

**CONFIDENTIAL**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

12/9/10

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 3882 **KCC**

Name: SAMUEL GARY JR. & ASSOCIATES, INC. **DEC 09 2008**

Address: 1560 BROADWAY, SUITE 2100 **CONFIDENTIAL**

City/State/Zip: DENVER, CO 80202-4838

Purchaser: GARY-WILLIAMS ENERGY CORPORATION

Operator Contact Person: CLAYTON CAMOZZI

Phone: (303) 831-4673 **RECEIVED**

Contractor: Name: ROYAL DRILLING **KANSAS CORPORATION COMMISSION**

License: 33905 **DEC 10 2008**

Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion: **CONSERVATION DIVISION WICHITA, KS**

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

8/16/2008 8/25/2008 9/17/2008  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-165-21831-0000

County: RUSH

NW SE SE Sec. 15 Twp. 16 S. R. 16  East  West

930 feet from SOUTH of Section

1120 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE  SE NW SW

Lease Name: SCHEUERMAN Well #: 1-15

Field Name: WILDCAT

Producing Formation: LANSING

Elevation: Ground: 1896' Kelly Bushing: 1903'

Total Depth: 3588' Plug Back Total Depth: 3405'

Amount of Surface Pipe Set and Cemented at 1009 Feet

Multiple State Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

*Alt-Dlg-2/5/09*

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: GEOLOGIST Date: 12/9/2008

Subscribed and sworn to before me this 9<sup>TH</sup> day of DECEMBER

2008

Notary Public: Mistad paper

Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**

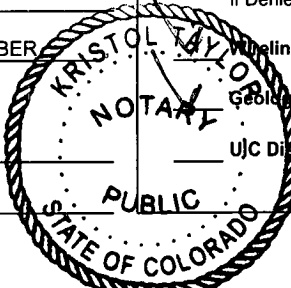
Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UJC Distribution



My Commission Expires 5/05/2009

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: SCHEUERMAN Well #: 1-15

Sec. 15 Twp. 16 S. R. 16  East  West County: RUSH

**INSTRUCTIONS:** Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG	<table style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2915'</td> <td>-1012'</td> </tr> <tr> <td>HEEBNER</td> <td>3142'</td> <td>-1239'</td> </tr> <tr> <td>DOUGLAS</td> <td>3174'</td> <td>-1271'</td> </tr> <tr> <td>LANSING</td> <td>3197'</td> <td>-1294'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3484'</td> <td>-1581'</td> </tr> <tr> <td>TD</td> <td>3588'</td> <td></td> </tr> </table> <div style="text-align: center; margin-top: 20px;"> <p><b>RECEIVED</b>  <b>DEC 10 2008</b>                  CONSERVATION DIVISION                  WICHITA, KS</p> <p style="font-size: 2em; font-weight: bold; margin-top: 10px;">KCC</p> <p style="font-size: 1.5em; font-weight: bold; margin-top: 5px;">DEC 09 2008</p> <p style="font-size: 1.5em; font-weight: bold; margin-top: 5px;">CONFIDENTIAL</p> </div>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	TOPEKA	2915'	-1012'	HEEBNER	3142'	-1239'	DOUGLAS	3174'	-1271'	LANSING	3197'	-1294'	ARBUCKLE	3484'	-1581'	TD	3588'	
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TD	3588'																								

**CASING RECORD**  New  Used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23	1009'	CLASS A	350	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3580'	60/40 POZ ECON-O-BOND	25 125	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	
		Depth	Depth
4 JSPF	3266 - 68', 3271 - 75', 3279 - 83'	500 GAL W/ 28& MCA	3266 - 3283 OA

<b>TUBING RECORD</b>		Size 2-7/8"	Set At 3553'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 9/17/08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 25	Gas Mcf 0	Water Bbls. 15	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval 3266 - 3283 OA
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**SAMUEL GARY JR**  
AND ASSOCIATES, INC.  
*an integrated energy company*

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 10 2008

CONSERVATION DIVISION  
WICHITA, KS

KCC  
DEC 09 2008  
CONFIDENTIAL

December 9, 2008

Mr. Dave Williams  
Kansas Corporation Commission  
130 South Market, Room - 2078  
Wichita, KS 67202

Re: Scheuerman 1-15  
Rush County, Kansas  
API# 15-165-21831-0000

Dear Dave,

Attached please find the ACO-1, Well History Description of Well and Lease, along with Geologist Report, DST's, Electric Logs, and all cementing tickets for the subject Well.

We hereby request that this ACO-1, and all data included, along with the drill cuttings sent to the Kansas Geological Survey, be held **CONFIDENTIAL FOR 2 YEARS**.

If there are any questions, or if you need any additional information, please contact me at Samuel Gary Jr. & Associates, Inc. at the telephone number shown on the letterhead.

Sincerely,

SAMUEL GARY JR. & ASSOCIATES, INC.

Clayton Camozzi  
Geologist

Enclosures

Quality Oilwell Cementing Inc.

# Invoice

740 W WICHITA  
P.O. Box 32  
Russell, KS 67665

Date	Invoice #
8/18/2008	1035

9/11 ✓ 73159

<b>Bill To</b>
Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 10 2008

CONSERVATION DIVISION  
WICHITA, KS

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
450	common	13.10	5,895.00T
8	GEL	19.00	152.00T
17	Calcium	50.00	850.00T
475	handling	2.10	997.50
14,725	.09 * 475 SACKS * 31 MILES	0.09	1,325.25
1	8 5/8 solid rubber plug	102.00	102.00T
1	surface pipe 500-1500ft	1,075.00	1,075.00
31	pump truck mileage charge	7.00	217.00
1,061	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-1,061.00
	LEASE: SCHEWERMANN WELL #1-15 Rush county Sales Tax	5.30%	370.95

RECEIVED  
AUG 26 2008  
SAMUEL GARY JR.  
& ASSOCIATES, INC.

DRLG  
  COMP  
  W/O  
  LOE  
  GG  
 AFE #: 98053  
 ACCT #: 135-60  
 APPROVED BY: [Signature]

Thank you for your business. Dave

**Total** \$9,923.70





V73078

PAGE 1 of 2	CUST NO 1970-SAM013	INVOICE DATE 08/25/2008
INVOICE NUMBER <b>1970002407</b>		

Pratt

**B** SAMUEL GARY JR. & ASSOCIATES  
**I** P. O. BOX 448  
**L**  
**T** RUSSELL KS 67668  
**O** ATTN: C/O KELLY BRANUM

**J** LEASE NAME Scheuerman  
**O** WELL NO. 1-15  
**B** COUNTY Rush  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT C/O KELLY BRANUM  
SEP 03 2008  
RECEIVED  
GARY JR. & ASSOCIATES, INC.  
9/18

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02414	301		Net 30 DAYS	09/24/2008
<b>For Service Dates: 08/24/2008 to 08/24/2008</b>				
<b>1970-02414</b>				
<b>1970-18298</b>	<b>Cement-New Well Casing</b>	<b>8/24/08</b>		
Pump Charge-Hourly			1.00 Hour	2160.000 2,160.00
Depth Charge; 3001'-4000'			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	360.000 360.00
Plug Container Utilization Charge			1.00 EA	400.000 400.00
Cement Float Equipment			8.00 EA	110.000 880.00
Auto Fill Float Shoe			1.00 EA	200.000 200.00
Cement Float Equipment			180.00 DH	1.400 252.00
Latch Down Plug and Baffle			170.00 DH	7.000 1,190.00
Cement Float Equipment			659.00 DH	1.600 1,054.40
Turbolizer			85.00 Hour	4.250 361.25
Extra Equipment			625.00 EA	0.750 468.75 T
Casing Swivel Rental			32.00 EA	3.700 118.40 T
Mileage			214.00 EA	0.250 53.50 T
Blending and Mixing Service Charge			100.00 EA	7.500 750.00 T
Mileage			900.00 EA	0.670 603.00 T
Heavy Equipment Mileage			500.00 EA	1.530 765.00 T
Mileage			214.00 EA	1.050 224.70 T
Proppant and Bulk Delivery Charges				
Pickup				
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives				
Cal-Set				
Additives				
Cello-flake				
Additives				
Cement Gel				
Additives				
FLA-322				
Additives				
Gilsonite				
Additives				
Super Flush II				
Calcium Chloride				

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KANSAS CORPORATION COMMISSION  
DEC 10 2008  
CONSERVATION DIVISION  
WICHITA, KS



PAGE 2 of 2	CUST NO 1970-SAM013	INVOICE DATE 08/25/2008
INVOICE NUMBER <b>1970002407</b>		

**Pratt**

**B** SAMUEL GARY JR. & ASSOCIATES  
**I** P. O. BOX 448  
**L**  
**T** RUSSELL KS 67668  
**O** ATTN: C/O KELLY BRANUM

**J** LEASE NAME Scheuerman  
**O** WELL NO. 1-15  
**B** COUNTY Rush  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT C/O KELLY BRANUM  
**E**

RECEIVED  
SFP 03 2008

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02414	301			Net 30 DAYS	09/24/2008
Cement 50/50 POZ		QTY 125.00	U of M EA	UNIT PRICE 11.000	INVOICE AMOUNT 1,375.00 T
Cement 60/40 POZ		55.00	EA	12.000	660.00 T
Supervisor Service Supervisor Charge		1.00	Hour	175.000	175.00
RECEIVED KANSAS CORPORATION COMMISSION  <b>DEC 10 2008</b>  CONSERVATION DIVISION WICHITA, KS					
				<input checked="" type="checkbox"/> DRLG <input type="checkbox"/> COMP <input type="checkbox"/> W/O <input type="checkbox"/> LOE <input type="checkbox"/> GG	
AFE #:				98053	
ACCT #:				135-60	
APPROVED BY:					

**PLEASE REMIT TO:**  
**BASIC ENERGY SERVICES, LP**  
**PO BOX 841903**  
**DALLAS, TX 75284-1903**

**SEND OTHER CORRESPONDENCE TO:**  
**BASIC ENERGY SERVICES, LP**  
**PO BOX 10460**  
**MIDLAND, TX 79702**

<b>BID DISCOUNT</b>	-3,321.27
<b>SUBTOTAL</b>	<b>8,979.73</b>
<b>TAX</b>	<b>194.17</b>
<b>INVOICE TOTAL</b>	<b>9,173.90</b>

# BASIC

energy services, L.P.

**FIELD ORDER 18298**

Subject to Correction

Date	Customer ID	Lease	Well #	Legal
8-24-08		SCHUEERMAN	1-15	15-16-16
		County	State	Station
		Rush	Ks	Pratt Ks
		Depth	Formation	Shoe Joint
				21.56'
		Casing	Casing Depth	TD
		5/2	3580'	3588 LTD
		Customer Representative	Treater	Job Type
		Kelly Branum	Allen F. Worth	5/2 L.S. CNW
AFE Number	PO Number	Materials Received by		
		X 7/11/08 P	DLS	

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP104	125 sk	50/50 Por	-	\$ 1375.00
P	CP103	55 sk	60/40 Por	-	\$ 660.00
P	CC102	32 lb	cello-flake	-	\$ 118.40
P	CC109	214 lb	calicum Chloride	-	\$ 224.70
P	CC113	625 lb	calset	-	\$ 468.75
P	CC129	100 lb	FIA-322	-	\$ 750.00
P	CC200	214 lb	cement Gel	-	\$ 53.50
P	CC201	900 lb	Gilsonite	-	\$ 603.00
P	CC155	500 gal	Superflash II	-	\$ 765.00
P	CF607	1 ea	Latch down Plug + Baffle 5/2" (Blue)	-	\$ 400.00
P	CF1251	1 ea	Auto Fill Float Shoe	-	\$ 360.00
P	CF1851	8 ea	Turbolizer 5/2" (Blue)	-	\$ 880.00
P	E101	170 mi	Heavy Equip mileage	-	\$ 1190.00
P	E113	659 Tm	Bulk Del. Chg.	-	\$ 1054.40
P	E100	85 m	unit mileage - Chg. Pickup	-	\$ 361.25
P	CE240	180 sk	Blending + mixing Service Chg.	-	\$ 2520.00
P	5003	1 ea	Service Supervisor Chg.	-	\$ 175.00
P	CE204	1-4 hrs	Depth Charge 3001-4000	-	\$ 2160.00
P	CE304	1 job	Plug Container Utilization Chg.	-	\$ 250.00
P	CE501	1 ea	CASING SWIVEL Rental	-	\$ 200.00
			Discounted Price		\$ 8979.73
			Plus Taxes		



# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer SAM Gary JR + ASSC INC		Lease No.		Date 8-24-08	
Lease SCHAUFERMAN		Well # 1-13			
Field Order # 18298	Station Pratt KS	Casing 5/2	Depth 3580	County Rush	State KS
Type Job 5/2 Long String		Formation Cdw		Legal Description 15-16-16	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5/2	Tubing Size	Shots/Ft SCAVENGER - 255KS	Acid 60/40 Poz, 2% gel	RATE 3.3% FR	PRESS 322.5 #6	ISIP 50.5 #6	ISIP 50.5 #6	
Depth 3580	Depth	From To 1255KS	Pre Pad 50/50 poz w/	Max 4% gel, 2% OC	5 Min.			
Volume 84.6	Volume	From To 8% FR	Pad 322, 5" CA	Min Set .25 #6	10 Min.		10 Min. #6 / 5 #6 / 50.5 #6	
Max Press 1300	Max Press	From To	Frac @ 13.82	Avg / gal	15 Min.			
Well Connection PC	Annulus Vol.	From To	30sk 60/40 Poz	RAT Hole + M	Annulus Pressure			
Plug Depth 3558	Packer Depth	From To	Flush Fresh water	HHP Used Gause Hole	Total Load			

Customer Representative Kelly Brannum	Station Manager Dave Scott	Treater Allen F. Werth
--	-------------------------------	---------------------------

Service Units	28443	19903	19905	19960	19918				
Driver Names	A. Werth	Mike	MATTAL	DALE	Phye				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:10					ow Loc, Discuss Safety, setup Plan Job.
2:20					START 5 1/2" CASING 15.5 #/FT
					Shoe Joint 21.56-cent 1-3-5-8-10-12-14-16
0000					Bag Bottom @ 3588 LTD
					CASING @ 3580
					Hookup + CIR. w/ Rig + Rotate Pipe
0:15			12	4 1/2	Pump 12 BBLs superflush
			3	4 1/2	Pump 3 BBLs H <sup>2</sup> O
			9	4 1/2	mix + Pump 25+ks 60/40 poz @ 12 #/gal
			34	5	mix + Pump 1255ks 50/50 poz @ 13.8 #/gal
					wash out Pump + Line
					Release Plug - "Good CIR"
0:37	400			6	Start Disp. esp cap 184.6 BBLs
					caught lift PSI @ 60 BBLs out
				4 1/2	slow Rate to 4 #/BPM - Kick
					out Rotation @ 7 BBLs out
0:20	1500		85		Plug down - Plug RH + MH w/ 30 SKS
					Release PSI - OK 60/40 poz
					wash up + Rackup Equip
0:30					Job complete

thanks Allen, Mike, Dale