

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/16/08

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser: Plains
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Duke Drilling Co., Inc.
License: 5929

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Wellsite Geologist: Vern Schrag
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

CONSERVATION DIVISION
WICHITA, KS

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

10-6-08	10-12-08	12-11-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22167 - 0000
County: Kingman
NW SW NW Sec. 12 Twp. 28 S. R. 5 East West
1650 feet from S / (circle one) Line of Section
330 feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Casley A Well #: 4-12
Field Name: Broadway
Producing Formation: Mississippi
Elevation: Ground: 1401' Kelly Bushing: 1408'
Total Depth: 4100' Plug Back Total Depth: 4050'
Amount of Surface Pipe Set and Cemented at 223 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____^{sx,cmt.}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 60,000 ppm Fluid volume 1,200 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.:

AH-1-Dg-2/5/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Jay G. Schweikert, Operations Engineer Date: 12-16-08

Subscribed and sworn to before me this 16th day of December 2008
Notary Public: Kathy L. Ford
My Appt. Expires 10-22-10
Date Commission Expires: 10-22-10

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Lario Oil & Gas Company Lease Name: Casley A Well #: 4-12
 Sec. 12 Twp. 28 S. R. 5 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: CDL/CNL/PE/MEL/SON/DIL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>2648</td> <td>-1239</td> </tr> <tr> <td>Lansing</td> <td>2929</td> <td>-1520</td> </tr> <tr> <td>Stark Shale</td> <td>3319</td> <td>-1910</td> </tr> <tr> <td>Hushpuckney</td> <td>3344</td> <td>-1935</td> </tr> <tr> <td>BKC</td> <td>3382</td> <td>-1973</td> </tr> <tr> <td>Pawnee</td> <td>3522</td> <td>-2113</td> </tr> <tr> <td>Mississippian</td> <td>3739</td> <td>-2330</td> </tr> <tr> <td>Kinderhook</td> <td>4029</td> <td>-2620</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	2648	-1239	Lansing	2929	-1520	Stark Shale	3319	-1910	Hushpuckney	3344	-1935	BKC	3382	-1973	Pawnee	3522	-2113	Mississippian	3739	-2330	Kinderhook	4029	-2620
Name	Top	Datum																										
Heebner	2648	-1239																										
Lansing	2929	-1520																										
Stark Shale	3319	-1910																										
Hushpuckney	3344	-1935																										
BKC	3382	-1973																										
Pawnee	3522	-2113																										
Mississippian	3739	-2330																										
Kinderhook	4029	-2620																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	223'	60/40 Poz	175	2% gel, 3% CC
production	7 7/8"	5 1/2"	14#	4099'	AA-2	175	.2% DF, .8% FLA 322,
production	7 7/8"	5 1/2"	15.5#	426'			10# salt, .75GB, .25% CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
6	3770' - 3780'	323 bbls N2 Delta frac 140 gel, 5000 100 mesh + 56,400# 12/20	3770' - 3780'
4	3800' - 3806'	500 gal 15% NEFE	3800' - 3806'

TUBING RECORD		Size 2 3/8"	Set At 3762'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 12-11-08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 7	Gas Mcf 71	Water Bbls. 155	Gas-Oil Ratio 10143	Gravity 35.5

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____



PAGE 1 of 1	CUST NO 1970-LAR004A	INVOICE DATE 10/08/2008
INVOICE NUMBER 1970002614		

Pratt

B LARIO OIL & GAS
I P. O. BOX 307
L
T KINGMAN KS 67068
O ATTN:

J LEASE NAME Casley "A"
O WELL NO. 4-12 (AFE # 08-223)
B COUNTY Kingman
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing
T JOB CONTACT RECEIVED
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WICHITA, KS

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DOE DATE
1970-02620	301		Net 30 DAYS	11/07/2008
For Service Dates: 10/06/2008 to 10/06/2008				
1970-02620				
1970-17915	Cement-New Well Casing	10/6/08		
Pump Charge-Hourly			1.00 Hour	1000.000 1,000.00
Depth Charge; 0-500'			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	160.000 160.00
Plug Container Utilization Charge			175.00 DH	1.400 245.00
Cement Float Equipment			110.00 DH	7.000 770.00
Wooden Cement Plug			415.00 DH	1.600 664.00
Mileage			55.00 Hour	4.250 233.75
Blending and Mixing Service Charge			44.00 EA	3.700 162.80 T
Mileage			453.00 EA	1.050 475.65 T
Heavy Equipment Mileage			175.00 EA	12.000 2,100.00 T
Mileage			1.00 Hour	175.000 175.00
Proppant and Bulk Delivery Charges				
Pickup				
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives				
Cello-flake				
Calcium Chloride				
Cement				
60/40 POZ				
Supervisor				
Service Supervisor Charge				

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BS
10-10-08

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	BID DISCOUNT	-1,184.88
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	SUBTOTAL	5,051.32
PO BOX 841903	PO BOX 10460	TAX	117.56
DALLAS, TX 75284-1903	MIDLAND, TX 79702	INVOICE TOTAL	5,168.88

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FIELD ORDER 17915

Subject to Correction

Date 10-6-08	Customer ID	Lease Casley "A"	Well # 4-12	Legal 12-285-5W
Lario Oil and Gas Company		County Kingman	State KS	Station Pratt
Depth 5"	Formation	Shoe Joint 15 Feet		
Casing 8 7/8 23Lb	Casing Depth 223 Ft.	TD 224 Feet	Job Type C.N.W. - Surface	
Customer Representative John Armbruster		Treater Clarence R. Messick		
AFE Number	PO Number	Materials Received by X John Armbruster		DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	175sk.	60/40 Poz	—	\$2,100.00
P	CC102	44Lb	Cellflake KCC	—	\$162.80
P	CC109	453Lb	Calcium Chloride DEC 1 5 2008	—	\$475.65
CONFIDENTIAL					
P	CF153	1ea	Wooden Plug, 8 5/8"	—	\$160.00
P	E101	110mi	Heavy Equipment Mileage		\$770.00
P	E113	415tm	Bulk Delivery		\$664.00
P	E100	55mi	Pickup Mileage.		\$233.75
P	CE240	175sk.	Blending and Mixing Service		\$245.00
P	5003	1ea	Service Supervisor		\$175.00
P	CE200	1ea	Pump Charge : 0 Feet To 500 Feet		\$1,000.00
P	CE504	1 Job	Plug Container		\$250.00
Discounted Price =					\$5,051.32
Plus Taxes					
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TREATMENT REPORT

Customer Enrio Oil and Gas Company	Lease No. Well# 4-12	CONFIDENTIAL	Date 10-6-08
Lease Casley "A"	Field Order# 1915	Station Pratt	County Kingman
Type Job C.N.W. - Surface	Casing 8 23 1/2	Depth 223 Ft.	State KS
Formation		Legal Description 1/4-28S-5W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8	Tubing Size 2 3/4	Shots/Ft 175	Acid sacs 60/40 Poz	RATE 25	PRESS 11 b./sk.	ISIP 2862	
Depth 223 Feet	Depth	From	To 38	Max 25	Min 1.26	5 Min. Cement flake	
Volume 1.3 Bbl.	Volume	From	To 14.7	Max 5.74	Min 1.26	10 Min. 1 sk.	
Max Press 250 P.S.I.	Max Press	From	To	Avg		15 Min.	
Well Connection Plug container	Annulus Vol.	From	To	HHP Used		Annulus Pressure	
Plug Depth 208 Feet	Packer Depth	From	To	Flush 13.5 Bbl.	Gas Volume Fresh Water	Total Load	

Customer Representative John Armbruster	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870	19,903	19,905
Driver Names Messick	Shields	Freeman

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30					Trucks on location and hold safety meeting.
12:15	Duke	Drilling	start	to run	5 Joints new 23 Lb./Ft. 8 5/8" casing.
1:00					Casing in well.
					Circulate for 10 minutes.
1:15	250			5	Start Fresh Water Pre-Flush.
1:30	250		10	5	Start Mixing 175 sacks 60/40 Poz.
	0-		50		Stop pumping. Shut in well. Release Wooden Plug. Open Well.
1:30	100			5	Start Fresh Water Displacement.
1:35	250		13.5		Plug down. Shut in Well.
					Circulated 10 sacks cement to pit.
					Wash up pump truck.
2:15					Job Complete.
					Thank You.
					Clarence, Billy, Neil

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PAGE 1 of 2	CUST NO 1970-LAR004A	INVOICE DATE 10/13/2008
INVOICE NUMBER 1970002643		

Pratt

KGC

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CONFIDENTIAL

B LARIO OIL & GAS
I P. O. BOX 307
L
L
T KINGMAN
O ATTN:

KS 67068

J
O
B
S
I
T
E

LEASE NAME Casley
WELL NO. A-4-12 (AFE#08-223)
COUNTY Kingman
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02649	301		Net 30 DAYS	11/12/2008
For Service Dates: 10/12/2008 to 10/12/2008				
1970-02649				
1970-19035	Cement-New Well Casing	10/12/08		
Pump Charge-Hourly			1.00 Hour	2520.000 2,520.00
Depth Charge; 4001'-5000'				
Cementing Head w/Manifold			1.00 EA	250.000 250.00
Plug Container Utilization Charge				
Cement Float Equipment			1.00 EA	215.000 215.00
Flapper Type Insert Float Valves				
Cement Float Equipment			1.00 EA	250.000 250.00
Guide Shoe-Regular				
Cement Float Equipment			1.00 EA	105.000 105.00
Top Rubber Cement Plug				
Cement Float Equipment			6.00 EA	110.000 660.00
Turbolizer				
High Head Charge			1.00 EA	300.000 300.00
High Head Charge				
Mileage			225.00 DH	1.400 315.00
Blending and Mixing Service Charge				
Mileage			110.00 DH	7.000 770.00
Heavy Equipment Mileage				
Mileage			572.00 DH	1.600 915.20
Proppant and Bulk Delivery Charges				
Pickup			55.00 Hour	4.250 233.75
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives			8.00 EA	44.000 352.00 T
CC-1, KCl Substitute				
Additives			43.00 EA	3.700 159.10 T
Cello-flake				
Additives			33.00 EA	4.000 132.00 T
De-foamer				
Additives			132.00 EA	7.500 990.00 T
FLA-322				
Additives			124.00 EA	5.150 638.60 T
Gas-Blok				

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WICHITA, KS



PAGE 2 of 2	CUST NO 1970-LAR004A	INVOICE DATE 10/13/2008
INVOICE NUMBER 1970002643		

Pratt

B LARIO OIL & GAS
I P. O. BOX 307
L
T KINGMAN
O ATTN:

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CONFIDENTIAL
KS 67068

J LEASE NAME Casley
O WELL NO. A-4-12
B COUNTY Kingman
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
1970-02649	301		Net 30 DAYS	11/12/2008		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives			995.00	EA	0.500	497.50 T
Salt						
Additives			1,000.00	EA	1.530	1,530.00 T
Super Flush II						
Cement			50.00	EA	12.000	600.00 T
60/40 POZ						
Cement			175.00	EA	17.000	2,975.00 T
AA2 Cement						
Supervisor			1.00	Hour	175.000	175.00
Service Supervisor Charge						

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[Signature]

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WICHITA, KS

BS
10-15-08

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-2,916.63 11,666.52 333.87 12,000.39
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BASIC

energy services, L.P.

FIELD ORDER 19035

Subject to Correction

Date	10-12-08	Customer ID		Lease	Caseley	Well #	A-4-12	Legal	4-28-5
C H A R G E				County	Kingman	State	KS	Station	Pratt
			Depth	4100'	Formation			Shoe Joint	40'
	LQCU OIL - CASE			Casing	5 1/2	Casing Depth	TD	Job Type	CNW 5 1/2 L.S.
	Customer Representative						Treater		

AFE Number	08-233	PO Number		Materials Received by	X Jay Fletcher	DL5
------------	--------	-----------	--	-----------------------	----------------	-----

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	175 sk	AA-2 cnt	/	2,975.00
	CP103	50 sk	6 3/4 po2	/	600.00
	CC129	132 lb	FLA-322	/	990.00
	CC111	995 lb	Salt	/	497.50
	CC115	124 lb	gas blk	/	638.60
	CC105	33 lb	Dr. foamck	/	132.00
	CC102	43 lb	cellfak	/	159.10
	CC155	1,000 gal	Super Flush	/	1,530.00
	CF251	1 SA	Auto shoe 5 1/2	/	250.00
	CF1651	6 SA	Turbolizer	/	660.00
	CF103	1 SA	Top Rubber Plug	/	105.00
	CF1451	1 SA	Flapper Type Insid Float	/	215.00
	C706	8 gal	CC-1	/	352.00
	E101	110 mi	Heavy Equat milage	/	770.00
	E113	572 TM	Bulk Deliv	/	915.20
	E100	55 mi	Dirty milage	/	233.75
	CE240	225 sk	Blenday - mixing change	/	315.00
	S003	1 EA	Service Super Valve	/	175.00
	CE205	1 SA	4 hr Depth change 4001-5000'	/	2,520.00
	CE504	1 EA	Plug Contain Potted	/	250.00
P	CE503	1 SA	High HSD change	/	300.00

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MT Verdon Exit 1/2 S 1E 2 1/4 S W JNTO

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TREATMENT REPORT

Customer <i>ARLIS OIL & GAS CO</i>	Lease No.	Date <i>10-12-08</i>
Lease <i>Casley</i>	Well # <i>A-412</i>	
Field Order # <i>19034</i>	Station <i>PRATT</i>	Casing <i>3 1/2</i>
Type Job <i>CNW 5 1/2 L.S.</i>	Formation	Legal Description <i>4-28-5</i>
	Depth	County <i>LINDSEY</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>3 1/2</i>							
Depth <i>4100'</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>99</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac.	Avg.		15 Min.
Well Connection <i>PC</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>4000'</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
-------------------------	--------------------------------------	-----------------------------------

Service Units	<i>19967</i>	<i>19959</i>	<i>20920</i>	<i>19960</i>	<i>19918</i>				
Driver Names	<i>Sullivan</i>	<i>Melton</i>	<i>Phyo</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0530 pm</i>					<i>on loc soft, meeting</i>
					<i>Run 5 to 5 1/2" 14 casing</i>
					<i>cont. 1, 2, 5, 14, 15, 16 shoe 40'</i>
<i>0740</i>					<i>CASING ON BOTTOM</i>
<i>0750</i>					<i>Hook Rig TO Break Circ</i>
<i>0930</i>	<i>100</i>		<i>24</i>	<i>4</i>	<i>Start Lubr Fluid</i>
			<i>5</i>	<i>5.5</i>	<i>At 4" SPACER</i>
			<i>7</i>		<i>At scouring cut @ 115 PPg</i>
			<i>45</i>		<i>At min. Tail 125 sk AA-2 cut</i>
<i>0950</i>					<i>shut down; wheel pump & lines</i>
<i>0954</i>	<i>100</i>	<i>40</i>		<i>5.5</i>	<i>Release Plug & St Dispa</i>
	<i>300</i>		<i>74</i>	<i>6</i>	<i>lift PSI</i>
	<i>500</i>			<i>3.5</i>	<i>Slow Rate</i>
<i>1010</i>			<i>99</i>	<i>3.5</i>	<i>Release down</i>
<i>1015</i>					<i>Plug R.H. & M.H.</i>
<i>1030</i>					<i>Job Complete</i>

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Thank you

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Lario Douglas
Casley A - 4-12
5 1/2 L.S.
Kingman co
4-28-5

1 HR.

15 M.

45 M.

1 HR.
30 M.

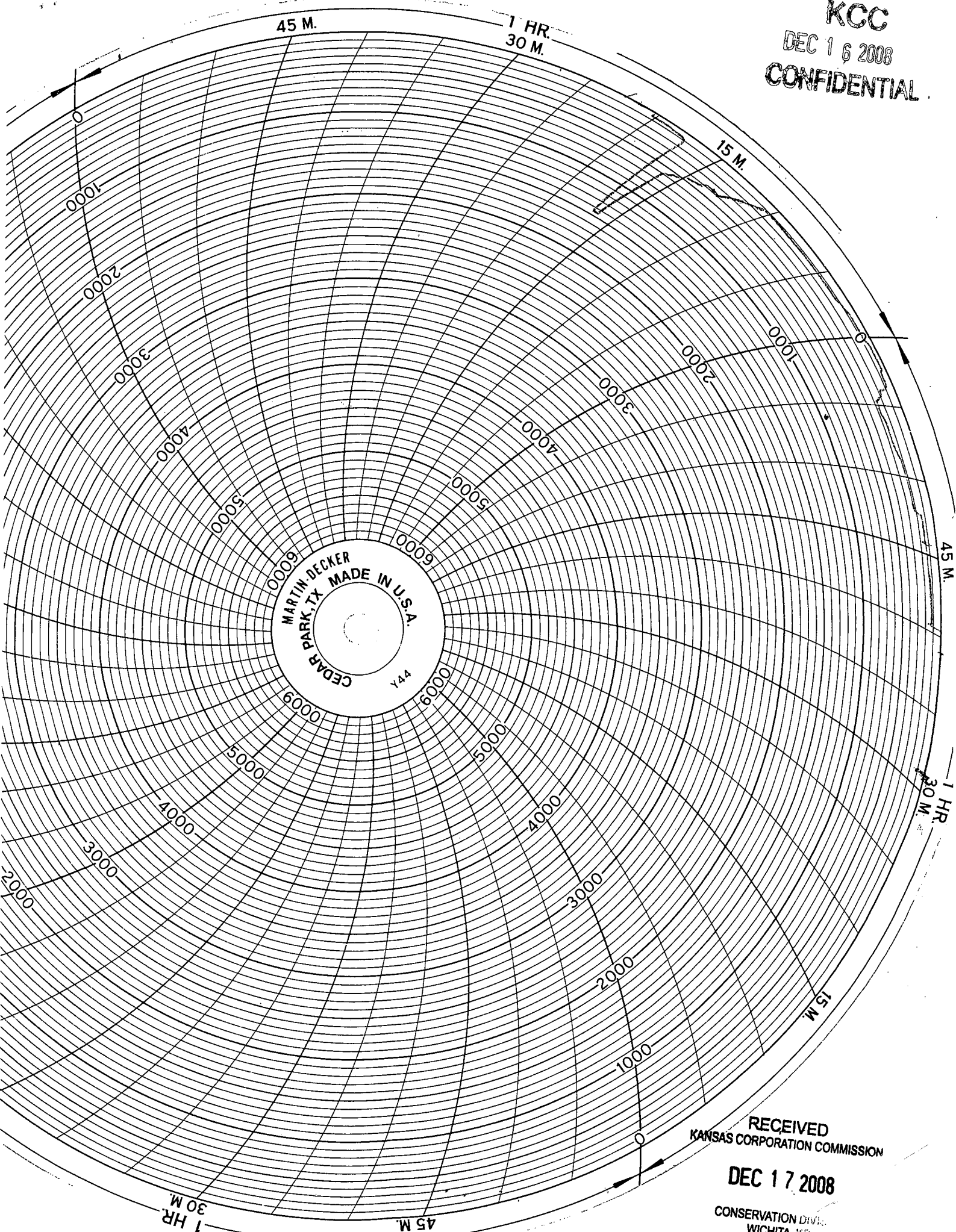
15 M.

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MARTIN DECKER
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CEDAR PARK, TX
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