

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/29/10

Operator: License # 7311

Name: Shakespeare Oil Company, Inc.

Address: 202 West Main Street

City/State/Zip: Salem, IL 62881

Purchaser: N/A

Operator Contact Person: Donald R. Williams

Phone: ( 618 ) 548-1585

Contractor: Name: Murfin Drilling Co., Inc.

License: 30606

Wellsite Geologist: Steve Davis

Designate Type of Completion: KOO

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

12/2/08 12/12/08 12/12/08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 109-20824-0000

County: Logan

SW NE NW SE Sec. 7 Twp. 13 S. R. 32  East  West

2292 feet from (S) / N (circle one) Line of Section

1662 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Campbell Well #: 1-7

Field Name: Wildcat

Producing Formation: N/A

Elevation: Ground: 2981' Kelly Bushing: 2991'

Total Depth: 4677' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 225' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PAWS 22509  
(Data must be collected from the Reserve Pit)

\_\_\_\_\_ ppm Fluid volume 2500 bbls

Dewatering Method used Evaporation

\_\_\_\_\_ of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald R. Williams

Title: Vice President Date: 12/26/08

Subscribed and sworn to before me this 26<sup>th</sup> day of December

2008

Notary Public: Melissa A. Noel

Date Commission Expires: 11-10-11

OFFICIAL SEAL  
MELISSA A. NOEL  
Notary Public, State of Illinois  
My Commission Expires 11-06-11

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Shakespeare Oil Company, Inc. Lease Name: Campbell Well #: 1-7  
 Sec. 7 Twp. 13 S. R. 32  East  West County: Logan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See Geological Report

DIL/GR, CDL, CNL, PE, ML

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	225'	Common	175	2% gel, 3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 DEC 29 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

CONFIDENTIAL

DEC 29 2008

KCC



24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906

Voice: (785) 483-3887  
 Fax: (785) 483-5566

# INVOICE

Invoice Number: 117537  
 Invoice Date: Dec 12, 2008  
 Page: 1

<b>Bill To:</b>
Shakespeare Oil Co., Inc. 202 West Main St. Salem, IL 62881

*INT file only*

Customer ID	Well Name # or Customer P.O.	Payment Terms	
Shak	Campbell #1-7	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Dec 12, 2008	1/11/09

Quantity	Item	Description	Unit Price	Amount
132.00	MAT	Class A Common	15.45	2,039.40
88.00	MAT	Pozmix	8.00	704.00
8.00	MAT	Gel	20.80	166.40
55.00	MAT	Flo Seal	2.50	137.50
230.00	SER	Handling	2.40	552.00
15.00	SER	Mileage 230 sx @ .10 per sk per mi	23.00	345.00
1.00	SER	Plug to Abandon	1,185.00	1,185.00
15.00	SER	Mileage Pump Truck	7.00	105.00
1.00	EQP	Dry Hole Plug	40.00	40.00

RECEIVED  
 KANSAS CORPORATION COMMISSION

DEC 29 2008

CONSERVATION DIVISION  
 WICHITA, KS

RECEIVED  
 DEC 19 2008

Subtotal	5,274.30
Sales Tax	332.28
Total Invoice Amount	5,606.58
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,606.58</b>

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

\$ 5,274.30

ONLY IF PAID ON OR BEFORE

Jan 11, 2009

CONFIDENTIAL  
 DEC 29 2008  
 KCC

# ALLIED CEMENTING CO., LLC. 31843

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>12-12-08</u>	SEC. <u>7</u>	TWP. <u>13<sup>s</sup></u>	RANGE <u>32<sup>w</sup></u>	CALLED OUT	ON LOCATION <u>5:15 PM</u>	JOB START <u>5:30 PM</u>	JOB FINISH <u>7:45 PM</u>
LEASE <u>Campbell</u>	WELL # <u>1-7</u>	LOCATION <u>Oakley 11S-2W-1 1/2 S</u>			COUNTY <u>Logan</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one)							

CONTRACTOR MurFin Dds Co #14

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4680'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 xH DEPTH 2500'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER Same

CEMENT AMOUNT ORDERED 220 sks 60/40 perz  
4% Gel, 1/4# Flo-Seal

COMMON	<u>132 sks @ 15.45</u>	<u>2,039.40</u>
POZMIX	<u>88 sks @ 8.00</u>	<u>704.00</u>
GEL	<u>8 sks @ 20.80</u>	<u>166.40</u>
CHLORIDE	@	
ASC	@	
<u>Flo-Seal</u>	<u>5 RECEPT @ 2.50</u>	<u>137.50</u>
RECEIVED BY KANSAS CORPORATION DEC-29-2008 CONSERVATION DIVISION WICHITA, KS		
HANDLING	<u>230 sks @ 2.40</u>	<u>552.00</u>
MILEAGE	<u>104 per 3/4 mile 345</u>	<u>394.00</u>
TOTAL		<u>3,993.30</u>

**EQUIPMENT**

PUMP TRUCK	CEMENTER	<u>Walt</u>
# <u>431</u>	HELPER	<u>Laraine</u>
BULK TRUCK		
# <u>399</u>	DRIVER	<u>Jerry</u>
BULK TRUCK		
# _____	DRIVER	

REMARKS:

25 sks @ 2500'

100 sks @ 1130'

40 sks @ 275'

10 sks w/ Plug @ 40'

15 sks in R.H.

30 sks in R.H.

Thank You  
Walt & Crew

**SERVICE**

DEPTH OF JOB	<u>2500'</u>	
PUMP TRUCK CHARGE		<u>1,185.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>15-miles</u>	@ <u>7.00</u>	<u>105.00</u>
MANIFOLD	@	
	@	
	@	
TOTAL		<u>1,290.00</u>

CHARGE TO: Shakespeare Oil Co, Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>1- DH Plug</u>	<u>8 5/8</u>	@	<u>40.00</u>
		@	
		@	
		@	
		@	
TOTAL			<u>40.00</u>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Coree Unruh

SIGNATURE Coree Unruh

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

CONFIDENTIAL  
DEC 29 2008  
KCC