

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/10/10

OPERATOR: License # 33539

Name: Cherokee Wells, LLC

Address 1: P.O. Box 296

Address 2: 1033 Fillmore

City: Fredonia State: KS Zip: 66736 + _____

Contact Person: Emily Lybarger

Phone: (620) 378-3650

CONTRACTOR: License # 33072

Name: Well Refined Drilling

Wellsite Geologist: N/A

Purchaser: Southeastern Kansas Pipeline

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

12/1/08 12/3/08

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - 205-27705-0000

Spot Description: S2-SW-SW

S2 SW SW Sec. 13 Twp. 29 S. R. 13 East West

330 Feet from North / South Line of Section

660 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Wilson

Lease Name: C. Spohn Well #: A-1

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Unknown

Elevation: Ground: 949' Kelly Bushing: N/A

Total Depth: 1480' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at: 42' 8" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: bottom casing

feet depth to: surface w/ 160 ^{sq cmt.}

AIF 2 - Dlg - 2/13/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shannan Shields

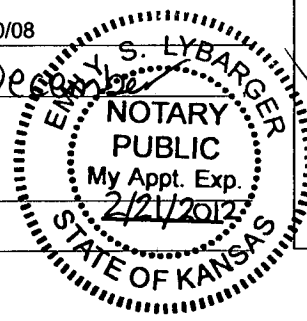
Title: Administrative Assistant Date: 12/10/08

Subscribed and sworn to before me this 10 day of December

20 08

Notary Public: Emily Lybarger

Date Commission Expires: 2/21/2012



KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

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DEC 12 2008

Operator Name: Cherokee Wells, LLC Lease Name: C. Spohn Well #: A-1
 Sec. 13 Twp. 29 S. R. 13 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log - Enclosed <div style="text-align: center;"> KCC DEC 10 2008 CONFIDENTIAL </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	42' 8"	Portland	10	
Longstring	6 3/4"	4 1/2"	10.5#	1470'	Thickset	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
N/A	N/A	N/A	N/A

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776
 Contractor License # 33072
 620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

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Rig #:	3	Lic # 33539
API #:	15-205-27705-0000	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Blvd	
	Fort Worth, TX 76107	

S13	T29S	R13E
Location:		S2,SW,SW
County:		Wilson

				Gas Tests			
Well #:	A-1	Lease Name:	C Spohn	Depth	Inches	Orifice	flow - MCF
Location:	330	FSL	Line	525		No Blow	
	660	FWL	Line	705	2	3/8"	5.05
Spud Date:	12/1/2008			730	Gas Check Same		
Date Completed:	12/3/2008 TD: 1480'			755	Gas Check Same		
Driller:	Joe Chaloupek			905	Gas Check Same		
Casing Record	Surface	Production		955	5	3/8"	7.98
Hole Size	12 1/4"	6 3/4"		980	10	3/8"	11.3
Casing Size	8 5/8"			1030	Gas Check Same		
Weight	20#			1055	Gas Check Same		
Setting Depth	42' 8"			1105	Gas Check Same		
Cement Type	Portland			1155		No Blow	
Sacks	10			1180		No Blow	
Feet of Casing				1230		No Blow	
				1405		No Blow	
				1430		No Blow	
08LL-120308-R3-075-C Spohn A-1-CWLLC-CW-217							

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	431	435	shale	698	711	sand
1	5	clay	435	437	lime	711	712	coal
5	14	sand	437	472	shale	712	714	shale
14	20	lime	472	478	lime	714	728	lime
20	60	sand	478	484	shale	728	732	shale
60	70	sand	484	487	lime	732	740	lime
70	128	sand	487	491	shale	740	745	shale
128	290	shale	491	500	sand	745	747	blk shale
290	292	blk shale	500	510	shale	747	806	lime
292	314	shale	510	524	swand	806	812	shale
314	318	lime	524	525	coal	812	814	lime
318	369	shale	525	547	sand	814	852	shale
369	381	sand	547	549	lime	852	872	lime
381	386	sandy shale	549	566	shale	872	875	sand
386	402	lime	566	682	lime	875	876	lime
402	416	shale	582		add water	876	883	shale
416	427	lime	682	683	shale	883	898	lime
427	429	shale	683	685	blk shale	898	900	blk shale
429	431	blk shale	685	698	lime	900	903	lime

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CONSERVATION DIVISION
 WICHITA KS

Operator: Cherokee Wells LLC			Lease Name: C Spohn			Well # A-1		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
903	940	sand	1272	1290	shale			
940	941	coal	1290	1312	sand			
941	979	sand	1312	1390	shale			
979	980	coal	1390	1391	coal			
980	996	shale	1391	1411	shale			
996	1008	lime	1411	1412	coal			
1008	1009	coal	1412	1417	shale			
1009	1031	lime	1417	1423	chat			
1031	1033	blk shale	1423	1480	lime			
1033	1034	shale	1480		Total Depth			
1034	1037	lime						
1037	1041	shale						
1041	1049	lime						
1049	1065	sand						
1065	1082	lime						
1082	1083	shale						
1083	1085	blk shale						
1085	1090	shale						
1090	1099	lime						
1099	1101	blk shale						
1101	1102	coal						
1102	1108	lime						
1108	1116	shale						
1116	1128	sand						
1128	1137	shale						
1137	1172	shale						
1172	1174	coal						
1174	1187	sand						
1187	1208	shale						
1208	1210	coal						
1210	1216	shale						
1216	1236	sand						
1236	1245	shale						
1245	1260	sand						
1260	1272	laminated sand						

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Notes:

08LL-120308-R3-075-C Spohn A-1-CWLLC-CW-217

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WICHITA, KS



CONSOLIDATED
Oil Well Services, L.L.C.



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TICKET NUMBER 20674
LOCATION Enoch
FOREMAN Troy Stricker

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-4-08	2890	C. Spohn A-1				Wilson
CUSTOMER Domestic Energy Partners			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 4916 Camp Bowie Suite 200			520	Cliff		
CITY Ft. Worth			502	Phil		
STATE TX		ZIP CODE 76107				

JOB TYPE L/S HOLE SIZE 6 3/4" HOLE DEPTH 1480' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 1470' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4" SLURRY VOL 48.200 WATER gal/ok 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 23.400 DISPLACEMENT PSI 600 MIX PSI 1100 RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 25000 water.
Pump back Gel-Flud, 10000 water spacer. 13000 Ovc water Mixed 10000
Thick Set Cement w/ 5" Kol-Seal @ 13.4" gal Wash out Pump + lines. Release
Plug. Displace w/ 23.400 water Final Pumping Pressure 600 PSI. Pump Plug to
1100 PSI wait 2mins. Release Pressure. Float Held. Good Cement to surface
= 6861 Slury to Pit.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	1600ft	Thick Set Cement	17.00	2720.00
1110A	800*	Kol-Seal 5"ok	.42	336.00
1118A	300*	Gel-Flud	.17	51.00
5407	8 ³	Ten-mileage	m.k	315.00
4904	1	4 1/2" Top Rubber Plug	45.00	45.00
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			Sub Total	8527.00
			SALES TAX	178.58
			ESTIMATED TOTAL	4736.58

Rev'n 3737

201918

AUTHORIZATION Called by Tyler Webb

TITLE Co-Rep

DATE _____