KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33530	API No. 15 - 009-25454-00-00
Name: Reif Oil & Gas Company, LLC	Spot Description:
Address 1: P.O. Box 298	NW_SE_SW_SE_Sec. 13 Twp. 17 S. R. 12 ☐ East 🗹 West
Address 2:	360 Feet from □ North / ☑ South Line of Section
City: Hoisington State: KS Zip: 67544 + 0 2 9 8	1,830 Feet from V East / West Line of Section
Contact Person: Don Reif	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 786-5698 RECEIVED	□ NE □ NW □ SE □ SW
CONTRACTOR: License # 33905	County: Barton
	Lease Name: Huslig Well #: 1
Wellsite Geologist:Jim Musgrove KCC WICHITA	Field Name: Huslig
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 1851' Kelly Bushing: 1856'
✓ New Well Re-Entry Workover	Total Depth: 3415' Plug Back Total Depth:
✓ oil	Amount of Surface Pipe Set and Cemented at: 367 Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	oo dopar o
Operator:	Daillian Florid Management Disc
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 60000 ppm Fluid volume: 1000 bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Dewatering method used: Allow to dry and backfill
Conv. to GSW	
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec TwpS. R
GSW Permit #:	County: Permit #:
7/22/2010 7/29/2010 8 – 2 2 – 1 0	
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden- II report shall be attached with this form. ALL CEMENTING TICKETS MUST
AFFIDAVIT	KCC Office Use ONLY
I am the affiant and I hereby certify that all requirements of the statutes, rules and re	egu-
lations promulgated to regulate the oil and gas industry have been fully complied and the statements herein are complete and correct to the best of my knowledge	_
and the statements herein are complete and connectionite best of my knowledge	Confidential Release Date:
Signature:	Wireline Log Received
	Geologist Report Received UIC Distribution
Title: P12051 dan 2 Date: 1-3-11	UIC Distribution

Side Two

Operator Name: Re	if Oil & Gas Comp	any, LLC	Lease Name:	Huslig		Well #:1		
Sec. 13 Twp. 17	s. R. <u>12</u>	☐ East 🗸 West	County: Ba	arton			······································	
time tool open and clo	osed, flowing and shu es if gas to surface te	d base of formations per t-in pressures, whether s st, along with final chart(well site report.	shut-in pressure re	ached static level,	hydrostatic press	ures, bottom h	nole temp	erature, fluid
Drill Stem Tests Taker		X Yes No		Log Formatio	n (Top), Depth and	d Datum	;	Sample
Samples Sent to Geo	logical Survey	∑ Yes □ No	Nar	me		Тор	[Datum
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy) Yes No PER Geo. Report								
List All E. Logs Run:								
		CASING	RECORD T	lew Used				······································
		Report all strings set-			on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent additives
Surface		8 5/8"	24#	367	Common	290	3%CC	2%G1
Long Stri	.ng	4 ½''	10.5 #	3360	60/40 Pc	z 225	3%C	C
		ADDITIONAL	CEMENTING / SC	UEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used		Type and Pe	ercent Additives		
Protect Casing Plug Back TD Plug Off Zone								
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Per			cture, Shot, Cement mount and Kind of Mat		d	Depth
4 per ft	3227-32	30		1500	Gal 15%	acid		
4 per ft	3090-30	94			Gal 15% /			
TUBING RECORD:	Size:	Set At: 3240	Packer At:	Liner Run:	Yes No			
Date of First, Resumed 8 – 22 – 10	Production, SWD or EN	- I		Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours		Bbls. Gas		ater Bl	bls. G	as-Oil Ratio		Gravity
				The state of the s				
DISPOSITION Solo	ON OF GAS: Used on Lease	Open Hole	METHOD OF COMPL Perf. Dual	, , , , ,	nmingled	PRODUCTIO)N INTER\	VAL:
	bmit ACO-18.)	Other (Specify)			mit ACO-4)	:		

Please remit payment to:
Pioneer Wireline Services
P.O. Box 202567 Dallas, TX 75320-2567



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	785.625.3858	hand the facility of the first	Date	10->1-	10
CHARGE TO: Ref Oliver	seaue		Don R		
ADDRESS_					
R/A SOURCE NO.	CUSTOME	ORDER NO.	Verhe	I NI	1
LEASE AND WELL NO. Ke ha		FIELD Ma	Persis.		
NEAREST TOWN Susank	COUNT	Y Boxton	7.	STAT	E //S
SPOT LOCATION > 5/0 / M/ 4 > 15	<u>{ </u>				
ZERO <u> 1766 </u>			V	VEIGHT/	
ENGINEER T. Martin / 5, Linkson	LOG TECH	D	FLUID	LEVEL	<u> 975 </u>
LIGHTLE TO THE TOTAL TO THE TOTAL TO		<u> </u>			
Julius Comment	PERFORATING		1 5		ı
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	4 × 4	16	3266	3270	1480 cc
3480 TD					
3374,5 3263.5					
7.5					
338) 3266					
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Description		Depth From	To No. F	l Price t. Per Ft.	Amount
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		JAN 0 4	2011		
			UITA		
		KCC MIC	1 8 8 0 D		
	MISCELLANEOUS				
Descript				Quantity	Amount
Service Charge Truck Rental	T-7/2 - 100				950 0
Ť.J.					
A.O.L.					
S.J. T.W.T.					
			and the second		
PRICES SUBJECT TO CORRECTION BY BILLING C	DEPARTMENT			Sub Total	431000
RECEIVED THE ABOVE SERVICES ACCORDING TO AND CONDITIONS SPECIFIED ON THE REVERSE SIDE		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		Sub Total	
WE HEREBY AGREE				Tax	
Customer Signature	Date				

Kansas Acid Inc.

P.O. Box 1595 Hays, KS 67601-8595 15386

DATE 10%	20/		Customer's Ord	er No. Verbal
WELL NAME AND		LOCATION	\	
FIELD T	7/	FORMATION		
COUNTY - STATE		· · · · · · · · · · · · · · · · · · ·	<u> </u>	
TYPE OF SERVICE	V S			
Mon			f	
CUST. POR	1.CO1		-	
ADDRESS				
CITY STATE & ZIP CODE				· · · · · · · · · · · · · · · · · · ·
Customer's defau	the above-named Customer agrees to pay Kansas Acid, Inc. in accord will it in payment of Customer's account by the last day of the month in which the or annum. In the event it becomes necessary to employ an attorney to enfor ount. These terms and conditions shall be governed by the law of the state.	te invoice is dated, Customer agrees to pay interest ree collection of said account, Customer agrees to p	thereon after default at the highest bay all collection costs and attorney	lawful contract rate applicable, but nev
MERCHANTABIL Customer's exclu-	warrants only title to the products, supplies and materials and that the ITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHIC sive remedy in any cause of action (whether in contract, tort, product liability such products, supplies or materials on their return to Kansas Acid, Inc. e for special, indirect, punitive or consequential damages.	CH EXTEND BEYOND THOSE STATED IN THE ity, breach of warranty or otherwise) arising out of t	IMMEDIATELY PRECEDING SEN the sale or use of any products, sur	TENCE. Kansas Acid, Inc. liability as oplies or materials is expressly limited
REF. NO.	DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
5827	15% Hel Acid	2750 90/	1.92	5,280.00
76	Tahihitor	5,5 901	68.32	375.76
201	Ammonium RiPloride	99/35	6.14	607.86
1046	NF	5.5 991	51,53	283.42
1412	Silt suspender	5.590	58.05	3/9.28
·	,			
9313	Truck Mileage	80 m, les	3.25	420.00
9647	Pura Truck		73500	735,00
	9		Gross	8,021,32
		RECEIVED		
		1105 \$ 0 MAL		
		WCC WICHIT	Discount	2,406.40
POWER TAX		NCO VV		
SALES				
Material Rei	mbursement		· .	
TOTAL C	HARGE	Discounted	Price	5,614.92
The above was r	eceived and the job was under the direction, supervision, and control of the		pears below:	
TRUCK NUM	MBER: 007- T-003 -008	THIS JOB WAS SA	TISFACTORILY COMPLET	Yes No
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DRIVER K	on, Mark	PERFORMANCE C	F PERSONNEL-WAS SAT	ISFACTORY
1 /			En Cent	
- Ga	KANSAS ACID BEDDESENTATIVE	CIII	STOMER OR HIS AGENT	S SIGNATURE

Please remit payment to: Pioneer Wireline Services P.O. Box 202567 Dallas, TX 75320-2567



31369

	785.625.3858		Da	te <u> </u>	11-2	<u> </u>	
CHARGE TO: Keif OL+ CAS,	INC						
ADDRESS							
R/A SOURCE NO.	CUSTOMER ORD			REDA	-N/		
LEASE AND WELL NO. HUSLIG NO.				16		12	
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SPOT LOCATION 360 FSL+ 1830 I		TW	P. <u>//</u>	<u></u>	RANGE	121	
	IG SIZE <u>4. 5. 7.</u> LOG TECH <u>33/</u>	/	۳.		IGHT _	CON	
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T.J. A.O.L.							
S.J.							+
F.J. T.W.T.							+
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PRICES SUBJECT TO CORRECTION BY BILLING DE					Sub Total	3/10	00
RECEIVED THE ABOVE SERVICES ACCORDING TO T AND CONDITIONS SPECIFIED ON THE REVERSE SIDE	HE TERMS TO WHICH					<i>J.</i>	<u> </u> -
WE HEREBY AGREE.					Tax		$\perp \perp \downarrow$
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Car de Red	8-1/-10					2325	00

GENERAL TERMS AND CONDITIONS

In consideration of the prices hereinafter set out, it is understood that the following services offered by us are to be performed only under the following terms and conditions.

2000

- 1. Terms for payment are net 30 days. Interest at the rate of 1.5% per month, 18% per annum, will be charged on accounts over 45 days old.
- 2. All prices are exclusive of any Federal, State, or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable.
- 3. A reasonable attempt will be made by us to get from the highway to the location and back again under our own power. If tractors or other types of equipment or services are required to give us access to or return from the well location, same will be provided by the Customer at his expense.
- 4. We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance. As there are so many conditions in and around wells which are uncertain and unknown and not subject to our control, we can neither guarantee the results nor be liable for injuries to property or persons nor for loss or damage arising from the performance of any of our services or resulting therefrom.
- 5. In the event any of our instruments or equipment is lost in the well, Customer shall either recover same without cost to us, or pay for such instruments or equipment. In case it is necessary for Customer to "fish" for any of our instruments or equipment, Customer assumes the entire responsibility for such operation, but we will, if so desired by Customer, without any responsibility or liability on our part, render assistance in an advisory capacity for the recovery of such equipment and instruments. None of our employees is authorized to do anything other than advise and consult with Customer in connection with such "fishing" operations, and any "fishing" tools furnished by us are furnished solely as an accommodation to Customer, and we shall not be liable or responsible for any damage that Customer may incur or sustain through their use or by reason of any advice or assistance rendered to Customer by our agents or employees, irrespective of cause.
- 6. The customer must make every reasonable effort to recover tools or instruments in order for this protection to apply. A reasonable fishing effort is at least three complete attempts to recover cable after a depth reached corresponds to the depth of Log Tech cable head. If the customer is unable to make fishing effort due to any cause

beyond the control of Log Tech, the tool or instrument protection charge shall include the cable head and all equipment below the cable head. Under certain hazardous hole conditions, tool, or instrument, protection service is not authorized.

- 7. In accepting an order to perform or attempt to perform any service involving the use of radioactive material, we do so with the understanding that: we do not guarantee results, and shall not be liable or responsible for injury to or death of persons or damage to property (including, but not limited to injury to the well), or any damages whatsoever, irrespective of the cause, growing out of or in any way connected with our use of radioactive material in the well bore, and Customer shall absolve and hold us harmless against all liability for any loss costs, damages, and expenses incurred or sustained by Customer or any third party, irrespective of the cause, resulting from any such use of radioactive material in the well bore.
- 8. Customer acknowledges that he is aware of the fact that: the radioactive source used in neutron logging is potentially dangerous to humans and animals; should the neutron source be lost in the well bore that special precautions must be taken in "fishing" in order that the container of the neutron source is not broken or damaged; the neutron source, if not recovered, must be isolated by cementing it in place or by some other appropriate means that is in agreement with the policy of the Atomic Energy Commission pertaining to the situation.
- 9. In making any interpretation of logs our employees will give Customer the benefit of their best judgment as to the correct interpretation. Nevertheless, since all interpretations are opinions based on inferences for electrical or other measurements, we cannot, and do not, guarantee the accuracy of correctness of any interpretation, and we shall not be liable or responsible for any loss, cost, damages or expenses incurred or sustained by Customer resulting from any interpretation made by any of our officers, agents, or employees.
- 10. Information derived by us in rendering our services will be held in strict confidence and will be released only upon written approval of the Customer.
- 11. The Customer will have the responsible representative present to issue orders relative to the service or services to be performed.
- 12. Prices subject to change without notice.

SERVICE NUMBER

Kansas Acid Inc.

P.O. Box 1595 Hays, KS 67601-8595 15126

DATE 8/11/10			Customer's Ord	er No. Veibal
WELL MAME AND NUMBER		LOCATION		
TELD		FORMATION		
COUNTY-STATE BOX FON K5				
TYPE OF SERVICE NEW WELL		, , , , , , , , , , , , , , , , , , , ,		
NAME REIT ON	d 60.3	<u></u>		
ADDRESS		,		
STATE & ZIP CODE				
Customer's default in payment of Custor to exceed 18% per annum. In the event	ner's account by the last day of the month in which it becomes necessary to employ an attorney to enf	with the rates and terms stated in Kansas Acid, Inc. the invoice is dated, Customer agrees to pay interes orce collection of said account, Customer agrees to	current price lists. Invoices are pays st thereon after default at the highest pay all collection costs and attorney	lawful contract rate applicable, but nev
Kansas Acid. Inc. warrants only title to	the products, supplies and materials and that the	ate where services are performed or equipment or e same are free from defects in workmanship and	materials. THERE ARE NO WAR	RANTIES, EXPRESS OR IMPLIED, C
MERCHANTABILITY, FITNESS FOR A Customer's exclusive remedy in any car	PARTICULAR PURPOSE OR OTHERWISE WH use of action (whether in contract, tort, product liab lies or materials on their return to Kansas Acid, Inc	ICH EXTEND BEYOND THOSE STATED IN THE sillity, breach of warranty or otherwise) arising out of c. or, at Kansas Acid, Inc. option, to the allowance to	IMMEDIATELY PRECEDING SENT If the sale or use of any products, sup	TENCE. Kansas Acid, Inc. liability ar oplies or materials is expressly limited
REF. NO.	DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
5828 202	Hel Acid	1500 901	2.49	3,735,00
76 Inhibi	•	7,5901	68.32	307.44
	ur Bifloride	54/1.	6.14	331.56
·	OF DIFIONION	7 0 1	51.53	154.59
	•	3 90/		
1412 5:14 5	usperder	3 90/	58.05	174.15
9313 Truck	mileage	20 miles	5.25	105.00
9647 Pamp -	Mileage Truck	. /	720.00	720.00
		RECEIVED	Gross	5.527.74
		JAN 0 h 2019		
		0.0 500		
		KCC MICHII	0.4	1.658.32
POWER			Oscount	1,650,53
SALES TAX				
Material Reimbursement				
TOTAL CHARGE		Discounted	Price	3,869.42
The above was received and the job w	as under the direction, supervision, and control of	the owner, operator or his agent whose signature a		
TRUCK NUMBER: 606	-003T	THIS JOB WAS SA	ATISFACTORILY COMPLET	ED Yes No
DRIVER Jane - M			QUIPMENT WAS SATISFA	
univer jane - //	ark	PEHFOHMANCE	OF PERSONNEL WAS SAT	ISPACIONT
	Sami	lane.	Alux	-
MANGAG	SACID REPRESENTATIVE		JSTOMPRORHIS AGENT'	S SIGNATURE

1. GENERAL

- 1.1 The prices of KANSAS ACID, INC. (Seller or KANSAS ACID) are based on these terms and (i) this document, the current price schedule of Seller, together with any additional writings signed by Seller, and represents a final complete and exclusive statement of the agreement between the parties and may not be modified, supplemented, terminated, abandoned or waived by parol evidence. Buyer's purchase order, a course of dealing, Seller's performance or delivery, or in any other way except in writing, signed by an authorized representative of Seller and (ii) these terms are intended to cover all activity of Seller and Buyer hereunder, including the furnishing and applying of equipment, services, material, acids and other work and all related matters in connection with the acidizing of oil and gas wells. Any references by Seller to Buyer's specifications and similar requirements are only to describe the materials and work covered hereby and no warranties or other terms therein shall have any force or effect. KANSAS ACID makes no guaranty of effectiveness of the materials to be used nor of the results of the services or treatment. Catalogs, circulars and similar pamphlets of the Seller are issued for general information purposes only and shall be deemed to modify the provisions hereof.
- 1.2 The agreement formed hereby and the language herein shall be constructed and enforced under the Uniform Commercial Code as in effect in the State of Kansas on the date hereof. Venue for all matters arising hereunder shall be in a court of competent jurisdiction in Ellis County, Kansas.
- 1.3 KANSAS ACID values highly the confidence and good will of its customers and suppliers. We offer our acidizing services only on their merit, and we expect our customers to judge and purchase our services and materials solely on the basis of our ability to competently and satisfactorily perform our acidizing service. Likewise, KANSAS ACID buys only on merit, and we judge and purchase solely on the basis of quality, price, delivery, and service. This KANSAS ACID corporate policy applies in all relationships with our customers and suppliers.

2. TAKES

Any sales, use or other similar type taxes imposed on this sale or on this transaction are not included in the price. Such taxes will be billed separately to the Buyer. Seller will accept a valid exemption certificate from the Buyer if applicable; however, if an exemption certificate previously accepted is not recognized by the governmental authority involved and the Seller is required to pay tax covered by such exemption certificate, Buyer agrees to promptly reimburse Seller for the taxes paid.

3. PERFORMANCE, INSPECTION, AND ACCEPTANCE

3.1 Seller shall not be responsible for nonperformance or delays in performance occasioned by any causes beyond Seller's reasonable control, including, but not limited to, labor difficulties, delays of vendors of carriers, fires, floods, governmental actions and material shortages. In no event shall Buyer be entitled to incidental or consequential damage for a later performance or failure to perform.

A. WARRANTY AND LIMITATIONS OF LIABILITY ...

Seller warrants to use its best efforts in connection with its services to be performed hereunder specifically those in connection with the acidizing of any oil or gas well for Owner or which Owner is operator or agent for Owner. KANSAS ACID makes no other warranty of any kind whatever, express, implied or statutory; and all implied warranties of merchantability and fitness for a particular purpose are hereby disclaimed by KANSAS ACID and excluded from this agreement. Seller shall not be liable for, and Buyer assumes responsibility for all personal injuries and property damage resulting from or occasioned by or incident to the use of the equipment and materials from any act or omission of KANSAS ACID its employees or any person connected with the treatment of any such well. KANSAS ACID makes no guaranty of the effectiveness of the materials to be used nor the results of treatment. In no event shall Buyer be entitled to incidental or consequential damages. Buyer further agrees to indemnify and hold Seller harmless from all claims, losses or damage attributable to pollution or contamination and cost of control or removal thereof, alleged to have been caused by materials sold to Buyer hereunder.

P.O. Box 1595 Hays, KS 67601-8595

Office

785-625-5599 785-625-5777 TREATING REPORT

****	88.75	- 4	1.75		11ays	s, K5 07001-05.			J-023-311	,				
WELL NAME	AND NUM	BER		LOCAT	ION.			DATÉ	1, .		SERVICE N			
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COUNTY				STATE							OF WELL			,
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TIME LEFT	LOCATION		AVER. LIQ	UID INJ. RA	ATE	SHUT IN	PRESSUR 15 MINI				ODUCTS USE			
MAX. PRES	SSURE		AVER. PR	ESSURE		- IIVIIVIEDIATE	IS WIN		500 g	19/20	6 110	<u>//</u>		
		•				<u> </u>								 .
CUSTOME	R REPRESE	ENTATIVE	•			REPRESENTATI	VE	-	<u></u>					
				<u> 4</u>	rck 6	rous					-			



PAGE	CUST NO	INVOICE DATE
1 of 1	1003465	07/30/2010
	INVOICE NU	MBER

Pratt

(620) 672-1201

B REIF OIL & GAS. LLC

PO Box: 298 L HOISINGTON

KS US 67544

o ATTN:

LEASE NAME

Huslig 1

1718 - 90372892

LOCATION

Barton

COUNTY

STATE KS

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE (PURCHASE ORDER NO.					DATE
40212174	27463	en e	ones of the second	a saasa mida	Net -	30 days	08/29,	/2010
	L		QTY	U of M	UNIT	PRICE	INVOICE	AMOUN
or Service Dates.	: 07/29/2010 to	07/29/2010		M				
)40212174						·		
77021277	_							
		•.						
171802254A Cemi CNW-4 1/2" Longst	ent-New Well Casing tring	g/Pi 07/29/2010				:		
60/40 POZ	-		225.00	EA		7.56		1,700.88
Salt		1.	1,564.00			0.31		492.6
Cement Friction Red	ducer	į	76.00			3.78		287.2
Gilsonite			875.00	EA		0.42		369.3
CS-1L, KCI Substitu	ute		1.00			22.05		22.0
Mud Flush			500.00	EA		0.54		270.88
Top Rubber Cement	t Plug	į	1.00			50.40		50.
Guide Shoe-Regular	7		1.00	EA		141.74		141.
Flapper Type Insert	Float Valves		1.00	EA		125.99		125.
Turbolizer		ļ	5.00	EA		53.55		267.
Heavy Equipment M	/lileage	,	150.00	Mi		4.41		661.
Proppant & Bulk De	livery Charges		728.00	MI		1.01		733.
Blending & Mixing S	Service Charge		225.00	MI		0.88		198.
Unit Mileage Charge	e-Pickups, Vans & C	ers	-75.00	HR		2.68	e de la companya de	200.
Depth Charge; 300		i	1.00			1,360.71		1,360.
Plug Container Utiliz	zation Charge		1.00			157.49		157.
High Head Charge			1.00			188.99		188.
Service Supervisor			1.00	HR		110.24		110.
•				RECEIV	VED .			
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PLEASE REMIT	TO:	SEND OTHER CORRESP	ONDENCE TO	0:	L	·	,	
BASIC ENERGY	SERVICES.LP	BASIC ENERGY SERVI	CES.LP		SUB TO	TAL	7	7,340.7
PO BOX 841903	•	PO BOX 10460	,			TAX		229.4
DALLAS, TX 752	84-1903	MIDLAND, TX 79702		TNV	OICE TO	TAL		7,570.2



PAGE	CUST NO	INVOICE DATE
1 of 1	1003465	07/30/2010

INVOICE NUMBER

1718 - 90372892

(620) 672-1201

BASIC ENERGY SERVICES, LP
PO BOX 841903 PO BOX 10460
DALLAS, TX 75284-1903 MIDLAND, TX 79702

B REIF OIL & GAS. LLC

PO Box: 298 L HOISINGTON

KS US

67544

T O ATTN:

LEASE NAME

Huslig 1

LOCATION

COUNTY

Barton

SUB TOTAL

INVOICE TOTAL

TAX

STATE KS JOB DESCRIPTION

Cement-New Well Casing/Pi

7,340.76

7,570.20

229.44

JOB CONTACT

40212174)	DUE DATE	
40212174 27463		thing the property of the second s	ومعومة ويواري المراوية والمساو	na stranovnik retrans	Net - 30 days	08/29/2010	
		,	QTY	U of M	UNIT PRICE RECEIVED	INVOICE AMOUNT	
For Service Dates.	07/29/2010 to 07	7/29/2010			[[.	
0040212174					JAN 0 4 201		
	4 				KCC MICHI	TA .	
171802254A Ceme CNW-4 1/2" Longs	ent-New Well Casing/Pi tring	07/29/2010			1100		
60/40 POZ		•	225.00	EA	7.56	1,700.88	
Salt			1,564.00		0.31	492.63	
Cement Friction Red	lucer		76.00		3.78	287.26	
Gilsonite			875.00	EA	0.42	369.31	
CS-1L, KCI Substitu	ite		1.00	EA	22.05	22.05	
Mud Flush			500.00	EA	0.54	270.88	
Top Rubber Cemen	-		1.00		50.40	- 50.4	
Guide Shoe-Regular			1.00		141.74	141.7	
Flapper Type Insert	Float Valves		1.00		125.99	125.9	
Turbolizer			5.00		53.55	267.7	
Heavy Equipment M		`	150.00		4.41 1.01	661.4 733.7	
Proppant & Bulk De Blending & Mixing S	-		728.00 225.00		0.88	733.7 198.4	
	e-Pickups, Vans-& Cars		-75.00		2.68		
Depth Charge; 300			1.00		1,360.71	1,360.7	
Plug Container Utiliz			1.00		157.49	157.4	
High Head Charge	•	•	1.00		188.99	188.9	
Service Supervisor			1.00	HR	110.24	110.2	
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