

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JAN 05 2011 Form Must Be Typed Form must be Signed All blanks must be Filled

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

1/4/12

OPERATOR: License # 5120 Name: Range Oil Company, Inc. Address 1: 125 N. Market, Suite 1120 City: Wichita State: KS Zip: 67202 Contact Person: John Washburn Phone: (316) 265-6231 CONTRACTOR: License # 30141 Name: Summit Drilling Company Wellsite Geologist: Frank Mize Purchaser: Coffeyville Resources

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Designate Type of Completion:

- Checkboxes for New Well, Re-Entry, Workover, Oil, Gas, OG, CM, Cathodic, WSW, D&A, ENHR, GSW, SIOW, SIGW, Temp. Abd., Other (Core, Expl., etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening, Re-perf, Conv. to ENHR, Conv. to SWD, Conv. to GSW, Plug Back, Commingled, Dual Completion, SWD, ENHR, GSW

API No. 15 - 015-23,885 - 0000 Spot Description: Approx. E2 E3 SE Sec. 5 Twp. 25 S. R. 3 East West 535 Feet from North / South Line of Section 365 Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: Butler Lease Name: Claassen H Well #: 1 Field Name: Producing Formation: Mississippian Elevation: Ground: 1339 Kelly Bushing: 1349 Total Depth: 2810' Plug Back Total Depth: 2806' Amount of Surface Pipe Set and Cemented at: 224 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit) Chloride content: 1000 ppm Fluid volume: 400 bbls Dewatering method used: evaporation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License #: Quarter Sec. Twp. S. R. East West County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn Title: Exploration Manager Date: 1-4-11

KCC Office Use ONLY

- Checkboxes for Letter of Confidentiality Received, Confidential Release Date, Wireline Log Received, Geologist Report Received, UIC Distribution, ALT I II III Approved by: Date: