

RECEIVED

JAN 04 2011  
01-04-11  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33530  
Name: Reif Oil & Gas Company, LLC  
Address 1: P.O. Box 298  
Address 2: \_\_\_\_\_  
City: Hoisington State: KS Zip: 67544 + 0 2 9 8  
Contact Person: Don Reif  
Phone: (620) 653-2976  
CONTRACTOR: License # 33905  
Name: Royal Drilling, Inc.  
Wellsite Geologist: Josh Austin  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SLOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

12/7/2010      12/14/2010      12-15-10  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 185-23652-00-00

Spot Description: \_\_\_\_\_

S/2 NE NW SE Sec. 19 Twp. 25 S. R. 11  East  West

2,150 Feet from  North /  South Line of Section

1,650 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: Stafford

Lease Name: Debes Well #: 3

Field Name: Zink

Producing Formation: \_\_\_\_\_

Elevation: Ground: 1843' Kelly Bushing: 1848'

Total Depth: 4150' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 681 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 65,000 ppm Fluid volume: 1,500 bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donal J. Reif

Title: Pres. Date: 1-2-11

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: DJG Date: 1/12/11

Operator Name: Reif Oil & Gas Company, LLC Lease Name: Debes Well #: 3  
 Sec. 19 Twp. 25 S. R. 11  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <u>Computer Processed Interpretation</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <span style="margin-left: 150px;">Top</span> <span style="margin-left: 150px;">Datum</span> <p style="text-align: center; font-size: 1.2em;">On Log</p>
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	23#	681	A Con & Common	350	Cell Flake 3% cal-chloride

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	D + A	D + A	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PAGE	CUST NO	INVOICE DATE
1 of 1	1003465	12/17/2010
INVOICE NUMBER		
1718 - 90479924		

Pratt (620) 672-1201  
 B REIF OIL & GAS. LLC  
 I PO Box: 298  
 L HOISINGTON  
 L KS US 67544  
 T  
 O ATTN:

J LEASE NAME Debes 3  
 O LOCATION  
 B COUNTY Stafford  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40263367	19905		Net - 30 days	01/16/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 12/14/2010 to 12/14/2010</b>				
0040263367				
171803214A Cement-New Well Casing/Pi 12/14/2010 P.T.A.				
60/40 POZ	230.00	EA	8.64	1,986.97 T
Cement Gel	396.00	EA	0.18	71.27 T
Unit Mileage Charge-Pickups, Vans & Cars	25.00	HR	3.06	76.49
Heavy Equipment Mileage	50.00	MI	5.04	251.97
Proppant and Bulk Delivery Charges	248.00	MI	1.15	285.66
Depth Charge; 4001-5000'	1.00	HR	1,814.18	1,814.18
Blending & Mixing Service Charge	230.00	MI	1.01	231.81
Supervisor	1.00	HR	125.99	125.99

*Plus well*

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,844.34
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	150.25
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,994.59
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 03214 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB		DISTRICT <i>Pratt</i>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER <i>R. S. Oil &amp; Gas</i>				LEASE <i>DERES</i>				WELL NO. <i>3</i>	
ADDRESS				COUNTY <i>Stafford</i>		STATE <i>KS</i>			
CITY				STATE		SERVICE CREW <i>Orlando, Matt, Hunt</i>			
AUTHORIZED BY				JOB TYPE: <i>CNW-PTA</i>					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<i>2723</i>							<i>12/14/2011</i>		
<i>19903-19905</i>						ARRIVED AT JOB		AM	<i>6:00</i>
<i>19999-21010</i>						START OPERATION		PM	<i>7:00</i>
						FINISH OPERATION		AM	
						RELEASED		PM	
						MILES FROM STATION TO WELL			<i>25</i>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<i>CP103</i>	<i>60/40 P112</i>	<i>SK</i>	<i>030</i>		
<i>CC200</i>	<i>Cement 601</i>	<i>Lb</i>	<i>376</i>		
<i>E100</i>	<i>Pickup Mileage</i>	<i>Mi</i>	<i>25</i>		
<i>E101</i>	<i>Hourly Equipment Mileage</i>	<i>Mi</i>	<i>50</i>		
<i>E113</i>	<i>Bulk Delivery</i>	<i>Tm</i>	<i>048</i>		
<i>CE205</i>	<i>Depth Charge 4000-5000</i>	<i>ea</i>	<i>1</i>		
<i>CE240</i>	<i>Cement Service Charge</i>	<i>SK</i>	<i>030</i>		
<i>S003</i>	<i>Service Supervisor</i>	<i>ea</i>	<i>1</i>		
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<b>JAN 04 2011</b>					
<b>KCC WICHITA</b>					

SUB-TOTAL *4844.34*

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <i>R. S. Oil &amp; Gas</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <i>Reif Oil Gas</i>	Lease No.	Date <i>12-14-10</i>	
Lease <i>Dabas</i>	Well # <i>3</i>		
Field Order # <i>3214</i>	Station <i>Pratt</i>	Casing	Depth
Type Job <i>CNW-PTA</i>	Formation	County <i>Stafford</i>	State <i>KS</i>
		Legal Description <i>19-25-11</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
				<i>2305Ks 60/40POZ</i>				
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min.		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>Dave Scott</i>	Treater <i>Steve Orlando</i>
-------------------------	-----------------------------------	------------------------------

Service Units	<i>27283</i>	<i>19903</i>	<i>19905</i>	<i>19959</i>	<i>21010</i>				
Driver Names	<i>D.L. Jo</i>	<i>M. M. Hall</i>	<i>J.R. Hunter</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>6:30 PM</i>					<i>On location - Safety meeting</i>
<i>9:00 PM</i>			<i>1st plug @ 4150'</i>		<i>w/ 50SKs 60/40POZ</i>
	<i>Ø</i>		<i>20</i>	<i>4</i>	<i>H2O Ahead</i>
	<i>Ø</i>		<i>12.7</i>	<i>4</i>	<i>Mix 50SKs @ 13.8#/gal</i>
	<i>100</i>		<i>5</i>	<i>4</i>	<i>H2O Displacement</i>
	<i>100</i>		<i>45</i>	<i>4</i>	<i>Mud Displacement</i>
<i>11:00 PM</i>			<i>2nd plug @ 710'</i>		<i>w/ 70SKs 60/40POZ</i>
	<i>Ø</i>		<i>10</i>	<i>4</i>	<i>H2O Ahead</i>
	<i>Ø</i>		<i>17.8</i>	<i>4</i>	<i>Mix 70SKs</i>
	<i>Ø</i>		<i>1</i>	<i>4</i>	<i>H2O Displacement</i>
	<i>50</i>		<i>4</i>	<i>4</i>	<i>Mud Displacement</i>
<i>11:20 PM</i>			<i>3rd plug @ 250'</i>		<i>w/ 40SKs 60/40POZ</i>
	<i>Ø</i>		<i>10</i>	<i>4</i>	<i>H2O Ahead</i>
	<i>Ø</i>		<i>10</i>	<i>4</i>	<i>Mix 40SKs 60/40POZ</i>
	<i>Ø</i>		<i>1</i>	<i>4</i>	<i>H2O Displacement</i>
<i>11:45 PM</i>			<i>4th plug @ 60'</i>		<i>w/ 20SKs 60/40POZ</i>
	<i>Ø</i>		<i>5</i>	<i>3</i>	<i>Mix 20SKs @ 13.8#</i>
<i>12:00 AM</i>			<i>6/4</i>	<i>3</i>	<i>Mix 50SKs for RH/MH 30/30</i>
	<i>N</i>				<i>Job Complete</i>
					<i>Thank you Steve</i>

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**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 03116 A

19-255-11W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 12-8-10		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:		
CUSTOMER: Reif Oil and Gas Company, LLC				LEASE: Debes				WELL NO. 3		
ADDRESS:				COUNTY: Stafford		STATE: Kansas				
CITY:		STATE:		SERVICE CREW: C. Messick, M. Mattal, L. Wisor						
AUTHORIZED BY:				JOB TYPE: C.M.W. - Surface						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED		DATE	(AM/PM)	TIME
19,866	.75							12-8-10	AM	10:00
						ARRIVED AT JOB			AM	12:30
						START OPERATION			AM	5:30
						FINISH OPERATION			AM	6:15
						RELEASED			AM	6:30
14,903-14,905	.75								PM	
14,959-14,860	.75								PM	
						MILES FROM STATION TO WELL		25		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered):

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP101	A-CON Blend Cement	sk	200		
CP100	Common Cement	sk	150		
CC102	Cell plate	lb	88		
CC109	Calcium Chloride	lb	987		
CC200	Cement Gel	lb	282		
CF105	Top Rubber Plug, 8 5/8"	ea	1		
E100	Pickup Mileage	mi	25		
E101	Heavy Equipment Mileage	mi	50		
E113	Bulk Delivery	tm	411		
CE201	Cement Pump: 50 Feet To 1,000 Feet	hrs	4		
CE240	Blending and Mixing Service	sk	350		
CE504	Plug Container	Job	1		
S003	Service Supervisor	Job	1		

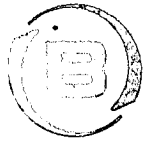
SUB TOTAL \$ 7076.36

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <i>R. Messick</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
FIELD SERVICE ORDER NO. _____	(WELL OWNER OPERATOR, CONTRACTOR OR AGENT)

Copy



**BASIC**  
ENERGY SERVICES

PAGE 1 of 1	CUST NO 1003465	INVOICE DATE 12/11/2010
INVOICE NUMBER <b>1718 - 90476743</b>		

Pratt (620) 672-1201

B REIF OIL & GAS. LLC  
I PO Box: 298  
L HOISINGTON  
L KS US 67544  
T  
O ATTN:

J LEASE NAME Debes 3  
O  
B LOCATION  
B COUNTY Stafford  
S STATE KS  
I JOB DESCRIPTION Cement-New Well Casing/Pi  
T  
E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40261882	19905		Net - 30 days	01/10/2011

For Service Dates: 12/08/2010 to 12/08/2010

0040261882

171803116A Cement-New Well Casing/Pi 12/08/2010

CNW-Surface

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
A-Con Blend Common	200.00	EA	11.70	2,340.07 T
Common	150.00	EA	10.40	1,560.06 T
Cello-flake	88.00	EA	2.41	211.65 T
Calcium Chloride	987.00	EA	0.68	673.65 T
Cement Gel	282.00	EA	0.16	45.83 T
Top Rubber Cement Plug	1.00	EA	146.26	146.26
Heavy Equipment Mileage	50.00	MI	4.55	227.51
Proppant & Bulk Delivery Charges	411.00	MI	1.04	427.46
Blending & Mixing Service Charge	350.00	MI	0.91	318.51
Unit Mileage Charge-Pickups, Vans & Cars	25.00	HR	2.76	69.07
Plug Container Utilization Charge	1.00	EA	162.51	162.51
Service Supervisor	1.00	HR	113.75	113.75
Depth Charge; 501'-1000'	1.00	HR	780.03	780.03

Surface

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Pd 7022

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,076.36
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	352.68
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,429.04
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Customer <i>K. S. O. Gas</i>	Lease No.	Date <i>12-14-10</i>	
Lease <i>D. 400</i>	Well # <i>3</i>		
Field Order # <i>5314</i>	Station <i>Pink</i>	Casing	Depth
Type Job <i>2nd - PTA</i>	Formation	County <i>Wichita</i>	State <i>KS</i>
		Legal Description <i>19-35-11</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid <i>60/140</i>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad <i>47.6-1</i>	Max		5 Min.	
Volume	Volume	From	To	Pad <i>1.454</i>	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>Dave Seath</i>	Treater <i>Steve Alford</i>
Service Units <i>17752/21010</i>		
Driver Names <i>M. M. ... J. M. ...</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00 PM					Unloading - 5000
9:00 PM			1st plug @ 415'	4	w/ 50% 60/140
			20	4	H2O AH...
			12.7	4	Mix 50% @ 13.8"/min
				4	H2O Displacement
			15	4	Mud Displacement
11:00 PM			2nd plug @ 710'	4	w/ 50% 60/140
			10	4	H2O AH...
			17.8	4	Mix 20%
			1	4	H2O Displacement
			4	4	Mud Displacement
11:30 PM			3rd plug @ 250'	4	w/ 40% 60/140
			10	4	H2O AH...
			10	4	Mix 40% 60/140
			1	4	H2O Displacement
11:45 PM			4th plug @ 60'	3	w/ 20% 60/140
			5	3	Mix 20% @ 13.8"
12:00 AM			6/11	3	Mix 50% for R11/m 30/20
					Sub Comp
					Thick Slur

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