

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 6627

Name: Prospect Oil & Gas, Inc.

Address 1: P.O. Box 837

Address 2: \_\_\_\_\_

City: Russell State: Ks Zip: 67665 + \_\_\_\_\_

Contact Person: Brad Hutchison

Phone: ( 785 ) 483-0492

CONTRACTOR: License # 33905

Name: Royal Drilling, Inc.

Wellsite Geologist: Brad Hutchison

Purchaser: None

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled    Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD    Permit #: \_\_\_\_\_
- ENHR    Permit #: \_\_\_\_\_
- GSW    Permit #: \_\_\_\_\_

3-3-10    3-10-10

Spud Date or    Date Reached TD    Completion Date or

Recompletion Date       Recompletion Date

API No. 15 - 167-23616-00-00

Spot Description: \_\_\_\_\_

SW SW SE SW Sec. 29 Twp. 13S S. R. 12  East  West

150 Feet from  North /  South Line of Section

1430 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE     NW     SE     SW

County: Russell

Lease Name: Holland-Steinle Well #: 1

Field Name: N/A

Producing Formation: None

Elevation: Ground: 1823 Kelly Bushing: 1828

Total Depth: 3400 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 432 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 71,000 ppm Fluid Volume: 3400 bbls

Dewatering method used: Air dry and backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brad Hutchison

Title: MEMBER Date: 12-30-10

**KCC Office Use ONLY**

Letter of Confidentiality Received

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: Dg Date: 1/12/11

Operator Name: Prospect Oil & Gas, Inc. Lease Name: Holland-Steinle Well #: 1  
 Sec. 29 Twp. 13S S. R. 12  East  West County: Russell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Rag Sonic</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>753</td> <td>+1075</td> </tr> <tr> <td>Topeka</td> <td>2684</td> <td>-856</td> </tr> <tr> <td>Heebner</td> <td>2918</td> <td>-1080</td> </tr> <tr> <td>Toronto</td> <td>2936</td> <td>-1108</td> </tr> <tr> <td>Lansing</td> <td>2986</td> <td>-1158</td> </tr> <tr> <td>Base Kansas City</td> <td>3263</td> <td>-1432</td> </tr> <tr> <td>Arbuckle</td> <td>3365</td> <td>-1543</td> </tr> </table>	Name	Top	Datum	Anhydrite	753	+1075	Topeka	2684	-856	Heebner	2918	-1080	Toronto	2936	-1108	Lansing	2986	-1158	Base Kansas City	3263	-1432	Arbuckle	3365	-1543
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20 #	432	Common	200	3% cc 2%gil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Surf face  
2011

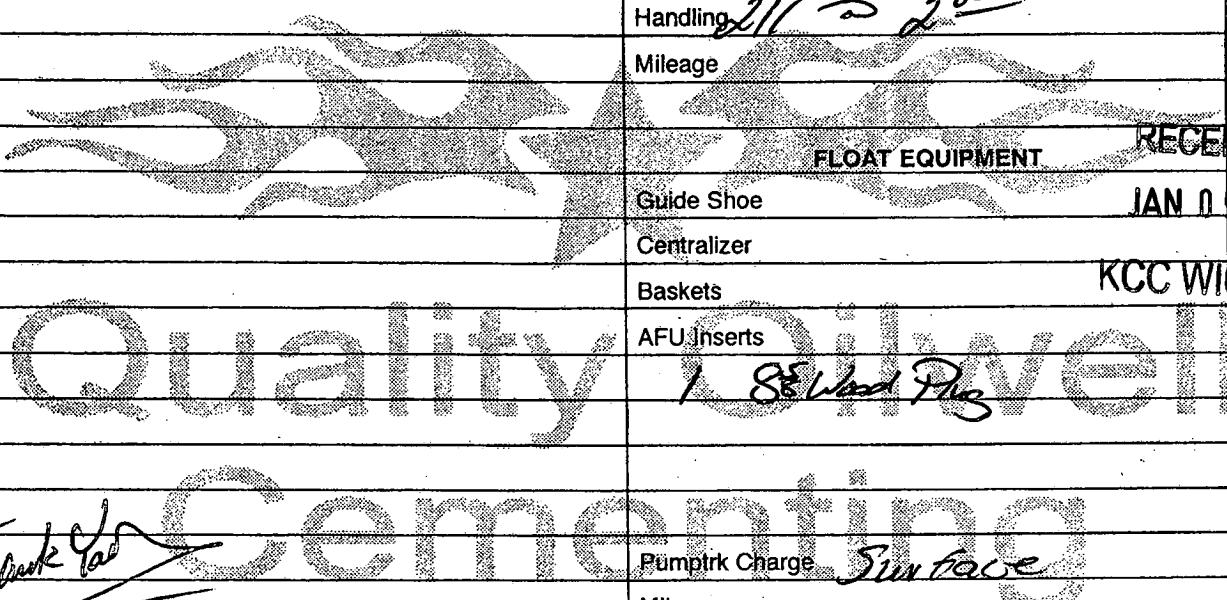
# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3747

Date	Sec.	Twp.	Range	County	State	On Location	Finish
3-10-10				Russell	Kansas		6:00AM
Lease <i>Holland State</i>	Well No. <i>1</i>		Location <i>Bunker Hill LN IE</i>				
Contractor <i>Rapid Drilling</i>	Rig <i>1</i>		Owner				
Type Job <i>Surface</i>	To Quality Oilwell Cementing, Inc.					You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Hole Size <i>12 1/4</i>	T.D. <i>432</i>		Charge To <i>Prospect Oil &amp; Gas</i>				
Csg. <i>8 5/8</i>	Depth <i>432</i>		Street				
Tbg. Size	Depth		City				
Tool	Depth		State				
Cement Left in Csg. <i>10-15</i>	Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.				
Meas Line	Displace <i>26 1/2</i>		CEMENT				
EQUIPMENT			Amount Ordered <i>200 Com 300 2nd</i>				
Pumptrk <i>1</i>	No.	Cementer <i>Steve</i>	Common <i>200 @ 10.50</i>				
Bulktrk <i>8</i>	No.	Driver <i>Brandon</i>	Poz. Mix				
Bulktrk	No.	Driver <i>Rocky</i>	Gel. <i>4 @ 17.00</i>				
JOB SERVICES & REMARKS			Calcium <i>7 @ 42.00</i>				
Remarks: <i>Cement did Circulate</i>			Hulls				
			Salt				
			Flowseal				
			Handling <i>211 @ 2.00</i>				
			Mileage <i>300 @</i>				
			FLOAT EQUIPMENT RECEIVED				
			Guide Shoe JAN 05 2011				
			Centralizer				
			Baskets KCC WICHITA				
			AFU Inserts <i>1 8 5/8 Wad Plug</i> <i>69.00</i>				
			Pumptrk Charge <i>Surface</i> <i>430.00</i>				
			Mileage				
			Tax				
			Discount				
			Total Charge				
Signature <i>Doug Budig</i>							



# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS. 67665

No. 3559

Date	3/10/10	Sec.	29	Twp.	13	Range	12	County	Russell	State	KS	On Location		Finish	12:30PM
Lease	Holland-Steink		Well No.	1		Location Banker Hill, N to Balta Rd, 1 E, E into									
Contractor	Royal Drilling Rig #1					Owner									
Type Job	Plug					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	7 7/8"		T.D.	3400'											
Csg.						Depth	Charge To Prospect Oil + Gas								
Tbg. Size						Depth	Street								
Drill Pipe	4 1/2"		Depth	City State											
Tool						Depth	The above was done to satisfaction and supervision of owner agent or contractor.								
Cement Left in Csg.						Shoe Joint	1/4# per sq Flow Seal CEMENT								
Press Max.						Minimum	Amount Ordered 205 5x60/40 4 1/2 gal								
Meas Line						Displace	Common								
Perf.						Poz. Mix									
<b>EQUIPMENT</b>															
Pumptrk	9	No.	Cementer	Paul											
			Helper												
Bulktrk	11	No.	Driver	Neale											
			Driver												
Bulktrk	PV	No.	Driver	Doug											
			Driver												
<b>JOB SERVICES &amp; REMARKS</b>															
Pumptrk Charge															
Mileage															
Footage															
	Total					Handling									
Remarks:	3380' - 25sx					Mileage									
	780' - 25sx					Pump Truck Charge									
	500' - 100sx					<b>FLOAT EQUIPMENT</b>									
	40' - 10sx					Guide Shoe									
	Rathole - 30sx					Centralizer									
	Mouse hole - 15sx					Baskets									
						AFU Inserts									
						8 3/8" Dry Hole Plug									
						Rotating Head									
						Squeeze Mainfold									
						Tax									
						Discount									
X Signature	Doug Buey										Total Charge				

RECEIVED  
JAN 05 2011

KCC WICHITA

Thank you!!

