

Operator Name: Reif Oil & Gas Company, LLC Lease Name: Huslig Well #: 1
 Sec. 13 Twp. 17 S. R. 12 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center; font-size: 1.2em;">PER Geo. Report</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24#	367	Common	290	3%CC 2%G1
Long String		4 1/2"	10.5 #	3360	60/40 Poz	225	3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 per ft	3227-3230	1500 Gal 15% acid	
4 per ft	3090-3094	1500 Gal 15% Acid	

TUBING RECORD:	Size: <u>2"</u>	Set At: <u>3240</u>	Packer At: <u>--</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>8-22-10</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbbs. <u>30</u>	Gas Mcf	Water Bbbs. <u>20</u>	Gas-Oil Ratio

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Please remit payment to:
 Pioneer Wireline Services
 P.O. Box 202567
 Dallas, TX 75320-2567



32091

dba Log-Tech
 785.625.3858

Date 10-21-10

CHARGE TO: Reif Oil & Gas Co LLC Don Reif
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. Verbal NW
 LEASE AND WELL NO. Kota #1 FIELD Morgan's South
 NEAREST TOWN Susank COUNTY Barton STATE KC
 SPOT LOCATION 2310 E.M. # 2152 FCL SEC. 9 TWP. 17 S RANGE 14 W
 ZERO 1966 7' HGL CASING SIZE 4.5 WEIGHT 10.5 #
 CUSTOMER'S T.D. 3550 LOG TECH _____ FLUID LEVEL 2975
 ENGINEER T. Martin / S. Linsinger OPERATOR _____

PERFORATING							
Description	No. Shots	Depth		From		To	
		From	To	From	To	Amount	
Perforate 3 1/2 HEC	16	3382	3390	1290		00	
	16	3266	3270	1400		00	
<u>3420 TD</u>							
<u>3374.5</u>		<u>3263.5</u>					
<u>7.5</u>		<u>2.5</u>					
<u>3382</u>		<u>3266</u>					

DEPTH AND OPERATIONS CHARGES					
Description	Depth		Total No. Ft.	Price Per Ft.	Amount
	From	To			

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MISCELLANEOUS		
Description	Quantity	Amount
Service Charge <u>Truck Rental T-71</u>		950 00
T.J.		
A.O.L.		
S.J.		
F.J. T.W.T.		

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Sub Total	431.00
Tax	

Customer Signature _____ Date _____



SERVICE NUMBER

P.O. Box 1595
Hays, KS 67601-8595

15388

DATE 10/22/10 Customer's Order No. Verba

WELL NAME AND NUMBER Kava #1 LOCATION _____

FIELD _____ FORMATION _____

COUNTY - STATE Barber KS

TYPE OF SERVICE New Well

CUST. NAME Reif O.I

ADDRESS _____

CITY _____

STATE & ZIP CODE _____

As consideration, the above-named Customer agrees to pay Kansas Acid, Inc. in accord with the rates and terms stated in Kansas Acid, Inc. current price lists. Invoices are payable NET 30 after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Kansas Acid, Inc. warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials: THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Kansas Acid, Inc. liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Kansas Acid, Inc. or, at Kansas Acid, Inc. option, to the allowance to the customer of credit for the cost of such items. In no event shall Kansas Acid, Inc. be liable for special, indirect, punitive or consequential damages.

REF. NO.	DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
5827	15% Hcl Acid	2750 gal	1.92	5,280.00
76	Inhibitor	5.5 gal	68.32	375.76
202	Ammonium Bi Phosphate	99 lbs	6.14	607.86
1046	NF	5.5 gal	51.53	283.42
1412	S.H. suspender	5.5 gal	58.05	319.28
9313	Truck Mileage	80 miles	5.25	420.00
9647	Pump Truck	1	735.00	735.00
			Gross	8,021.32
			RECEIVED JAN 04 2011 KCC WICHITA	
			Discount	2,406.40
POWER TAX				
SALES TAX				
Material Reimbursement				
TOTAL CHARGE			Discounted Price	\$5,614.92

The above was received and the job was under the direction, supervision, and control of the owner, operator or his agent whose signature appears below:

TRUCK NUMBER: 007-T-003-008

DRIVER Ron, Mark

THIS JOB WAS SATISFACTORILY COMPLETED Yes No

OPERATION OF EQUIPMENT WAS SATISFACTORY

PERFORMANCE OF PERSONNEL WAS SATISFACTORY

Jack Brown
KANSAS ACID REPRESENTATIVE

[Signature]
CUSTOMER OR HIS AGENT'S SIGNATURE

GENERAL TERMS AND CONDITIONS

In consideration of the prices hereinafter set out, it is understood that the following services offered by us are to be performed only under the following terms and conditions.

1. Terms for payment are net 30 days. Interest at the rate of 1.5% per month, 18% per annum, will be charged on accounts over 45 days old.

2. All prices are exclusive of any Federal, State, or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable.

3. A reasonable attempt will be made by us to get from the highway to the location and back again under our own power. If tractors or other types of equipment or services are required to give us access to or return from the well location, same will be provided by the Customer at his expense.

4. We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance. As there are so many conditions in and around wells which are uncertain and unknown and not subject to our control, we can neither guarantee the results nor be liable for injuries to property or persons nor for loss or damage arising from the performance of any of our services or resulting therefrom.

5. In the event any of our instruments or equipment is lost in the well, Customer shall either recover same without cost to us, or pay for such instruments or equipment. In case it is necessary for Customer to "fish" for any of our instruments or equipment, Customer assumes the entire responsibility for such operation, but we will, if so desired by Customer, without any responsibility or liability on our part, render assistance in an advisory capacity for the recovery of such equipment and instruments. None of our employees is authorized to do anything other than advise and consult with Customer in connection with such "fishing" operations, and any "fishing" tools furnished by us are furnished solely as an accommodation to Customer, and we shall not be liable or responsible for any damage that Customer may incur or sustain through their use or by reason of any advice or assistance rendered to Customer by our agents or employees, irrespective of cause.

6. The customer must make every reasonable effort to recover tools or instruments in order for this protection to apply. A reasonable fishing effort is at least three complete attempts to recover cable after a depth reached corresponds to the depth of Log Tech cable head. If the customer is unable to make fishing effort due to any cause

beyond the control of Log Tech, the tool or instrument protection charge shall include the cable head and all equipment below the cable head. Under certain hazardous hole conditions, tool, or instrument, protection service is not authorized.

7. In accepting an order to perform or attempt to perform any service involving the use of radioactive material, we do so with the understanding that: we do not guarantee results, and shall not be liable or responsible for injury to or death of persons or damage to property (including, but not limited to injury to the well), or any damages whatsoever, irrespective of the cause, growing out of or in any way connected with our use of radioactive material in the well bore, and Customer shall absolve and hold us harmless against all liability for any loss costs, damages, and expenses incurred or sustained by Customer or any third party, irrespective of the cause, resulting from any such use of radioactive material in the well bore.

8. Customer acknowledges that he is aware of the fact that: the radioactive source used in neutron logging is potentially dangerous to humans and animals; should the neutron source be lost in the well bore that special precautions must be taken in "fishing" in order that the container of the neutron source is not broken or damaged; the neutron source, if not recovered, must be isolated by cementing it in place or by some other appropriate means that is in agreement with the policy of the Atomic Energy Commission pertaining to the situation.

9. In making any interpretation of logs our employees will give Customer the benefit of their best judgment as to the correct interpretation. Nevertheless, since all interpretations are opinions based on inferences for electrical or other measurements, we cannot, and do not, guarantee the accuracy of correctness of any interpretation, and we shall not be liable or responsible for any loss, cost, damages or expenses incurred or sustained by Customer resulting from any interpretation made by any of our officers, agents, or employees.

10. Information derived by us in rendering our services will be held in strict confidence and will be released only upon written approval of the Customer.

11. The Customer will have the responsible representative present to issue orders relative to the service or services to be performed.

12. Prices subject to change without notice.



SERVICE NUMBER

P.O. Box 1595
Hays, KS 67601-8595

15126

DATE 8/11/10 Customer's Order No. Verbal

WELL NAME AND NUMBER Husling #1 LOCATION _____

FIELD _____ FORMATION _____

COUNTY - STATE Barton KS

TYPE OF SERVICE New Well

CUST. NAME Reif Oil & Gas

ADDRESS _____

CITY _____

STATE & ZIP CODE _____

As consideration, the above-named Customer agrees to pay Kansas Acid, Inc. in accord with the rates and terms stated in Kansas Acid, Inc. current price lists. Invoices are payable NET 30 after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Kansas Acid, Inc. warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Kansas Acid, Inc. liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Kansas Acid, Inc. or, at Kansas Acid, Inc. option, to the allowance to the customer of credit for the cost of such items. In no event shall Kansas Acid, Inc. be liable for special, indirect, punitive or consequential damages.

REF. NO.	DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
5828	20% Hcl Acid	1500 gal	2.49	3,735.00
76	Inhibitor	4.5 gal	68.32	307.44
202	Ammonium Bifluoride	54 lbs	6.14	331.56
1046	NE	3 gal	51.53	154.59
1412	Silt suspender	3 gal	58.05	174.15
9313	Truck mileage	20 miles	5.25	105.00
9647	Pump Truck	1	720.00	720.00
			Gross	5,527.74
			Discount	1,658.32
POWER TAX				
SALES TAX				
Material Reimbursement				
TOTAL CHARGE		Discounted Price		\$3,869.42

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The above was received and the job was under the direction, supervision, and control of the owner, operator or his agent whose signature appears below:

TRUCK NUMBER: 006-003 T

DRIVER Jane - Mark

THIS JOB WAS SATISFACTORILY COMPLETED Yes No

OPERATION OF EQUIPMENT WAS SATISFACTORY

PERFORMANCE OF PERSONNEL WAS SATISFACTORY

Jack Brown
KANSAS ACID REPRESENTATIVE

Jerry Platt
CUSTOMER OR HIS AGENT'S SIGNATURE

1. GENERAL

1.1 The prices of KANSAS ACID, INC. (Seller or KANSAS ACID) are based on these terms and (i) this document, the current price schedule of Seller, together with any additional writings signed by Seller, and represents a final complete and exclusive statement of the agreement between the parties and may not be modified, supplemented, terminated, abandoned or waived by parol evidence. Buyer's purchase order, a course of dealing, Seller's performance or delivery, or in any other way except in writing, signed by an authorized representative of Seller and (ii) these terms are intended to cover all activity of Seller and Buyer hereunder, including the furnishing and applying of equipment, services, material, acids and other work and all related matters in connection with the acidizing of oil and gas wells. Any references by Seller to Buyer's specifications and similar requirements are only to describe the materials and work covered hereby and no warranties or other terms therein shall have any force or effect. KANSAS ACID makes no guaranty of effectiveness of the materials to be used nor of the results of the services or treatment. Catalogs, circulars and similar pamphlets of the Seller are issued for general information purposes only and shall be deemed to modify the provisions hereof.

1.2 The agreement formed hereby and the language herein shall be constructed and enforced under the Uniform Commercial Code as in effect in the State of Kansas on the date hereof. Venue for all matters arising hereunder shall be in a court of competent jurisdiction in Ellis County, Kansas.

1.3 KANSAS ACID values highly the confidence and good will of its customers and suppliers. We offer our acidizing services only on their merit, and we expect our customers to judge and purchase our services and materials solely on the basis of our ability to competently and satisfactorily perform our acidizing service. Likewise, KANSAS ACID buys only on merit, and we judge and purchase solely on the basis of quality, price, delivery, and service. This KANSAS ACID corporate policy applies in all relationships with our customers and suppliers.

2. TAXES

Any sales, use or other similar type taxes imposed on this sale or on this transaction are not included in the price. Such taxes will be billed separately to the Buyer. Seller will accept a valid exemption certificate from the Buyer if applicable; however, if an exemption certificate previously accepted is not recognized by the governmental authority involved and the Seller is required to pay tax covered by such exemption certificate, Buyer agrees to promptly reimburse Seller for the taxes paid.

3. PERFORMANCE, INSPECTION, AND ACCEPTANCE

3.1 Seller shall not be responsible for nonperformance or delays in performance occasioned by any causes beyond Seller's reasonable control, including, but not limited to, labor difficulties, delays of vendors or carriers, fires, floods, governmental actions and material shortages. In no event shall Buyer be entitled to incidental or consequential damage for a later performance or failure to perform.

4. WARRANTY AND LIMITATIONS OF LIABILITY

Seller warrants to use its best efforts in connection with its services to be performed hereunder specifically those in connection with the acidizing of any oil or gas well for Owner or which Owner is operator or agent for Owner. KANSAS ACID makes no other warranty of any kind whatever, express, implied or statutory; and all implied warranties of merchantability and fitness for a particular purpose are hereby disclaimed by KANSAS ACID and excluded from this agreement. Seller shall not be liable for, and Buyer assumes responsibility for all personal injuries and property damage resulting from or occasioned by or incident to the use of the equipment and materials from any act or omission of KANSAS ACID its employees or any person connected with the treatment of any such well. KANSAS ACID makes no guaranty of the effectiveness of the materials to be used nor the results of treatment. In no event shall Buyer be entitled to incidental or consequential damages. Buyer further agrees to indemnify and hold Seller harmless from all claims, losses or damage attributable to pollution or contamination and cost of control or removal thereof, alleged to have been caused by materials sold to Buyer hereunder.



88.75 91.75

WELL NAME AND NUMBER Huslig #1		LOCATION	DATE 8/1/10	SERVICE NUMBER 15126	
FIELD		FORMATION	JOB DONE DOWN TUBING AD <input type="checkbox"/> CASING B <input checked="" type="checkbox"/> ANNULUS CD <input type="checkbox"/>		ALLOWANCE PRESSURE TGB: CSG:
COUNTY Barton	STATE KS		TYPE OF WELL OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> WATER <input type="checkbox"/> SWD. <input type="checkbox"/> INJ. <input type="checkbox"/>		
TYPE OF SERVICE New Well		AGE OF WELL NEW WELL A <input checked="" type="checkbox"/> REWORK B <input type="checkbox"/>		PACKER TYPE	PACKER DEPTH
CUST. NAME Reif Oil & Gas		CASING SIZE 4 1/2	CASING DEPTH	TUBING SIZE	TUBING DEPTH
		OPEN HOLE	CSG. OR ANRL VOL. 52.7	TGB VOLUME	TOTAL DEPTH
ADDRESS		PERFORATED INTERVALS			
CITY, STATE & ZIP CODE		DEPTH	NO. OF HOLES	DEPTH	NO. OF HOLES
REMARKS:		3230	-	36	
ARRIVED ON LOCATION:					

TIME	INJECTION		PRESSURE		REMARKS
	RATE	BBLs IN	CSG.	TGB.	
10:07	3.0		30"		start acid down casing
10:16	3.0	36.0	30"		Acid in, start flush
	3.0	52.75	30"		Acid on perfs
10:20		52.8	1000"		Tubing loaded, pump to hold
	.3	54.0	800"		feeding
11:00	1.0	55.0	800"		Increase rate
	2.25	56.0	850"		" "
	2.25	58.0	800"		Breaking
11:02	4.5	59.0	900"		Increase rate
	4.75	65.0	700"		Breaking
11:09	4.75	88.75	700"		Acid clear, start overflush ²
11:10	4.75	91.75	700"		overflush complete, shut down
					I.S.I.P. = 650"
					5min = 400"
					30min = 350"
					Shut in

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TIME LEFT LOCATION	AVER. LIQUID INJ. RATE	SHUT IN PRESSURE IMMEDIATE 15 MINUTES	PRODUCTS USED 1500 gal 20% MGD
MAX. PRESSURE	AVER. PRESSURE		
CUSTOMER REPRESENTATIVE	KANSAS ACID REPRESENTATIVE Jack Brown		



PAGE	CUST NO	INVOICE DATE
1 of 1	1003465	07/30/2010
INVOICE NUMBER		
1718 - 90372892		

Pratt (620) 672-1201
 B REIF OIL & GAS. LLC
 I PO Box: 298
 L HOISINGTON
 L KS US 67544
 T
 O ATTN:

J LEASE NAME Huslig 1
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40212174	27463			Net - 30 days	08/29/2010
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 07/29/2010 to 07/29/2010</i>					
0040212174					
171802254A Cement-New Well Casing/Pi 07/29/2010 CNW-4 1/2" Longstring					
60/40 POZ		225.00	EA	7.56	1,700.88 T
Salt		1,564.00	EA	0.31	492.63 T
Cement Friction Reducer		76.00	EA	3.78	287.26 T
Gilsonite		875.00	EA	0.42	369.31 T
CS-1L, KCl Substitute		1.00	EA	22.05	22.05 T
Mud Flush		500.00	EA	0.54	270.88 T
Top Rubber Cement Plug		1.00	EA	50.40	50.40
Guide Shoe-Regular		1.00	EA	141.74	141.74
Flapper Type Insert Float Valves		1.00	EA	125.99	125.99
Turbolizer		5.00	EA	53.55	267.73
Heavy Equipment Mileage		150.00	MI	4.41	661.45
Proppant & Bulk Delivery Charges		728.00	MI	1.01	733.77
Blending & Mixing Service Charge		225.00	MI	0.88	198.44
Unit Mileage Charge-Pickups, Vans & Cars		-75.00	HR	-2.68	-200.80
Depth Charge; 3001'-4000'		1.00	HR	1,360.71	1,360.71
Plug Container Utilization Charge		1.00	EA	157.49	157.49
High Head Charge		1.00	EA	188.99	188.99
Service Supervisor		1.00	HR	110.24	110.24
PLEASE REMIT TO:				SEND OTHER CORRESPONDENCE TO:	
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		SUB TOTAL	7,340.76
PO BOX 841903		PO BOX 10460		TAX	229.44
DALLAS, TX 75284-1903		MIDLAND, TX 79702		INVOICE TOTAL	7,570.20

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BASIC
ENERGY SERVICES

PAGE	CUST NO	INVOICE DATE
1 of 1	1003465	07/30/2010
INVOICE NUMBER		
1718 - 90372892		

Pratt (620) 672-1201
 B REIF OIL & GAS. LLC
 I PO Box: 298
 L HOISINGTON
 L KS US 67544
 T
 O ATTN:

J LEASE NAME Huslig 1
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
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	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
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Top Rubber Cement Plug	1.00	EA	50.40	50.40
Guide Shoe-Regular	1.00	EA	141.74	141.74
Flapper Type Insert Float Valves	1.00	EA	125.99	125.99
Turbolizer	5.00	EA	53.55	267.73
Heavy Equipment Mileage	150.00	MI	4.41	661.45
Proppant & Bulk Delivery Charges	728.00	MI	1.01	733.77
Blending & Mixing Service Charge	225.00	MI	0.88	198.44
Unit Mileage Charge-Pickups, Vans & Cars	-75.00	HR	2.68	200.80
Depth Charge; 3001'-4000'	1.00	HR	1,360.71	1,360.71
Plug Container Utilization Charge	1.00	EA	157.49	157.49
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Service Supervisor	1.00	HR	110.24	110.24

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,340.76
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PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,570.20
DALLAS, TX 75284-1903	MIDLAND, TX 79702		