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01-04-11
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33530
Name: Reif Oil & Gas Company, LLC
Address 1: P.O. Box 298
Address 2:
City: Hoisington State: KS Zip: 67544 + 0 2 9 8
Contact Person: Don Reif
Phone: (620) 786-5698
CONTRACTOR: License # 33905
Name: Royal Drilling, Inc.
Wellsite Geologist: Josh Austin
Purchaser:

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: Plug Back Total Depth
- Commingled Permit #:
- Dual Completion Permit #:
- SWD Permit #:
- ENHR Permit #:
- GSW Permit #:

10/6/2010 10/12/2010 10-13-10
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 009-25479-00-00

Spot Description:

E2 SW SW NE Sec. 9 Twp. 17 S. R. 14 East West
2,310 Feet from North / South Line of Section
2,152 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Barton

Lease Name: Keta Well #: 1

Field Name: Marquis South

Producing Formation:

Elevation: Ground: 1958 Kelly Bushing: 1965

Total Depth: 3550 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 458 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 56,000 ppm Fluid volume: 1,000 bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Pres. Date: 1-3-11

KCC Office Use ONLY

- Letter of Confidentiality Received Date:
- Confidential Release Date:
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: [Signature] Date: 1/2/11

Operator Name: Reif Oil & Gas Company, LLC Lease Name: Keta Well #: 1
 Sec. 9 Twp. 17 S. R. 14 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run: Computer Processed Interpretation
Dual Compensated Porosity Log
Dual Induction Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	23#	458	Common	225	3% CR 2% GD
Long String		4 1/2	10.5	3549	80/40 Poz	200	3% CR

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 per Ft.	3382-3390	15%Acid 1300 Gal	
4 per Ft.	3260-3270	15%Acid 1450 Gal	

TUBING RECORD:	Size: <u>2"</u>	Set At: <u>3350</u>	Packer At: <u>---</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	<u>10-25-10</u>			
Producing Method:	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3382 - 3390</u> <u>3260 - 3270</u>
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4586

Date	10-2-10	Sec.	9	Twp.	17	Range	14	County	Barton	State	KS	On-Location	Finish	2:00 AM
Lease	Keta		Well No.	#1		Location 281 Hwy + Galatia Bldg, 3S, 1240								
Contractor	Royal Ry #2						Owner 5/5							
Type Job	Surface						To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4"		T.D.	458'		Charge To Re-f oil + gas								
Csg.	8 5/8"		Depth	458'		Street								
Tbg. Size			Depth			City								
Tool			Depth			State								
Cement Left in Csg.	15'		Shoe Joint	15'		The above was done to satisfaction and supervision of owner agent or contractor.								
Meas Line			Displace	28 BBLs		Cement Amount Ordered 225 sk Common 3% CL 2% 6d								

EQUIPMENT

Pumptrk	9	No.	Cement Helper	Deale	Common
Bulktrk	8	No.	Driver	Cisco	Poz. Mix
Bulktrk		No.	Driver	Rick	Gel.

JOB SERVICES & REMARKS

Remarks	Cement did Circulate
Rat Hole	Hulls
Mouse Hole	Salt
Centralizers	Flowseal
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48
	CFL-117 or CD110 CAF 38

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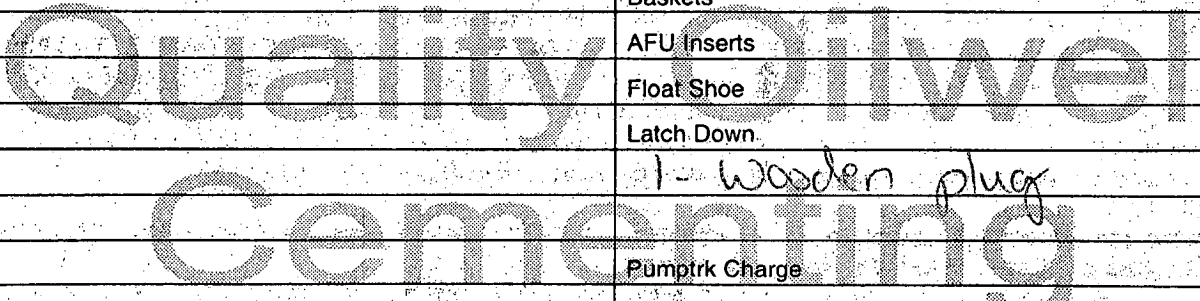
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FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	1 - wooden plug
Pumptrk Charge	
Mileage	

	Tax	
	Discount	
X Signature	Total Charge	





BASIC
ENERGY SERVICES

PAGE	CUST NO	INVOICE DATE
1 of 1	1003465	10/14/2010
INVOICE NUMBER		
1718 - 90431076		

Pratt (620) 672-1201
 B REIF OIL & GAS. LLC
 I PO Box: 298
 L HOISINGTON
 T KS US 67544
 O ATTN:

J LEASE NAME Keta 1
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40240691	20920		Net - 30 days	11/13/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 10/12/2010 to 10/12/2010				
0040240691				
171802851A Cement-New Well Casing/Pi 10/12/2010 4 1/2" Longstring				
60/40 POZ	200.00	EA	8.28	1,655.99 T
Salt (Fine)	1,336.00	EA	0.35	460.92 T
Cement Friction Reducer	65.00	EA	4.14	269.10 T
Gilsonite	750.00	EA	0.46	346.73 T
CS-1L KCL Substitute	1.00	EA	24.15	24.15 T
Mud Flush	500.00	EA	0.59	296.70 T
Top Rubber Cement Plug 4 1/2"	1.00	EA	55.20	55.20
Guide Shoe-Regular 4 1/2" (Blue)	1.00	EA	155.25	155.25
Flapper Type Insert Float Valves 4 1/2"	1.00	EA	138.00	138.00
Turbolizer 4 1/2" (Blue)	6.00	EA	58.65	351.90
Unit Mileage Charge-Pickups, Vans & Cars	70.00	HR	2.93	205.28
Heavy Equipment Mileage	140.00	MI	4.83	676.20
Proppant and Bulk Delivery Charges	602.00	MI	1.10	664.61
Depth Charge; 3001-4000	1.00	HR	1,490.40	1,490.40
Blending & Mixing Service Charge	200.00	MI	0.97	193.20
Plug Container Utilization Charge	1.00	EA	172.50	172.50
Supervisor	1.00	HR	120.75	120.75

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,276.88
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	222.91
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,499.79
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 02051 A

DATE _____ TICKET NO. _____

DATE OF JOB <i>10-12-10</i> DISTRICT <i>Pratt</i>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO. _____							
CUSTOMER <i>Reif oil & gas</i>		LEASE <i>Ke 714</i> WELL NO. _____							
ADDRESS _____		COUNTY <i>BARTON</i> STATE <i>Ks</i>							
CITY _____ STATE _____		SERVICE CREW <i>Sullivan, melson, Pbye</i>							
AUTHORIZED BY _____		JOB TYPE: <i>CNW 4 1/2 long string</i>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <i>10-12-10</i>	DATE	AM/PM	TIME
<i>33205-20520</i>	<i>110</i>	<i>19960-19918</i>	<i>110</i>			ARRIVED AT JOB		AM/PM	<i>1400</i>
<i>19867</i>						START OPERATION		AM/PM	<i>0740</i>
						FINISH OPERATION		AM/PM	<i>0810</i>
						RELEASED	<i>10-12-10</i>	AM/PM	<i>0900</i>
						MILES FROM STATION TO WELL			<i>70</i>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 pot cement	SK	150		1,950.00
CP 103	60/40 pot	SK	50		600.00
CC 111	Soft	lb	1,336		166.32
CC 112	cmt 2 1/2 in	lb	65		390.00
CC 201	oil soluble	lb	750		507.50
CF 102	7/8" Rubber plug 4 1/2	EA	1		80.00
CF 250	guide shoe	EA	1		225.00
CF 1450	5/8" vent float	EA	1		200.00
CF 1650	7/8" ball valve	EA	6		510.00
C 704	KCL Substitute	GAL	1		35.00
CC 151	mud thick	GAL	500		430.00
E 100	pick up mud	mi	70		297.50
E 101	Waco Equi mud	mi	140		980.00
E 113	Bulk Pellets	Ton	607		963.75
PE 204	Depth Change 3000-4000	EA	1		2160.00
PE 240	Blending - 10 min	EA	200		300.00
PE 304	plug container Rental	EA	1		250.00
S 003	Schwee Supercenter	EA	1		175.00

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CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<i>7,276.98</i>

SERVICE REPRESENTATIVE <i>Robert Williams</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
---	--

FIELD SERVICE ORDER NO. _____



DBA:
 Penkota Wireline
 Rocky Mountain Phoenix Surveys
 Competition Wireline Services
 Log Tech

Invoice

Page: 1

PO BOX 202567
 Dallas, TX 75320-2567
 (303) 655-0299

INVOICE NUMBER: 1-32010
 INVOICE DATE: 10/12/2010
 CUSTOMER: REIF

Sold To

REIF OIL COMPANY
 PO Box 298
 Hoisington, KS 67544 USA

LEASE	Keta
WELL #	1
COUNTY	Barton
CUSTOMER PO	
DUE DATE	11/11/2010
ENGINEER	Long, Jerrod R

1.000	Dual Induction/Compensated Density/Neutr	9,289.600	9,289.60
1.000	Truck Rental	950.000	950.00
-1.000	Discount	5,292.600	-5,292.60
----- LAST ITEM -----			
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THANK YOU FOR YOUR BUSINESS

0.00

Handwritten: F
 BK
 10-14-10

Subtotal	4,947.00
Freight	0.00
Sales Tax	0.00
Payment/Credit Amount	0.00
Balance:	<u>4,947.00</u>

TERMS: Invoice payable Net 30 days from date on invoice at PO BOX 202567,
 Dallas, TX 75320-2567. Past due invoices subject to finance charges at maximum rate
 allowed by state law from due date.

CM 10-15-10

32010

Date 10-12-10

Please remit payment to:
 Pioneer Wireline Services
 P.O. Box 202567
 Dallas, TX 75320-2567



dba Log-Tech
 785.625.3858

CHARGE TO: Reif Oil & Gas Company LLC
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. NW Verbal
 LEASE AND WELL NO. Keta No. 1 FIELD Marquis South
 NEAREST TOWN Hoisington COUNTY Barton STATE KS
 SPOT LOCATION 2310' FNL & 2152' FEL SEC. 9 TWP. 17s RANGE 14w
 ZERO 1966' @ 7' AGL CASING SIZE 8 5/8" @ 452' WEIGHT 23#
 CUSTOMER'S T.D. 3550' LOG TECH 3549' FLUID LEVEL Full
 ENGINEER J. Long OPERATOR J. Schuler

PERFORATING				
Description	No. Shots	Depth		Amount
		From	To	

DEPTH AND OPERATIONS CHARGES					
Description	Depth		Total No. Ft.	Price Per Ft.	Amount
	From	To			
Dual Induction Log	0	3549	3549	MIN	1600 00
CWL / CDL Log	3549	450	3099	.40	1239 60
Microresistivity Log	0	3549	3549	MIN	1600 00
	3549	2800	749	MIN	1050 00
	3549	2800	749	MIN	600 00

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MISCELLANEOUS		
Description	Quantity	Amount
Service Charge	Truck Rental TOLO	950 00
T.J.		
A.O.L.		
S.J.		
F.J.	T.W.T.	

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Customer Signature

Date _____

Sub Total	10,239 60
Tax	
	7947 00

PC
 BK
 10-13-10



300 Patton Road
 GREAT BEND, KANSAS 67530
 (620) 792-7301 • FAX (620) 792-7013

PIPE TALLY

DATE DEL 10/12/2010 FOR DELIVERY ONLY
 CHARGE TO Reit Oil & Gas Co., LLC
 LEASE Keta WELL NO. #1

DESCRIPTION 4 1/2" OD 8" X 10.50 # 334 B. 3
Maverick/Tenorio Prime APT J-53

	FEET	INCH	FEET	INCH	FEET	INCH	FEET	INCH	FEET	INCH	FEET	INCH
1	39	10	42	80	43	10	42	90	43	-		
2	40	25	43	05	47	05	42	90	39	20		
3	42	35	43	-	47	-	43	10	41	15		
4	42	95	42	90	42	95	42	95	41	85		
5	42	95	42	95	47	-	43	10	41	35	out	
6	42	95	42	95	47	-	47	-				
7	42	85	43	-	42	90	43	-				
8	43	05	42	95	47	-	42	95				
9	42	85	42	85	47	-	43	05				
10	42	95	43	-	43	10	47	-				
11	42	55	42	95	42	95	42	10				
12	42	90	42	95	42	95	47	05				
13	42	90	43	-	42	85	43	05				
14	42	80	42	90	42	95	43	05				
15	42	90	42	95	42	95	43	-				
16	42	95	42	85	42	90	43	10				
17	43	15	43	-	47	10	42	05				
18	43	10	47	-	47	-	43	10				
19	43	05	43	05	43	-	42	60				
20	43	25	43	-	43	-	42	95				
1	851	80	859	10	859	75	859	80	165	20		

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2 859 10 THE ABOVE 84 JOINTS RECEIVED IN GOOD ORDER 3550 FT
 3 859 75
 4 859 80 BY [Signature]
 5 165 20 WHITE Original - REMAIN IN BOOK - MAIL WITH INVOICE TO CUSTOMER
 6 YELLOW Duplicate - SMITH SUPPLY, L.L.C.
 PINK Duplicate - COMPANY REPRESENTATIVE AT TIME OF DELIVERY
 3595 65 GOLDENROD Duplicate - TRUCKING COMPANY

VIA Royal Oil & Gas Truck TK# 87 &