

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

12/12/08

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135  
Name: John O. Farmer, Inc.  
Address: P.O. Box 352  
City/State/Zip: Russell, KS 67665  
Purchaser: NCRA  
Operator Contact Person: Marge Schulte  
Phone: (785) 483-3145, Ext. 214  
Contractor: Name: Discovery Drilling Company, Inc.  
License: 31548  
Wellsite Geologist: Brad Hutchison **DEC 12 2008**

Designate Type of Completion:  
 New Well  Re-Entry  Workover **KCC**  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

8-18-08 8-23-08 9-9-08  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 167-23,530-00-00  
County: Russell  
SE SE SE NE Sec. 36 Twp. 13 S. R. 13  East  West  
2425 feet from S / **(N)** (circle one) Line of Section  
255 feet from **(E)** / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) **(NE)** SE NW SW  
Lease Name: Holland Unit "B" Well #: 1  
Field Name: (wildcat)

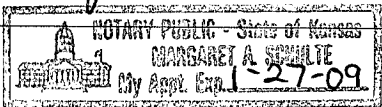
Producing Formation: Lansing "C"  
Elevation: Ground: 1860' Kelly Bushing: 1868'  
Total Depth: 3415' Plug Back Total Depth: 3390'  
Amount of Surface Pipe Set and Cemented at 433 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AKINS 2-10-09  
(Data must be collected from the Reserve Pit)  
Chloride content 16,000 ppm Fluid volume 240 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III  
Title: President Date: 12-12-08  
Subscribed and sworn to before me this 12th day of December, 2008.  
Notary Public: Margaret A. Schulte  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
**CONFIDENTIAL**  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**DEC 12 2008** **DEC 15 2008**

KCC

CONSERVATION DIVISION  
WICHITA, KS

CONFIDENTIAL

Side Two

Operator Name: John O. Farmer, Inc. Lease Name: Holland Unit "B" Well #: 1  
Sec. 36 Twp. 13 S. R. 13  East  West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	800'	(+1068)
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	2721'	(-853)
List All E. Logs Run:		Heebner	2950'	(-1082)
		Toronto	2968'	(-1100)
		Lansing	3019'	(-1151)
		Base/KC	3296'	(-1428)
		Arbuckle	3370'	(-1502)
		L.T.D.	3415'	(-1547)

Microresistivity Log, Dual Induction Log, Dual Compensated Porosity Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	433'	Common	200	3% C.C., 2% Gel
Production	7-7/8"	5-1/2"	14#	3412'	Common	125	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	3052-58' (Lansing "C")	500 gals. 15% NE	

TUBING RECORD	Size Set At	Packer At	Liner Run
	2-3/8" 3386'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 9-24-08	Producing Method	
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf
	13.36	
	Water Bbls.	Gravity
	15.00	37.2°

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION: \_\_\_\_\_

Production Interval: 3052-58' (Lansing "C")

# ALLIED CEMENTING CO., LLC. 34543

# COPY

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>8-24-08</u>	SEC. <u>36</u>	TWP. <u>13</u>	RANGE <u>15</u>	CALLED OUT	ON LOCATION	JOB START <u>9:00am</u>	JOB FINISH <u>9:20am</u>
LEASE <u>Holland Unit</u>	WELL # <u>1</u>	LOCATION <u>Bunker Hill N towards</u>			COUNTY <u>Russell</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>W</u>				15 sk. rathole			

CONTRACTOR J. Sorey Drilling

TYPE OF JOB Production String

HOLE SIZE \_\_\_\_\_ T.D. 3415

CASING SIZE 5 1/2 14# DEPTH 3412

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 21.45

CEMENT LEFT IN CSG. 21.45

PERFS. \_\_\_\_\_

DISPLACEMENT 83BC

EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Craig

# 417 HELPER Matt

BULK TRUCK \_\_\_\_\_

# H10 DRIVER Isang

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 150 can 100% SA

1 KCL

500 gal WFR-2

COMMON <u>150</u>	@ <u>13.50</u>	<u>2025.00</u>
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
<u>WFR-2 500</u>	@ <u>11.00</u>	<u>5500.00</u>
<u>Salt 14</u>	@ <u>21.25</u>	<u>297.50</u>
<u>KCL 5 Gal</u>	@ <u>30.40</u>	<u>152.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>165</u>	@ <u>2.25</u>	<u>371.25</u>
MILEAGE <u>110 ft/mile</u>		<u>300.00</u>
TOTAL		<u>3695.25</u>

REMARKS:

Pipe set @ 3412

Tip set @ 3390

Rathole 1550'

mouse hole 1050'

Plug landed 1500'

Released - DRY

CHARGE TO: JO Farmer

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

Thanks

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SIGNATURE Ann Weauby

SERVICE

DEPTH OF JOB _____		
PUMP TRUCK CHARGE _____		<u>1952.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>8</u>	@ <u>7.50</u>	<u>60.00</u>
MANIFOLD _____	@ _____	_____
_____	@ _____	_____
TOTAL		<u>2017.00</u>

PLUG & FLOAT EQUIPMENT

<u>1 5 1/2 Float-Shoe Blue</u>		<u>515.00</u>
<u>2 Baskets</u>	@ <u>181.00</u>	<u>362.00</u>
<u>5 Centralizers</u>	@ <u>55.00</u>	<u>275.00</u>
<u>1 Latchdown Assembly</u>	@ _____	<u>449.00</u>
<u>25 Rotary Scrappers</u>	@ <u>82.00</u>	<u>2050.00</u>
_____	@ _____	_____
TOTAL		<u>3651.00</u>

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
DEC 15 2008  
CONSERVATION DIVISION  
WICHITA, KS

CONFIDENTIAL  
30-DAYS  
DEC 12 2008  
KCC

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2186

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
9-18-08	36	13	13				
Lease	HOLLAND VET		Well No.	B-1	Location	Parker Hill, KS	Russell County, KS
Contractor	DISCOVERY OIL & GAS #2			Owner	1211 W END		
Type Job	2 3/8 SURFACE			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	12 1/4		T.D.	435			
Csg.	2 3/8 23'		Depth	433			
Tbg. Size			Depth	Charge To			
Drill Pipe			Depth	JOHN O FARMER INC.			
Tool			Depth	Street			
Cement Left in Csg.	15		Shoe Joint	City			
Press Max.			Minimum	State			
Meas Line			Displace	26.7			
Perf.				<b>CEMENT</b>			
<b>EQUIPMENT</b>				Amount Ordered	200 5x COMMON		
Pumptrk	5	No.	Cementor	Consisting of			
			Helper	200 2 3/8 23' CC			
Bulktrk	3	No.	Driver	Common	200 @ 13'		2620.00
			Driver	Poz. Mix			
Bulktrk	20	No.	Driver	Gel.			
			Driver	4 @ 19.00			76.00
<b>JOB SERVICES &amp; REMARKS</b>				Chloride			
Pumptrk Charge	SURFACE		910.00	6 @ 50.00			300.00
Mileage	9 @ 7.00		63.00	Hulls			
Footage				Salt			
			Total	Flowseal			
			973.00	Remarks:			
				Run 10 hrs 2 3/8 23' csg			
				Sales Tax			
				Handling	210 @ 2.10		441.00
				Mileage	109 PER 3x PER MILE		300.00
				PUMP TRUCK CHARGE			973.00
				Sub Total			973.00
				Total			
				Floating Equipment & Plugs	1 2 3/8 WOODEN		72.00
				Squeeze Manifold			
				Rotating Head			
				Tax			223.96
				Discount			(478.00)
				Total Charge			4527.96
				Signature			

