KANSAS CORPORATION COMMISSION

## OIL & GAS CONSERVATION DIVISION OF WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL Form must be Typed ISE

OPERATOR: License # 5278 KCC	API NO. 15- 055-22081-00-00
Name: EOG Resources, Inc. JAN 0 4 2011	Spot Description:
	S2 - SE - NE - SE Sec. 4 Twp. 25 S. R. 32 East X West
Address 2: Suite 500	
City Oklahoma City State OK Zip: 73112 +	280 Feet from X East / West Line of Section
Contact Person: DAWN ROCKEL RECEIVED	Footages Calculated from Nearest Outside Section Corner:
Phone ( 405) 246-3226	NE NW ISE SW
CONTRACTOR: License # 34000	CountyFINNEY
Name: KENAI MID-CONTINENT, INC. KCC WICHTA	Lease Name <u>BROOKOVER</u> Well # <u>4 #2</u>
Wellsite Geologist:	Field Name WILDCAT
Purchaser: N/A	Producing Formation MISSISSIPPIAN
Designate Type of Completion	Elevation: Ground 2869' Kelley Bushing 2881'
X New Well Re-Entry Workover	Total Depth 5100 Plug Back Total Depth N/A
SWD SIOW	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set Feet
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from
If Workover/Reentry: Old Well Info as follows:	feet depth tosx cmt.
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date Original Total Depth	Chloride content 4000 ppm Fluid volume 1000 bbls
Deepening Re-perf Conv.to Enhr Conv.to SWD	Dewatering method usedEVAPORATION
——— Plug Back ————————————————————————————————————	Location of fluid disposal if hauled offsite:
Commingled Docket No	Operator Name HAYDEN, SHAWN OR BLANCHE dba HAYDEN OPERAT
Dual Completion Docket No	
Other (SWD or Enhr?) Docket No	Lease Name LIZ SMITH License No. 33562
9/7/10 9/14/10 9/20/10  Spud Date or Date Reached TD Completion Date or	QuarterSec26Twp30S R34
Recompletion Date Recompletion Date	County HASKELL Docket No. D26802
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	
All requirements of the statutes, rules and regulations promulgated to regulat are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements herein
Signature Signature	CRALLING KCC Office Use ONLY
Title SR. OPERATIONS ASSISTANT	3/2011
Subscribed and sworn to before me this Lith day	Letter of Confidentiality Attached  4
20 11 EXP.	Wireline Log Received
20 11.  Notary Public Malinda Crall Figure Date Commission Expires 1124 2012	Geologist Report Received
Date Commission Expires 1124 2012	OF ORMANIA UIC Distribution