

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
October 2008
Form Must Be Typed
12/22/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32457
Name: Abercrombie Energy, LLC
Address 1: 150 North Main - Suite 801
Address 2: _____
City: Wichita State: KS Zip: 67202 + 1315
Contact Person: Mark Galyon
Phone: (316) 262-1841
CONTRACTOR: License # 5929 ~~CONFIDENTIAL~~
Name: Duke Drilling Co., Inc. DEC 22 2009
Wellsite Geologist: Bob O'Dell
Purchaser: KCC
Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
 Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
11-04-09 11-12-09 PVA 11/12/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 167-23592-00-00
Spot Description: _____
____ NW ____ NE ____ SE ____ SW Sec. 11 Twp. 15 S. R. 15 East West
2270 Feet from North / South Line of Section
2970 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
____ NE NW SE SW
County: Russell County, Kansas
Lease Name: DIETZ Well #: 1-11
Field Name: Wildcat
Producing Formation: _____
Elevation: Ground: 1754' Kelly Bushing: 1762'
Total Depth: 3300' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 814' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANS 1-12-10
(Data must be collected from the Reserve Pit)
Chloride content: 41,000 ppm Fluid volume: 1,000 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

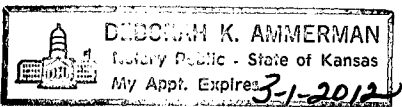
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Mark R. Galyon, President of
Title: G&F Resources, Inc., Manager Date: 12/22/2009
Subscribed and sworn to before me this 22nd day of December,
20 09.
Notary Public: [Signature]
Date Commission Expires: March 1, 2012

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
____ UIC Distribution
***DETS NOT REC'D N/A001**

RECEIVED
DEC 23 2009



KCC WICHITA

Operator Name: Abercrombie Energy, LLC

Lease Name: DIETZ

Well #: 1-11-2700

Sec. 11 Twp. 15 S. R. 15 East West

County: Russell County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:
 Dual Induction Log
 Borehole Comp. Sonic Log
 Microresistivity Log
 Dual Comp. Porosity Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 SEE ATTACHED

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23# / 803.70'	814'	60/40 Poz	350	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)		METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____		PRODUCTION INTERVAL: _____ _____
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Abercrombie Energy, LLC.

150 N. MAIN, SUITE 801
WICHITA, KANSAS 67202
(316)262-1841

DIETZ #1-11

NW NW SE
Section 11-15S-15W
Russell County, KS

Abercrombie Energy, LLC.
150 N. Main, Suite 801
Wichita, KS 67202

OPERATOR: Abercrombie Energy, LLC.
CONTRACTOR: Duke Drilling Co.

RIG #:2
SPUD DATE: 11/04/09
PTD: 3400'

ELEVATION: 1754' GL
1762' KB

API #:15-167-23592-00-00

- 11-04-09 MIRU - Preparing to spud.
- 11-05-09 815' - Cementing Casing. Drilled 815' - 24 hrs. Bit #1, 12 1/4" JZ HA116 RT, in @ 0', out @ 801'. Cut 801' - 9 hrs., RPM 110, WOB All - 20,000#. Bit #2, 12 1/4" GA-11 RR, in @ 801', out @ 815'. Cut 14' - 1 hr., RPM 110, Weight 25,000#. Drilling 10 hrs., rig check 1/2 hr., trip 2 3/4 hrs., survey 1/4 hr., circulate 3/4 hr., jet & conn. 2 hr., run casing 1 1/2 hrs., MIRU 6 hrs., RU casers 1/4 hr. Mud weight 10.7, Viscosity 42, LCM 1#. Mud mix: gel 30 sks., lime 1 sk., hulls 5 sks. Deviation - 3/4° @ 815'. Spud @ 12:45 p.m. 11/04/09. Set 19 jts. new 23# 8 5/8" casing, tally 803.70', set @ 814', cemented w/350 sks. 60/40 Poz, 3% cc, 2% gel. Plug down @ 7:15 a.m. 11/05/09. Cement did circulate.
- 11-06-09 1739' - Drilling. Drilled 924' - 24 hrs. Bit #3, 7 7/8" JZ QX20, SN: F39453 RR, in @ 815'. Cut 924' - 12 1/2 hrs. RPM 65/75, WOB 28-30,000. Drilling 12 1/2 hrs., rig check 1/4 hr., WOC 8 hrs., jet & conn. 2 3/4 hrs., cement casing 1/2 hr. Mud weight 9.5, Viscosity 37, SPM 60, PP 800. Mud mix: gel 68 sks., caustic 2 sks., lignite 2 sk., soda ash 4 sks., dpac 1/2 sk.
- 11-07-09 2494' - Drilling. Drilled 755' - 24 hrs. Bit #3, 7 7/8" JZ QX20, SN: F39453 RR, in @ 815'. Cut 1679' - 32 1/4 hrs. RPM 65-70, WOB 28-32,000. Drilling 19 3/4 hrs., rig check 3/4 hr., rig repairs 1/4 hr., jet & conn. 3 1/4 hrs. Mud weight 8.8, Viscosity 50, LCM 1#, SPM 60, PP 725. Mud mix: gel 91 sks., caustic 4 sks., lignite 4 sks., soda ash 8 sks., lime 1/2 sk., hulls 15 sks., dpac 1 sk. Daily Mud \$2,156.00, Accum. Mud \$2,732.00. Displaced @ 2448'.
- 11-08-09 2962' - Drilling. Drilled 468' - 24 hrs. Bit #3, 7 7/8" JZ QX20, SN: F39453 RR, in @ 815'. Cut 2147' - 47 hrs. RPM 65/70, WOB 28-32,000. Drilling 14 3/4 hrs., rig check 1/2 hr., trip 3 hrs., circulate 3 3/4 hrs., rig repairs 1 hr., jet & conn. 1 hr. Mud weight 9.0, Viscosity 53, Water Loss 7.2, LCM 1#, pH 11.0, Chlorides 4,700, PV/YP 13/18, Gels 9/11, cake 1/32, tr/sand, Solids 2.0%, SPM 60, PP 650. Mud mix: caustic 1 sk. Daily Mud \$2,157.15, Accum. Mud \$4,889.05.
- 11-09-09 3027' - Pulling test tool DST #2. Drilled 65' - 24 hrs. Deviation 1 1/4° @ 2998'. Bit #3, 7 7/8" JZ QX20, SN: F39453 RR, in @ 815'. Cut 2212' - 49 3/4 hrs. RPM 65/70, WOB 28-32,000. Drilling 2 3/4 hrs., rig check 1/4 hr., trip 1 hr., circulate 5 1/4 hrs., testing 14 3/4 hrs. Mud weight 9.0, Viscosity 46, Water loss 8.0, LCM 2#, pH 10.5, Chlorides 6,100, PV/YP 12/17, Gels 9/19, Cake 1/32, tr/sand, Solids 3.9%, SPM 60, PP 725. Mud mix: gel 10 sks., caustic 1 sk. Daily Mud \$494.10, Accum. Mud \$5,383.15.

DST#1 2949' - 2998' (LKC A)

30-30-30-30

Weak surface blow died in 6"

Recovered: 1' mud w/scum of oil

IFP: 18-20

FFP: 24-23#

ISIP: 29#

FSIP: 23#

Page 1

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KCC WICHITA

Abercrombie Energy, LLC.

150 N. MAIN, SUITE 801
WICHITA, KANSAS 67202
(316)262-1841

DIETZ #1-11

NW NW SE
Section 11-15S-15W
Russell County, KS

OPERATOR: Abercrombie Energy, LLC.
CONTRACTOR: Duke Drilling Co.
RIG #:2
SPUD DATE: 11/04/09
PTD: 3400'

Abercrombie Energy, LLC.
150 N. Main, Suite 801
Wichita, KS 67202

ELEVATION: 1754' GL
1762' KB

API #:15-167-23592-00-00

11-09-09 DST#2 2996' - 3027' (LKC 'B-C' Zones)
(Cont'd) 30-45-60-45

Page 2

1st blow BOB - 17"

2nd blow BOB - 25"

Recovered: 5' Muddy Oil (25%)
210' Muddy Water
30' Mud

IFP: 24-59#

FFP: 69-135#

ISIP: 778#

FSIP: 765#

11-10-09 3134' - TOH w/bit for DST #4. Drilled 107' - 24 hrs. Deviation 1 1/2° @ 3027'. Bit #3, 7 7/8" JZ QX20, SN: F39453RR, in @ 815'. Cut 2319' - 54 3/4 hrs. RPM 65/70, WOB 28-32,000. Drilling 5 hrs., circulate 7 1/4 hrs., testing 11 1/2 hrs., jet & conn. 1/4 hr. Mud weight 9.1, Viscosity 52, Water los 8.0, LCM 1#, pH 10.0, Chlorides 5,800, PV/YP 11/21, Gels 10/27, Cake 1/32, tr/sand, Solids 4.7%, SPM 60, PP 750. Mud mix: gel 10 sks., caustic 1 sk., lignite 1 sk., soda ash 2 sks., dpac 1/4 sk. Daily Mud \$258.55, Accum. Mud \$5,641.70.

DST#3 3037' - 3075' - LKC 'E/F & G' Zones

30-45-60-45

1st 9 1/2" blow

2nd BOB 44"

Recovered: 60' Oil Cut Mud (10% oil)

IFP: 27-33

FFP: 37-48#

ISIP: 709#

FSIP: 642#

DST#4 3113' - 3134' (LKC 'I' Zone)

30-45-60-45

1st Blow BOB 24 min.

2nd Blow BOB 30 seconds

Recovered: 460' GIP

30' Heavy Oil Cut Mud (40% Oil)

IFP: 23-22#

FFP: 23-29#

ISIP: 506#

FSIP: 788#

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Abercrombie Energy, LLC.

150 N. MAIN, SUITE 801
WICHITA, KANSAS 67202
(316)262-1841

DIETZ #1-11

NW NW SE
Section 11-15S-15W
Russell County, KS

Abercrombie Energy, LLC.
150 N. Main, Suite 801
Wichita, KS 67202

OPERATOR: Abercrombie Energy, LLC.
CONTRACTOR: Duke Drilling Co.
RIG #:2
SPUD DATE: 11/04/09
PTD: 3400'

ELEVATION: 1754' GL
1762' KB

API #:15-167-23592-00-00

-
- 11-10-09 DST #5 3133' - 3155' (LKC 'J' Zone) Page 3
30-45-60-45
1st Blow BOB 16"
2nd Blow BOB 18"
Recovered: 280' Muddy Water
30' Mud
Chlorides 29,000 ppm
IFP: 26-69# FFP: 81-162#
ISIP: 983# FSIP: 932#
- 11-11-09 3173' - TOH w/bit for DST #6. Drilled 39' - 24 hrs. Bit #3, 7 7/8" JZ QX20, SN: 39453 RR, in @ 815'. Cut 2358' - 56 1/2 hrs. RPM 65-70, WOB 28-32,000. Drilling 1 3/4 hrs., circulate 4 1/2 hrs., testing 17 3/4 hrs. Mud weight 9.0, Viscosity 54, Water loss 8.0, LCM 1#, pH 10.5, Chlorides 5,900, PV/YP 14/25, Gels 11/30, Cake 1/32, tr/sand, Solids 4.7%, SPM 60, PP 725. Mud mix: caustic 2 sks., hulls 5 sks. Accum. Mud \$5,641.20.
DST #6 3152' - 3173' (LKC 'K' Zone)
30-45-30-30
1st open - surface blow
2nd open - no blow
Recovered: 10' Mud
IFP: 23-24# FFP: 25-25#
ISIP: 921# FSIP: 835#
- 11-12-09 3300' - Logging. Drilled 127' - 24 hrs. Deviation 1° @ 3300'. Bit #3, 7 7/8" JZ QX20, SN: 39453RR, in @ 815'. Cut 2485' - 62 hrs. RPM 60/65, WOB 28-32,000. Drilling 5 1/2 hrs., rig check 1/4 hr., trip 1 3/4 hrs., circulating 7 1/2 hrs., testing 7 1/4 hrs., logging 1 1/2 hrs., jet & conn. 1/4 hr. Mud weight 9.2, Viscosity 60, Water loss 8.0, LCM 3 1/2#, pH 10.0, Chlorides 6,500, PV/YP 12/25, Gels 11/30, Cake 1/32, tr/sand, Solids 4.7%, SPM 60, PP 725. Mud mix: gel 32 sks., caustic 2 sks., hulls 20 sks. Daily Mud \$538.70, Accum. Mud \$6,180.00. LTD 3301'.
- 11-13-09 3300' - P&A. Trip 1 1/2 hrs., logging 2 1/4 hrs., WO cementers 1 1/4 hr., WOO 1 hr., jet pits 1 hr., LDDC 1 hr., LDDP & plug 4 hrs., tear down 4 hrs., WO trucks 8 hrs. Mud mix: gel 25 sks., caustic 1 sk., soda ash 4 sks., hulls 30 sks. Daily Mud \$999.05, Accum. Mud \$7,179.45. Hole plugged @ 5:45 p.m. 11-12-09. Cemented w/180 sks. 60/40 Poz, 4% gel, 1/4# floseal per sk. Plugged w/25 sks. @ 3240', 40 sks. @ 860', 70 sks. @ 250' to surface. Cement - Allied Cementing.

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Abercrombie Energy, LLC.

150 N. MAIN, SUITE 801
 WICHITA, KANSAS 67202
 (316)262-1841

DIETZ #1-11

NW NW SE
 Section 11-15S-15W
 Russell County, KS

Abercrombie Energy, LLC.
 150 N. Main, Suite 801
 Wichita, KS 67202

OPERATOR: Abercrombie Energy, LLC.
 CONTRACTOR: Duke Drilling Co.

RIG #:2
 SPUD DATE: 11/04/09
 PTD: 3400'

ELEVATION: 1754' GL
 1762' KB

API #:15-167-23592-00-00

STRUCTURAL COMPARISON

Abercrombie's Dietz #1-11
 NW NW SE 11-15S-15W

Imperial Oil Dietz 'A' #1
 SW-SW-SW 11-15S-15W

Roy Vonfeldt Bender 'A' #1
 NW SE NE 11-15S-15W

	SAMPLE TOPS		LOG TOPS DATUMS		LOG DATUMS (1755 KB)		SAMPLE DATUMS (1741 KB)	
Anhydrite	794'	+968	797'	+965	+961	+4'	+958	+7'
B/Anhydrite	832'	+930	833'	+929	+925	+4'	NA	NA
Heebner	2921'	-1159	2922'	-1160	-1160	Flat	-1165	+5'
Lansing	2979'	-1217	2981'	-1219	-1225	+6'	-1228	+9'
Stark	3155'	-1393	3155'	-1393	-1393	Flat		
BKC	3207'	-1445	3207'	-1445	-1443	-2'	-1454	+9'
Arbuckle	3246'	-1484	3268'	-1506	-1508	+2'	-1476 ??	-30'
Total Depth	3300'	-1538						

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 DEC 23 2009
 KCC WICHITA

ALLIED CEMENTING CO., LLC. 038553

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>11-5-09</u>	SEC. <u>N</u>	TWP. <u>15 S</u>	RANGE <u>15W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:45 AM</u>	JOB FINISH <u>7:15 AM</u>
LEASE <u>Dietz</u>	WELL # <u>1-11</u>	LOCATION <u>Balta Rd S to Lincoln Rd</u>			COUNTY <u>Russell</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)		<u>2w 1 1/2 5 Eints</u>					

CONTRACTOR Duke Drilling Rig # 2

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 815

CASING SIZE 8 9/8 DEPTH 817

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX DEC 23 2009 MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 51.07 661

OWNER

CEMENT

AMOUNT ORDERED 350 @ 6% 38.50

28.61

COMMON	<u>210</u>	@ <u>13.50</u>	<u>2835.00</u>
POZMIX	<u>140</u>	@ <u>7.55</u>	<u>1057.00</u>
GEL	<u>7</u>	@ <u>20.25</u>	<u>141.75</u>
CHLORIDE	<u>11</u>	@ <u>51.50</u>	<u>566.50</u>
ASC		@	

EQUIPMENT

PUMP TRUCK CEMENTER Shane

417 HELPER 1511

BULK TRUCK

344 DRIVER John

BULK TRUCK

DRIVER

RECEIVED

DEC 23 2009

KCC WICHITA

HANDLING	<u>350</u>	@ <u>2.25</u>	<u>787.50</u>
MILEAGE	<u>SK/mi/10</u>		<u>350.00</u>
TOTAL			<u>5737.25</u>

REMARKS:

800' Top of Cement

Mixed 350 wks

Cement Circulated

CHARGE TO: Abscrambie

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 991.00

EXTRA FOOTAGE @

MILEAGE 10 @ 7.00 70.00

MANIFOLD @

TOTAL 1061.00

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME

SIGNATURE John J. Armbruster

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

SALES TAX (If Any)

TOTAL CHARGES [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

Thanks!

ALLIED CEMENTING CO., LLC. 036182

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend W

DATE <u>11-12-09</u>	SEC. <u>11</u>	TWP. <u>25S</u>	RANGE <u>15W</u>	CALLED OUT <u>1130 AM</u>	ON LOCATION <u>130 PM</u>	JOB START <u>430 PM</u>	JOB FINISH <u>545 PM</u>
LEASE # <u>Dietz</u>	WELL # <u>1-11</u>	LOCATION <u>Gal-2tg North To River</u>			COUNTY <u>Russell</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1/2 North East into</u>				

CONTRACTOR Duke Rig 2
 TYPE OF JOB Battery Plus
 HOLE SIZE 7 7/8 T.D. 3300
 CASING SIZE 4 1/2 DEPTH 3240
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 13.25 BBLs H 30 39 BBLs mud

OWNER Abercrombie Energy LLC

CEMENT
 AMOUNT ORDERED 180 SX 60/40 4% Gel
4 # Plaseal

COMMON	<u>108</u>	@	<u>13.50</u>	<u>1458.00</u>
POZMIX	<u>72</u>	@	<u>7.55</u>	<u>543.60</u>
GEL	<u>7</u>	@	<u>20.25</u>	<u>141.75</u>
CHLORIDE		@		
ASC		@		
<u>Plaseal</u>	<u>45</u>	@	<u>2.45</u>	<u>110.25</u>
RECEIVED		@		
<u>DEC 23 2009</u>		@		
<u>KCC WICHITA</u>		@		
HANDLING	<u>189</u>	@	<u>2.25</u>	<u>425.25</u>
MILEAGE	<u>189 x 38 x .10</u>			<u>718.20</u>
TOTAL				<u>3397.05</u>

EQUIPMENT

PUMP TRUCK CEMENTER Wayne-D
 # 181 HELPER Galien-D
 BULK TRUCK
 # 344-170 DRIVER Wayne-D
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

1st plug 3240 mix 25 SX Disp 5 water-
39 Rig mud
2nd plug 860 mix 40 SX Disp 8 BBLs
3rd plug 250 mix 70 SX Disp .25
15 SX mouse - 30 SX Rat
wash up Rig Down

SERVICE

DEPTH OF JOB	<u>3240</u>			
PUMP TRUCK CHARGE				<u>1159.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>38</u>	@	<u>7.00</u>	<u>266.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1425.00</u>

CHARGE TO: Abercrombie Energy LLC
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>Dry hole plug</u>	@	<u>66.00</u>	<u>66.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>66.00</u>			

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 1425.00
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE John J. Armstrong