

ORIGINAL

12/19/10

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168

Name: WOOLSEY OPERATING COMPANY, LLC

Address: 125 N. MARKET, SUITE 1000

City/State/Zip: WICHITA, KANSAS 67202

Purchaser: BLUESTEM GAS MARKETING / PLAINS MARKETING

Operator Contact Person: DEAN PATTISSON, OPERATIONS MANAGER

Phone: (316) 267-4379 (ext 107) **CONFIDENTIAL**

Contractor: Name: VAL ENERGY INC

License: 5822 **DEC 19 2008**

Wellsite Geologist: VERN SCHRAG **KCO**

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: n/a

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>08/23/2008</u>	<u>09/06/2008</u>	<u>10/09/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21535-00-00

County: COMANCHE

502 NW - NW - NE Sec. 28 Twp. 33 S. R. 16 East West

430 feet from S (N) (circle one) Line of Section

2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: DORSEY Well #: 1

Field Name: HAM

Producing Formation: MISSISSIPPIAN

Elevation: Ground: 1803 Kelly Bushing: 1813

Total Depth: 5648 Plug Back Total Depth: 5088

Amount of Surface Pipe Set and Cemented at 226 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from n/a

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 32,000 ppm Fluid volume 1200 bbls

Dewatering method used HAUL FREE FLUIDS AND ALLOW TO DRY

Location of fluid disposal if hauled offsite:

Operator Name: OIL PRODUCER

Lease Name: RICH License No.: 8061

Quarter _____ Sec. 22 Twp. 32 S. R. 19 East West

County: COMANCHE Docket No.: D - 28,178

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Wilhite

Title: Brian Wilhite, Geologist Date: December 19, 2008

Subscribed and sworn to before me this 19th day of December, 2008.

Notary Public: Debra K. Clingan

Date Commission Expires: March 27, 2010

KCC Office Use ONLY

Letter of Confidentiality Received

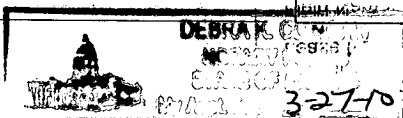
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received **RECEIVED**
KANSAS CORPORATION COMMISSION

UIC Distribution

DEC 19 2008



CONSERVATION DIVISION
WICHITA, KS

AMG

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: DORSEY Well #: 1
 Sec. 28 Twp. 33 S. R. 16 East West County: COMANCHE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron Density PE Dual Induction Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Chase</td> <td>2306</td> <td>- 493</td> </tr> <tr> <td>Toronto</td> <td>4146</td> <td>- 2333</td> </tr> <tr> <td>Douglas</td> <td>4157</td> <td>- 2344</td> </tr> <tr> <td>Swope</td> <td>4655</td> <td>- 2842</td> </tr> <tr> <td>Hertha</td> <td>4716</td> <td>- 2903</td> </tr> <tr> <td>Mississippian</td> <td>4990</td> <td>- 3177</td> </tr> <tr> <td>Viola</td> <td>5424</td> <td>- 3611</td> </tr> <tr> <td>Simpson</td> <td>5612</td> <td>- 3799</td> </tr> </table>	Name	Top	Datum	Chase	2306	- 493	Toronto	4146	- 2333	Douglas	4157	- 2344	Swope	4655	- 2842	Hertha	4716	- 2903	Mississippian	4990	- 3177	Viola	5424	- 3611	Simpson	5612	- 3799
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4"	10 3/4"	32.75# / ft	226'	60/40 poz	200	2% gel, 3% cc
Intermediate	9 5/8"	8 5/8"	24# / ft	421'	Class A	100	2% gel, 3% cc, 4% gypseal, 1/2# Floseal
Production	7 7/8"	4 1/2"	10.5# / ft	5327'	60/40 poz	50	4% gel, 1/4# Floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				Class H 135 10% salt, 10% Gyp, 1/4# Floseal, 6# Kolseal, .8% FL-160, Claypro

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Mississippian 4990'-94', 5010'-30', 5042'-54'	ACID: 5300 gal 10% MIRA	4990'- 5158'
2	Mississippian 5092'-5158'	FRAC: 169,500 gal treated fr wtr, 73,400# 30/70 sd, 21,600# 16/30 sd and 9,000# 16/30 resin coated sd	4990'- 5054'
	CIBP		5088'

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. SIGW - WOPL			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4990'- 5054' OA
(If vented, Submit ACO-18.) Other (Specify) _____





WOOLSEY OPERATING COMPANY, LLC

125 NORTH MARKET, SUITE 1000, WICHITA, KANSAS 67202-1775 (316) 267-4379
FAX (316) 267-4383

December 19, 2008

Mr. Steve Bond
Kansas Corporation Commission
130 S Market
Rm 2078
Wichita KS 67202

Tight Hole Status Requested for Two Years

RE: **DORSEY 1**
Section 28-T33S-R16W
Comanche County, Kansas
API# 15-033-21535 0000

Enclosed please find our ACO-1 Well History form completed, in triplicate, for the above referenced well. Copies of the cement tickets, drill stem test report, geologist's report and logs are attached to the original. Logs include: Neutron Density, Dual Induction and Cement Bond log.

This letter is to request all information be kept confidential for the maximum period of two years, per rule 82-3-107. Should you require any additional information, please let us know.

Yours very truly,

Debra K. Clingan
Production Assistant

/dkc
Enclosures

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DEC 19 2008

KCC

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KANSAS CORPORATION COMMISSION

DEC 19 2008

CONSERVATION DIVISION
WICHITA, KS

for
 12/19/08

ALLIED CEMENTING CO., LLC. 32391

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT:
 Medicine Lodge KS

DATE <u>08-24-08</u>	SEC <u>28</u>	TWP <u>33S</u>	RANGE <u>21W</u>	LOCATED <u>1200 AM</u>	ON LOCATION <u>0200 AM</u>	JOB START <u>0545 AM</u>	JOB FINISH <u>0615 AM</u>
LEASE <u>Dorsey B'</u>	WELL # <u>1</u>	LOCATION <u>1/2 mi S of Esreil Rd, S/ to Esreil Rd, 5 W/ to</u>		COUNTY <u>Dorsey</u>	STATE <u>KS</u>		
OLD OR (NEW) (Circle one)		RD. 31, S/ to Ave. Q, W/ 8 S/ INTO					

CONTRACTOR Val #2
 TYPE OF JOB Surface
 HOLE SIZE 14 3/4 T.D. 230'
 CASING SIZE 10 7/8 32.75# DEPTH 228'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 400 psi MINIMUM 100 psi
 MEAS. LINE _____ SHOE JOINT 20'
 CEMENT LEFT IN CSG. 20' per customer request
 PERFS. _____
 DISPLACEMENT 20.5 Bbls Fresh Water

OWNER Woodsey Operating
 CEMENT
 AMOUNT ORDERED 2005x class A + 380cc + 290 Gel
 COMMON 200 A @ 15.45 3090.00
 POZMIX @ _____
 GEL 4 @ 20.80 83.20
 CHLORIDE 7 @ 58.20 407.40
 ASC @ _____

EQUIPMENT
 PUMP TRUCK CEMENTER Gary Grove
 # 352 HELPER Mike B
 BULK TRUCK
 # 364 DRIVER Lamy F.
 BULK TRUCK
 # _____ DRIVER _____

WELL FILE

Regulatory	Correspondence	@	
Drill Comp	Workovers	@	
Tests / Meters	Operations	@	
		@	
		@	
		@	
HANDLING <u>2.11</u>	@ <u>2.40</u>		<u>506.40</u>
MILEAGE <u>45 x 2.11 x 1.0</u>			<u>949.50</u>
TOTAL			<u>5036.50</u>

REMARKS:

Pipe on Bottom, Break Circulation Pump 5 Bbls Fresh
Ahead, Pump Cement, 2005x class A + 380cc + 290 Gel, Start
Disp, See lift slow rise, Disp with 20 1/2 Bbls Fresh
Water, Shut in, Cement Circulated to surface.

CHARGE TO: Woodsey Operating
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 230'
 PUMP TRUCK CHARGE 0-300' 1018.00
 EXTRA FOOTAGE @ _____
 MILEAGE 45 @ 7.00 315.00
 MANIFOLD @ _____
 TOTAL 1333.00

PLUG & FLOAT EQUIPMENT

~~RECEIVED~~
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 DEC 19 2008
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 DEC 19 2008
 KCC

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME MIKE THARO

SIGNATURE [Signature]

Thank You *

CONSERVATION DIVISION
 WICHITA, KS
 SALES TAX (If Any) _____
 TOTAL CHARGES [Signature]
 DISCOUNT [Signature] IF PAID IN 30 DAYS

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

for
12/19/08

ALLIED CEMENTING CO., LLC. 32607

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge

DATE <u>8/25/08</u>	SEC. <u>34</u>	TWP. <u>25S</u>	RANGE <u>21W</u>	CALLED OUT <u>2:00 A.M.</u>	ON LOCATION <u>4:30 A.M.</u>	JOB START <u>12:15pm</u>	JOB FINISH <u>12:45pm</u>
LEASE <u>Dogear B</u>		WELL # <u>1</u>	LOCATION <u>11601 deerhead rd. St. to Eskilled</u>		COUNTY <u>Barber</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)			5111 road 31, St. Ave @ outside				

CONTRACTOR Uai H2
 TYPE OF JOB Surface (intermediate)
 HOLE SIZE 9 5/8 T.D. 938'
 CASING SIZE 8 5/8 DEPTH 421'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 800 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 45'
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 24 BBLs fresh
 EQUIPMENT _____

OWNER Woolsey Oper
 CEMENT
 AMOUNT ORDERED 100% At 30' block + 2% gel + 4% gyp seal + 1/2" float seal
 COMMON 100 A @ 15.45 1545.00
 POZMIX _____ @ _____
 GEL 2 @ 20.80 41.60
 CHLORIDE _____ @ _____
 ASC _____ @ _____
Gyp Seal 4 @ 29.20 116.80
Float seal 50 # @ 2.50 125.00
 _____ @ _____
 _____ @ _____
 HANDLING 108 @ 2.40 259.20
 MILEAGE 25 Minchug 312.00
 TOTAL 2399.60

PUMP TRUCK CEMENTER mark **WELL FILE**
 # 343 HELPER stark
 BULK TRUCK _____ Regulatory Correspondence
 # 389 DRIVER Newton D. (Orig) Comp Workovers
 BULK TRUCK _____ Tests / Meters Operations
 # _____ DRIVER _____

REMARKS:

pipe on bottom bleed circle. pump 3 ahead.
mix 100% stop release plug. Dip w/
fresh water. slow set @ 20 BBLs.
Pump plug stop over @ 24' total. float
did hold cement to circle.

SERVICE

DEPTH OF JOB 421'
 PUMP TRUCK CHARGE 0-300' 1018.00
 EXTRA FOOTAGE 121' @ .85 102.85
 MILEAGE 25 @ 7.00 175.00
 MANIFOLD _____ @ _____
Head Rental @ 113.00 113.00
 _____ @ _____

CHARGE TO: Woolsey Oper
 STREET _____
 CITY _____ STATE _____

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 DEC 19 2008
 CONSERVATION DIVISION
 WICHITA, KS

TOTAL 1408.85

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

8 5/8" PLUG & FLOAT EQUIPMENT
 1-Rubber plug @ 113.00 113.00
 1-AFU insert @ 377.00 377.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 490.00

PRINTED NAME MIKE THARP
 SIGNATURE [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES [Crossed out]
 DISCOUNT [Crossed out] IF PAID IN 30 DAYS
 ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

12/14/08

ALLIED CEMENTING CO., LLC. 32618

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge
9-7

DATE <u>9-6-08</u>	SEC <u>34</u>	TWP. <u>25S</u>	RANGE <u>21W</u>	CALLED OUT <u>9:00 p.m.</u>	ON LOCATION <u>8:00 p.m.</u>	JOB START <u>8:00 A.M.</u>	JOB FINISH <u>9:00 A.M.</u>
LEASE <u>Darson</u>	WELL # <u>1</u>	LOCATION <u>1/200 + Deerhead Rd. Stedville</u>		COUNTY <u>Butler</u>	STATE <u>Ka.</u>		
OLD OR NEW (Circle one) <u>NEW</u>				<u>SW, wds into</u>			

CONTRACTOR Ual #2
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE 4 1/2 DEPTH 5327
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1000 MINIMUM
 MEAS. LINE SHOE JOINT 44.54
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 85 BRKs 2% KCl H₂O

OWNER Woodkey Oper.

CEMENT
 AMOUNT ORDERED 755x Cat 4 1/4 #10 Seal
1355x H + 10% Gyp + 10% Salt + 76 # Kat Seal
1-8% FL-160 + 10% #10 Seal Clapro-10gal

EQUIPMENT
 PUMP TRUCK CEMENTER Mark C.
 # 343 HELPER Steve K.
 BULK TRUCK
 # 3510 DRIVER WILL FILE
 BULK TRUCK
 # DRIVER Regulatory Correspondence
Orig. Comp. Workovers
Tests / Meters Operations

COMMON	<u>45 A</u>	@	<u>15.45</u>	<u>695.25</u>
POZMIX	<u>30</u>	@	<u>8.00</u>	<u>240.00</u>
GEL	<u>3</u>	@	<u>20.80</u>	<u>62.40</u>
CHLORIDE		@		
ASC		@		
	<u>135 H</u>	@	<u>16.75</u>	<u>2261.25</u>
	<u>Gyp Seal 13</u>	@	<u>29.25</u>	<u>380.25</u>
	<u>Salt 15</u>	@	<u>12.00</u>	<u>180.00</u>
	<u>Kel Seal 810 #</u>	@	<u>1.89</u>	<u>720.90</u>
	<u>FL-160 102 #</u>	@	<u>13.30</u>	<u>1356.60</u>
	<u>F10 Seal 53 #</u>	@	<u>2.50</u>	<u>132.50</u>
	<u>Clapro 10 gal</u>	@	<u>31.25</u>	<u>312.50</u>

HANDLING 261 @ 2.40 626.40
 MILEAGE 45 x 201 x .10 1174.50
 TOTAL 8142.55

REMARKS:
 pipe on bottom. break circ. plug with more
 mix 500x60/40 mix 135x tail. stop.
 with pump lines release plug. Drop w/ 2%
 KCl H₂O. seal lift. shut rate. Run plug
 1000, over @ 65 lds. float did
 hold

SERVICE

DEPTH OF JOB	<u>5326'</u>		
PUMP TRUCK CHARGE			<u>2295.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45</u>	@	<u>7.00</u> <u>315.00</u>
MANIFOLD		@	
<u>Head Rental</u>		@	<u>113.00</u> <u>113.00</u>

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DEC 19 2008 TOTAL 2723.00

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 DEC 19 2008

4 1/2" PLUG & FLOAT EQUIPMENT

<u>24-Scratchers</u>	@	<u>68.00</u>	<u>1632.00</u>
<u>9-funnelizers</u>	@	<u>68.00</u>	<u>612.00</u>
<u>1-AFU Shoe (Float)</u>	@	<u>434.00</u>	<u>434.00</u>
<u>1-Latchdown Assm.</u>	@	<u>405.00</u>	<u>405.00</u>

TOTAL 3083.00

CHARGE TO: Woodkey Oper.
 STREET _____
 CITY _____ STATE _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 3083.00
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME x Allen F. Dick

SIGNATURE x Allen F. Dick

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

*Full
12/19/08*

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OCT - 8 2008

LOG-TECH
1013 240th Ave.
HAYS, KANSAS 67601
(785) 625-3858

INVOICE 25613

Date 10-3-2008

CHARGE TO: Woolsey Operating Company, LLC
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. Verbal NW 130
 LEASE AND WELL NO. 'B' Dorsey #1 FIELD Ham
 NEAREST TOWN Actua COUNTY Comanche STATE Kansas
 SPOT LOCATION 430'FLL + 2310'FEL SEC. 28 TWP. 33S RANGE 16W
 ZERO KB 10' AGL CASING SIZE 4 1/2 WEIGHT _____
 CUSTOMER'S T.D. 5648 LOG TECH 5278 FLUID LEVEL 2900
 ENGINEER D. Schmidt OPERATOR B. Hoener

PERFORATING					
Description	No. Shots	From	Depth To	Amount	
<i>09/KJWD281</i>					
<i>1850-15-00</i>					
<i>SET CIBP (#1)</i>					
<i>\$ 2379.00</i>					

POSTED
OCT 20 2008

DEPTH AND OPERATIONS CHARGES					
Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount
<i>Set 4 1/2" 10K Cast Iron Bridge Plug</i>	<i>5088</i>				<i>800 -</i>
<i>Setting Charge 13 1/4" long measured to top of plug</i>	<i>0</i>	<i>5088</i>	<i>5088</i>	<i>.25</i>	<i>1272 -</i>
<i>5088.0</i>					
<i>6.5</i>					
<i>5081.5</i>					

Woolsey Operating (LLC)
Approved _____
Date 10/14/08

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KCC

MISCELLANEOUS		
Description	Quantity	Amount
<i>Service Charge</i>		
<i>T.J. 8:00</i>		
<i>A.O.L. 7:35</i>		
<i>S.J. 8:00</i>		
<i>F.J. T.W.T.</i>		
<i>Truck Rental #12</i>		<i>950 -</i>

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KANSAS CORPORATION COMMISSION
DEC 19 2008
CONSERVATION DIVISION
WICHITA, KS
WOOLSEY OPERATING CO, LLC
Approved 86
10-9-08

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Robert Moorhead
Customer Signature
10-3-08
Date

OCT 10 2008
Sub Total 3022 -
Tax _____
IF PAID WITHIN 30 DAYS
PAY DISCOUNT AMOUNT
2379 00