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JAN 06 2011

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030  
Name: Vess Oil Corporation  
Address: 1700 Waterfront Parkway, Bldg. 500  
City/State/Zip: Wichita, KS 67206  
Purchaser: MV Purchasing, LLC  
Operator Contact Person: Casey Coats  
Phone: (316) 682-1537 X104  
Contractor: Name: C&G Drilling, Inc.  
License: 32701

Wellsite Geologist: Roger Martin

Designate Type of Completion:

New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

9/27/10	10/2/10	10/13/10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 015-23875-00-00

County: Butler

NW NE SE NW Sec. 13 Twp. 26 S. R. 04  East  West

1360 feet from S N (circle one) Line of Section

2050 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Bloir A Well #: 32

Field Name: El Dorado

Producing Formation: Arbuckle

Elevation: Ground: 1372 Kelly Bushing: 1378

Total Depth: 2477 Plug Back Total Depth: 2477

Amount of Surface Pipe Set and Cemented at 259 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1200 ppm Fluid volume 300 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey Coats

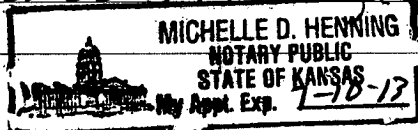
Title: Operations Engineer Date: 1/3/11

Subscribed and sworn to before me this 3rd day of January

20 11

Notary Public: Michelle D. Henning

Date Commission Expires: \_\_\_\_\_



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ATI-Dg-1/12/10

Operator Name: Vess Oil Corporation Lease Name: Blair A Well #: 32  
 Sec. 13 Twp. 26 S. R. 04  East  West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <p style="text-align: center;"><b>Dual Induction, Density-Neutron and Micro Log</b></p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum  <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4	8-5/8	23	259	Class A	250	3% cc
production	7-7/8	5-1/2	14	2468	Thickset	125	6#/sk Gypseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		natural	
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TUBING RECORD	Size <u>2-3/8</u>	Set At <u>2464</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>10/15/10</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>100</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval <u>2468-2477</u>
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ATTACHMENT TO ACO-1

Bloir A #32  
 2050' fwl, 1360' fnl  
 Sec. 13-26S-04E  
 Butler County, KS

**DST #1** 2443-2467      **Zone:** Simpson Sd, Arb Dolo  
**Times:** 30-45-45-60  
**1<sup>st</sup> open:** Weak surface blow increasing to 3/4"  
**2<sup>nd</sup> open:** Weak surface blow after 38 min, increase to 1/8"  
**Rec:** 20' of CO (34.8 grav), 31' OCM(10-O, 90-M)  
 Tool: 30-O, 70-M  
**IFP:** 5-12      **FFP:** 13-22  
**ISIP:** 900      **FSIP:** 896  
**Hyd:** 1174 - 1173      **TEMP:** 101 degrees

**DST #2** 2467-2477      **Zone:** Arbuckle  
**Times:** 30-45-45-60  
**1<sup>st</sup> open:** Weak 1/2" blow increased to btm of bkt in 8 1/4 min Weak BB, died  
**2<sup>nd</sup> open:** Weak 1/2" blow increased to btm bkt in 10 1/2 min  
**Rec:** 387' CO (34.4 grav), 92' CO( on DC), 91' SW&GCOM(8-G,39-O,3-W,50-M)  
 TOOL: 6-G,38-O,6-W, 50-M Chlorides= 31000  
**IFP:** 11-121      **FFP:** 123-218  
**ISIP:** 887      **FSIP:** 873  
**Hyd:** 1173-1170      **TEMP:** 104 degrees

	Sample Tops	Log Tops
	KB 1378	KB 1378
OREAD	1420 (-42)	1420 (-42)
HEEBNER	1458 (-80)	1456 (-78)
DOUGLAS SH	1493 (-115)	1493 (-115)
LANSING	1764 (-386)	1762 (-384)
K C	2015 (-637)	2015 (-637)
STARK	2118 -740	2117 (-739)
B/KC	2176 -798	2190 (-812)
CHEC/BD	2253 -875	2252 (-874)
ALTAMONT	2292 -914	2290 (-912)
CHEROKEE	2375 -997	2374 (-996)
SIMPSON	2457 -1079	2450 (-1072)
ARBUCKLE	2466 -1088	2464 (-1086)
PTD	2477 -1099	2477 (-1099)

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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

OCT 01 2010

INVOICE

Invoice # 236903

Invoice Date: 09/29/2010 Terms: 0/30,n/30

Page 1

VESS OIL CORPORATION  
1700 WATER FRONT PKWAY BLD 500  
WICHITA KS 67226  
(316) 682-1537

BLAIR A #32  
28548  
09-28-10

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	248.00	13.5000	3348.00
1102	CALCIUM CHLORIDE (50#)	745.00	.7500	558.75
1107	FLO-SEAL (25#)	100.00	2.1000	210.00
4106	8 5/8" CEMENT BASKET	2.00	306.0000	612.00
Description		Hours	Unit Price	Total
446	CEMENT PUMP (SURFACE)	1.00	725.00	725.00
502	MIN. BULK DELIVERY	1.00	315.00	315.00

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Parts:	4728.75	Freight:	.00	Tax:	309.74	AR	6078.49
Labor:	.00	Misc:	.00	Total:	6078.49		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

McALESTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 28548  
LOCATION El Dorado #80  
FOREMAN Larry Storm

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-28-10	8511	Blair A #32	13	26 S	4E	BUTLER
CUSTOMER VESS OIL Corp			SAFETY MEETING			
MAILING ADDRESS 1700 WATERFRONT PKWY Bld 500			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Wichita			446	Jacob		
STATE KS			502	Gerald		
ZIP CODE 67206			239	Larry		

JOB TYPE Surface B HOLE SIZE 12 1/4 HOLE DEPTH 262 CASING SIZE & WEIGHT 838  
CASING DEPTH 257 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
DISPLACEMENT 16.06 DISPLACEMENT PSI 150 MIX PSI 0 RATE \_\_\_\_\_

REMARKS: Safety Meeting - Reported up to 838 Cg - Pumped 10 bbls  
water - mixed 145 sks Class A + 3% CACL2 + 2 lb Poly-Flake  
Displaced 10 bbls - shot 838 pw - mixed 50 sks down from top  
with hulls - no PH waited 1 hr - hit 2 1/2 in from  
top - cement to surface 48 sks A + 3% CACL2

last Cg = 20ft. = 11.68

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
		MILEAGE		N/C
11045	248	sks Class A	12.50	3348.00
1102	745	lbs CACL2	.75	558.75
1107	100	lbs Poly-Flake	2.10	2,10.00
5407	1	Bulk Delivery	315.00	315.00
4106	2	838 Cement Basket	306.00	612.00
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		<u>Subtotal</u>		<u>5768.75</u>
		SALES TAX		<u>309.14</u>
		ESTIMATED TOTAL		<u>6078.49</u>

Ravin 3737 236903  
AUTHORIZATION Cotton TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 28553  
LOCATION FD DOLADO #80  
FOREMAN LARRY JORM

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-3-10	8511	BLOSS # 22 A	13	263	4E	BUTLER
CUSTOMER Vess Oil Corp			Sally Meeting K.U. OK			
MAILING ADDRESS 1700 Waterfront Parkway Bld 500			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Wichita			446	JACO		
STATE KS			491	KEUPU		
ZIP CODE 67206			539	LARRY		

JOB TYPE PROD B HOLE SIZE 7 7/8 HOLE DEPTH 2477 CASING SIZE & WEIGHT 5 1/2 14.5  
CASING DEPTH 2398 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 15.2 SLURRY VOL 26 1/2 WATER gal/sk 7.25 CEMENT LEFT in CASING 3 1/2 Shoe IT  
DISPLACEMENT 58.31 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Sally Meeting - Roped up to 5/2 casing - Pumped 5 bbls  
Fresh water - 12 bbls, Mud Flush - 5 bbls Fresh water - MBLTD 125 sks  
Thick-set + 5 lb Kol-Seal Per Sk. Flushed Pump & P.W.E.S - Displaced  
Plug with 6 bbls Water - Plug hauled at 165.

Shoe opened at 165 lbs - Roped up to 5/2 casing  
Controlers 1-3-5-7-9-12 Baskets 2-11

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406		MILEAGE		M/C
1126 A	125	skys Thick-Set RECEIVED	17.00	2125.00
1110 A	625	lbs Kol-Seal	.42	262.50
1144	5	Mud Flush JAN 06 2011	40.00	200.00
		KCC WICHITA		
5407	1	Bulk Delivery	315.00	315.00
4454	1	5/2 Latch-down Aug	242.00	242.00
4253	1	5/2 Type A Packer Shoe	1640.00	1640.00
4104	2	5/2 Cement Baskets	219.00	438.00
4130	6	5/2 Controlers	46.00	276.00
		Subtotal		6463.50
		SALES TAX		339.52
		ESTIMATED TOTAL		6163.02

AUTHORIZATION George Gato TITLE 237084 DATE \_\_\_\_\_  
Ravin 3737

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.