

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

12/18/10

Operator: License # 6044
Name: Stelbar Oil Corporation, Inc.
Address: 1625 N. Waterfront Parkway, Suite #200
City/State/Zip: Wichita, KS 67206-6602
Purchaser: Plains Marketing, LP
Operator Contact Person: Roscoe L. Mendenhall
Phone: (316) 264-8378
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Dave Goldak
Designate Type of Completion:
[X] New Well [ ] Re-Entry [ ] Workover
[X] Oil [ ] SWD [ ] SIOW [ ] Temp. Abd.
[ ] Gas [ ] ENHR [ ] SIGW
[ ] Dry [ ] Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
[ ] Deepening [ ] Re-perf. [ ] Conv. to Enhr./SWD
[ ] Plug Back [ ] Plug Back Total Depth
[ ] Commingled [ ] Docket No.
[ ] Dual Completion [ ] Docket No.
[ ] Other (SWD or Enhr.?) [ ] Docket No.
09/13/2008 09/27/2008 10/21/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 187-21137-0000
County: Stanton
SW/4 NE/4 NE/4 Sec. 3 Twp. 30 S. R. 41 [ ] East [X] West
990 feet from S / (N) (circle one) Line of Section
990 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Carr Well #: 3-3
Field Name:
Producing Formation: Morrow
Elevation: Ground: 3371' Kelly Bushing: 3382'
RTD = 5610' KB Plug Back Total Depth: 5546' KB
Amount of Surface Pipe Set and Cemented at 1568' @ 1583' KB Feet
Multiple Stage Cementing Collar Used? [ ] Yes [X] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 600 ppm Fluid volume 1800 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Docket No.:

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Alt-Dig - 2/3/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall
Title: Vice-President / Operations Date: December 18, 2008
Subscribed and sworn to before me this 18th day of December 2008
Notary Public: Ginger L. Kelley (Ginger L. Kelley)
Date Commission Expires: July 1, 2012

GINGER L. KELLEY
Notary Public - State of Kansas
My Appt. Expires 07-01-2012

KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes [ ] Date:
Wireline Log Received
Geologist Report Received RECEIVED
UIC Distribution KANSAS CORPORATION COMMISSION
DEC 19 2008

CONSERVATION DIVISION
WICHITA, KS

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Side Two

Operator Name: Stelbar Oil Corporation, Inc. Lease Name: Carr Well #: 3-3
Sec. 3 Twp. 30 S. R. 41 East West Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
1. Compact Photo Density Compensated Neutron Log.
2. Compensated Sonic w/Intergrated Transit Times Log.
3. Array Induction Shallow Focused Electric Log.
4. Micro Resistivity Log.

Table with 3 columns: Name, Top, Datum. Rows include Atoka LS, Morrow Shale, Lwr. Mw Marker, Upper Keyes Sand, Chester, St. Genevieve, St. Louis.

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
4 SPF 5382' - 5400' (18') (Upper Keyes Sand)
Frac well w/19,000 gals. Profrac 2500 5382' - 5400'
crosslinked gelled water cont. 26,000 lbs.
16/30 sand & 4,000 lbs. 16/30 resin coated sand.

TUBING RECORD
Size 2 3/8" Set At 5433'
Liner Run Yes No
Date of First, Resumerd Production, SWD or Enhr. 11/10/2008
Producing Method Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. 20 Gas Mcf 5 Water Bbls. 40 Gas-Oil Ratio 250 Gravity 42

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 5382' to 5400'
Other (Specify)



**Liberal**

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 STELBAR OIL CORPORATION, INC.  
 1625 N. WATERFRONT PKWAY  
 SUITE #200  
 WICHITA KS 67206-6602  
 ATTN:

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 LEASE NAME  
 WELL NO.  
 COUNTY  
 STATE  
 JOB DESCRIPTION  
 JOB CONTACT  
 Carr  
 3-3  
 Stanton  
 Ks  
 Cement-New Well Casing/Pipe:

PAGE 1 of 2	CUST NO 1975-STE020	INVOICE DATE 09/29/2008
INVOICE NUMBER <b>1975001340</b>		

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*PRODUCTION CSg*

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-01341	301		Net 30 DAYS	10/29/2008
<b>For Service Dates: 09/28/2008 to 09/28/2008</b>				
<b>1975-01341</b>				
<b>1975-21153</b>	<b>Cement-New Well Casing</b>	<b>9/28/08</b>		
Pump Charge-Hourly			1.00 Hour	2880.000 2,880.00
Depth Charge; 5001'-6000'				
Cement Float Equipment			1.00 EA	360.000 360.00
Auto Fill Float Shoe, 5 1/2"				
Cement Float Equipment			1.00 EA	400.000 400.00
Latch Down Plug & Baffle, 5 1/2"				
Cement Float Equipment			1.00 EA	40.000 40.00
Stop Ring, 5 1/2"				
Cement Float Equipment			1.00 EA	34.000 34.00
Threadlock Compound Kit				
Cement Float Equipment			12.00 EA	110.000 1,320.00
Turbolizer, 5 1/2"				
Extra Equipment			1.00 EA	200.000 200.00
Casing Swivel Rental				
Mileage			225.00 DH	1.400 315.00
Blending & Mixing Service Charge				
Mileage			80.00 DH	7.000 560.00
Heavy Equipment Mileage				
Mileage			424.00 DH	1.600 678.40
Proppant and Bulk Delivery Charge				
Miscellaneous			1.00 EA	250.000 250.00
Plug Container Charge				
Pickup			40.00 Hour	4.250 170.00
Car, Pickup or Van Mileage				
Additives			53.00 EA	7.000 371.00 T
CAF 38 Defoamer				
Additives			170.00 EA	15.000 2,550.00 T
FLA-115				
Additives			1,124.00 EA	0.670 753.08 T
Gilsonite				
Additives			276.00 EA	1.500 414.00 T
KCl, Potassium Chloride				
Additives			500.00 EA	0.860 430.00 T
Mud Flush				

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<b>PAGE</b> 2 of 2	<b>CUST NO</b> 1975-STE020	<b>INVOICE DATE</b> 09/29/2008
<b>INVOICE NUMBER</b> <b>1975001340</b>		

**B I L L T O**  
 STELBAR OIL CORPORATION, INC.  
 1625 N. WATERFRONT PKWAY  
 SUITE #200  
 WICHITA KS 67206-6602  
 ATTN:

**J O B S I T E**  
**LEASE NAME** Carr  
**WELL NO.** 3-3  
**COUNTY** Stanton  
**STATE** Ks  
**JOB DESCRIPTION** Cement-New Well Casing/Pipe:  
**JOB CONTACT**  
**KCC**  
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<b>JOB #</b>	<b>EQUIPMENT #</b>	<b>PURCHASE ORDER NO.</b>	<b>TERMS</b>	<b>DUE DATE</b>
1975-01341	301		Net 30 DAYS	10/29/2008
			<b>QTY</b>	<b>U of M</b>
Additives			22.00	EA
WCA-1				
Cement			225.00	EA
AA2				
Supervisor			1.00	Hour
Service Supervisor Charge				
			<b>UNIT PRICE</b>	<b>INVOICE AMOUNT</b>
			25.000	550.00 T
			18.200	4,095.00 T
			175.000	175.00

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<b>PLEASE REMIT TO:</b> <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 841903</b> <b>DALLAS, TX 75284-1903</b>	<b>SEND OTHER CORRESPONDENCE TO:</b> <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 10460</b> <b>MIDLAND, TX 79702</b>	<b>BID DISCOUNT</b> <b>SUBTOTAL</b> <b>TAX</b> <b>INVOICE TOTAL</b>	-4,467.28 <b>12,078.20</b> <b>421.40</b> <b>12,499.60</b>
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# BASiL

energy services, L.P.

1341  
**FIELD ORDER 21153**

Subject to Correction

Date <b>9-28-08</b>	Customer ID	Lease <b>Carr</b>	Well # <b>3-3</b>	Legal <b>3-30-41</b>
<b>Stel Bar</b>		County <b>Stanton</b>	State <b>KS</b>	Station <b>1975</b>
C H A R G E	Depth <b>5610</b>	Formation		Shoe Joint <b>40.69</b>
	Casing <b>5 1/2 155</b>	Casing Depth <b>5610</b>	TD <b>5610</b>	Job Type <b>CMW Long steel</b>
	Customer Representative <b>Ross Mendenhall</b>		Treater <b>Jason Arrington</b>	
AFE Number	PO Number	Materials Received by <b>X Ross Mendenhall</b>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
Liberal	CL105	225 sk	AA2 Cement		4095.00
L	C700	276 lb	KCl Potassium Chloride		414.00
L	CC124	170 lb	FLA-115		2550.00
L	CC107	53 lb	CAF 38 Defamer		371.00
L	CC201	1124 lb	Gilsonite		753.08
L	CC130	22 lb	WCA-1		550.00
L	CF125	1 EA	Auto fill float shoe 5 1/2		360.00
L	CF607	1 EA	Latch Down Plug & Baffle 5 1/2		400.00
L	CF165	12 EA	Turbalizer 5 1/2		1320.00
L	CF501	1 EA	5 1/2 Stop Ring		40.00
L	CF3000	1 EA	Thread lock kit		34.00
L	CC151	500 gal	Mud flush		430.00
L	CF501	1 EA	Casing Survival Rental		200.00
L	E101	80 mi	Track Mileage		560.00
L	CE240	225 sk	Blending & Mixing		315.00
L	E113	424 tm	Prepment & Bialk Delivery		678.40
L	CE206	1 4hrs	Depth Charge 5001-6000		2880.00
L	E100	40 mi	Pick up Mileage		170.00
L	S003	1 EA	Service Supervisor		175.00
L	CE504	1 Job	Plug Container		250.00
<b>Discounted Total</b>					<b>12,078.20</b>
<b>Plus Tax</b>					

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energy services, L.P.

## TREATMENT REPORT

Customer <b>Stelbar</b>	Lease No.	Date <b>9-28-08</b>
Lease <b>Carr</b>	Well # <b>3-3</b>	
Field Order # <b>21153</b>	Station <b>1975</b>	Casing <b>3 1/2 15.5</b>
	Depth <b>5610</b>	County <b>Stanton</b>
Type Job <b>CNW Longstring</b>	Formation	State <b>Ks</b>
		Legal Description <b>3-30-41</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <b>3 1/2</b>	Tubing Size	Shots/Ft		Acid <b>225 sk AA2 3% KCl 2% CFC-115</b>	RATE	PRESS	ISIP
Depth <b>5610</b>	Depth	From	To	Pre Pad <b>5# Gilsenite, 25# Defoamer, 1% WCA</b>	Max		5 Min.
Volume <b>132</b>	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <b>Rosco Mendenhall</b>	Station Manager <b>Terry Bennett</b>	Treater <b>Jason Arrington</b>
Service Units <b>21755 19825 19919 14355 19883</b>		
Driver Names <b>J. Arrington Nathan Showers Ruben Martner</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00					On Loc. Running Casing
7:05					Safety Meeting
7:10					Rig up
10:40					Casing on Bottom
10:47					Stick Head
10:59					Break Circ
11:01					Ball thru 400'
12:02					Safety Meeting
12:08					Test Liner to 1500'
12:11			5	2.5	Pump 5 BBL Ahead
12:13			12	2.5	Pump Flush
12:18			10	2.5	Pump 10 Behind
12:24					Plug Rat P Mouse
12:30			45	4	Start Cement
12:47					wash Pump & Lines
12:52					<del>Start Disp</del> Drop Plug
12:59	900		132	6	start Disp
1:17	1500				Land Plug
1:19					Release Pres.
1:20					Rig down
1:30					Leave Loc.

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Well file



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 STELBAR OIL CORPORATION, INC.  
 1625 N. WATERFRONT PKWAY  
 SUITE #200  
 WICHITA KS 67206-6602  
 ATTN:

<b>PAGE</b> 1 of 2	<b>CUST NO</b> 1975-STE020	<b>INVOICE DATE</b> 09/17/2008
<b>INVOICE NUMBER</b> <b>1975001295</b>		

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**LEASE NAME** Carr  
**WELL NO.** 3-3  
**COUNTY** Stanton  
**STATE** KS  
**JOB DESCRIPTION** Cement-New Well Casing/Pipe  
**JOB CONTACT**

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JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-01297	301		Net 30 DAYS	10/17/2008
<i>SURFACE CASING</i>				
<b>For Service Dates: 09/15/2008 to 09/15/2008</b>				
<b>1975-01297</b>				
<b>1975-20294 Cement-New Well Casing 9/15/08</b>				
Pump Charge-Hourly				
Depth Charge; 1001'-2000'	1.00	Hour	1500.000	1,500.00
Cement Float Equipment				
Basket, 8 5/8"	1.00	EA	315.000	315.00
Cement Float Equipment				
Centralizer, 8 5/8"	4.00	EA	90.000	360.00
Cement Float Equipment				
Insert Float Valve, 8 5/8"	1.00	EA	280.000	280.00
Cement Float Equipment				
Threadlock Compound Kit	1.00	EA	34.000	34.00
Cement Float Equipment				
Top Rubber Cement Plug, 8 5/8"	1.00	EA	225.000	225.00
Mileage				
Blending & Mixing Service Charge	670.00	DH	1.400	938.00
Mileage				
Heavy Equipment Mileage	120.00	DH	7.000	840.00
Mileage				
Proppant and Bulk Delivery Chrg	1,260.00	DH	1.600	2,016.00
Miscellaneous				
Plug Container Charge	1.00	EA	250.000	250.00
Pickup				
Car, Pickup or Van Mileage	40.00	Hour	4.250	170.00
Additives				
Cello-flake	158.00	EA	3.700	584.60 T
Calcium Chloride				
Cement	1,702.00	EA	1.050	1,787.10 T
A-Con Blend	470.00	EA	18.600	8,742.00 T
Cement				
Premium/Common	200.00	EA	16.000	3,200.00 T
Supervisor				
Service Supervisor Charge	1.00	Hour	175.000	175.00

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 WICHITA, KS



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 STELBAR OIL CORPORATION, INC.  
 1625 N. WATERFRONT PKWAY  
 SUITE #200  
 WICHITA KS 67206-6602  
 ATTN:

**J  
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 LEASE NAME Carr  
 WELL NO. 3-3  
 COUNTY Stanton  
 STATE Ks  
 JOB DESCRIPTION Cement-New Well Casing/Pipe  
 JOB CONTACT

<b>PAGE</b> 2 of 2	<b>CUST NO</b> 1975-STE020	<b>INVOICE DATE</b> 09/17/2008
<b>INVOICE NUMBER</b> <b>1975001295</b>		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1975-01297	301			Net 30 DAYS	10/17/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<p><b>KCC</b>  <b>DEC 18 2008</b>  <b>CONFIDENTIAL</b></p> <p><b>RECEIVED</b>          KANSAS CORPORATION COMMISSION  <b>DEC 19 2008</b>          CONSERVATION DIVISION          WICHITA, KS</p> <p>102</p> <p><i>[Signature]</i></p>					

<b>PLEASE REMIT TO:</b> <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 841903</b> <b>DALLAS, TX 75284-1903</b>	<b>SEND OTHER CORRESPONDENCE TO:</b> <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 10460</b> <b>MIDLAND, TX 79702</b>	<b>BID DISCOUNT</b> <b>SUBTOTAL</b> <b>TAX</b> <b>INVOICE TOTAL</b>	-3,426.67 17,990.03 757.48 <b>18,747.51</b>
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# BASIC

energy services, L.P.

7240  
**FIELD ORDER** 20294

Subject to Correction

Date <b>9-15-8</b>	Customer ID	Lease <b>Corr</b>	Well # <b>3-3</b>	Legal <b>3-30-41</b>
		County <b>Stanton</b>	State <b>KS</b>	Station <b>Liberal</b>
CHARGE	<b>Stelbor</b>	Depth <b>1586</b>	Formation	Shoe Joint <b>26</b>
		Casing <b>8 7/8</b>	Casing Depth <b>1982</b>	TD <b>1586</b>
		Customer Representative <b>Bill Craig</b>	Treater <b>Israel Chavez JRB</b>	Job Type <b>Surface C/W</b>

AFE Number	PO Number	Materials Received by <b>X W. R. Craig</b>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	CL101	470 SK	A Con Blend		8742.00
L	CL100	200 SK	Premium-Cement		3200.00
L	CC109	1702 lb	Calcium Chloride		1787.10
L	CC102	158 lb	Cello-Flake		584.60
L	CF105	1 ea	Top Rubber Plug		225.00
L	CF1453	1 ea	Flapper Insert Fluid Valve		280.00
L	CF1753	4 ea	Centrifizer 8 7/8		360.00
L	CF1903	1 ea	8 7/8 Basket		315.00
L	CF3000	1 ea	Thread Lock Kit		34.00
L	E101	120 mi	Heavy Equipment Mileage		840.00
L	CF240	170 SK	Mixing Service Charge		938.00
L	E113	1260 tm	Bulk Delivery		2016.00
L	CE202	1 4hrs	Depth Charge		1500.00
L	E110	40 mi	Pickup Mileage		170.00
L	5003	1 ea	Service Supervisor		175.00
L	CE304	1 job	Plug Container Charge		250.00
Discounted Total					
Plus Tax					
					\$ 17,990.03

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CONSERVATION DIVISION  
WICHITA, KS

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <i>Stelber</i>	Lease No.	Date <i>9-15-08</i>
Lease <i>Corr</i>	Well # <i>3-3</i>	
Field Order # <i>20891</i>	Station <i>Liberal</i>	Casing <i>8 5/8</i>
		Depth <i>854</i>
Type Job <i>Sur Face</i>	Formation <i>CNW</i>	County <i>Stanton</i>
		State <i>KS</i>
		Legal Description <i>3-30-41</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid <i>470 sks</i>	Rate	Press	SIP
Depth <i>1582</i>	Depth	From	To	Pre-Pad <i>200 sks</i>	Max		<i>18.5 Gal sk</i>
Volume <i>99</i>	Volume	From	To	Rad	Min		<i>5 Min</i>
Max Press <i>1200</i>	Max Press	From	To	Frac	Avg		<i>15 Min</i>
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Bill Craig</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Ismael Chavez</i>
Service Units <i>19891</i>	<i>19828</i>	<i>19919</i>
<i>19928</i>	<i>19682</i>	<i>14355</i>
<i>19893</i>		
Driver Names <i>F. Chavez</i>	<i>Santiago C</i>	<i>Mark S.</i>
		<i>Rubon R.</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1820</i>					<i>Arrive on location</i>
<i>1830</i>					<i>Safety Meeting Rig Up</i>
<i>2210</i>	<i>1500</i>		<i>.5</i>	<i>.5</i>	<i>Pressure Test</i>
<i>2220</i>	<i>350</i>		<i>205</i>	<i>4.5</i>	<i>Pump lead cont @ 12.2 #/s</i>
<i>2310</i>	<i>300</i>		<i>47</i>	<i>3.0</i>	<i>Pump Tail cont @ 15.0 #/s</i>
<i>2325</i>	<i>0</i>			<i>0</i>	<i>Plug Plug Wash Up</i>
<i>2330</i>	<i>750</i>		<i>10</i>	<i>4.5</i>	<i>Pump cont Displacement</i>
<i>1205</i>	<i>750</i>		<i>84</i>	<i>2.0</i>	<i>Shut down</i>
<i>1215</i>	<i>7300</i>		<i>.5</i>	<i>1.5</i>	<i>Lead Plug</i>
					<i>Float Held</i>
					<i>Cement To Surface</i>
<i>0045</i>					<i>Job Complete</i>

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 CONSERVATION DIVISION  
 WICHITA, KS

**STELBAR OIL CORPORATION, INC.**

1625 NORTH WATERFRONT PARKWAY, SUITE #200

WICHITA, KANSAS 67206-6602

Telephone : (316) 264-8378

Fax : (316) 264-0592

December 18, 2008

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room #2078  
Wichita, KS 67202

Re: Carr #-3  
990 FNL - 990' FEL (SW/4 NE/4 NE/4)  
Section 3-T30S-R41W  
Stanton County, Kansas

*API #: 15-187-21137-0000*

*KCC  
12/22/08*

Gentlemen:

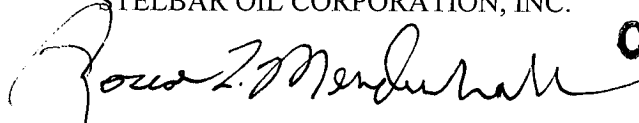
Please find enclosed the following information regarding the above-referenced well:

1. ✓ Well Completion Form - ACO-1 (Original plus 2 copies)
2. ✓ Cementing Ticket - Surface & Production
3. ✓ Geological Report
4. ✓ Compact Photo Density Compensated Neutron Log
5. ✓ Array Induction Shallow Focused Electric Log
6. ✓ Compensated Sonic w/Integrated Transit Times Log
7. ✓ Micro Resistivity Log
8. DST #1

Please hold all information for this well **CONFIDENTIAL FOR THE ALLOWED TWO (2) YEAR PERIOD.** If you have any questions regarding this information or request, please contact our office at your convenience.

Sincerely,

STELBAR OIL CORPORATION, INC.



Roscoe L. Mendenhall  
Vice-President / Operations

**KCC**

DEC 18 2008

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/glk  
Enclosures

xc: Kansas Geological Survey  
Michael E. Dealy, Manager Wichita Operations  
4150 Monroe Street  
Wichita, KS 67209

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DEC 19 2008

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WICHITA, KS