

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/21/10

Operator: License # 5030  
 Name: Vess Oil Corporation  
 Address: 1700 Waterfront Parkway, Bldg. 500  
 City/State/Zip: Wichita, KS 67206  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: W.R. Horigan  
 Phone: (316) 682-1537 X103  
 Contractor: Name: Simmons Well Service, Inc.  
 License: 32991  
 Wellsite Geologist: none  
 Designate Type of Completion:  
 \_\_\_\_\_ New Well  Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
 \_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 \_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: Vess Oil Corporation  
 Well Name: Wilson A #427  
 Original Comp. Date: 10/2/00 Original Total Depth: 2534  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

11/6/09	11/9/09	11/24/09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 015-23572-00-01  
 County: Butler  
 SW SE NW SE Sec. 9 Twp. 25 S. R. 05  East  West  
1385 feet from (S) N (circle one) Line of Section  
1850 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Wilson A Well #: 427 OWWO  
 Field Name: El Dorado  
 Producing Formation: Hepler Sand  
 Elevation: Ground: 1363 Kelly Bushing: 1373  
 Total Depth: 2534 Plug Back Total Depth: 2366  
 Amount of Surface Pipe Set and Cemented at 284 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *RE MS 1-11-10*  
 (Data must be collected from the Reser)  
 Chloride content 9000 ppm Fluid volume 200 bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

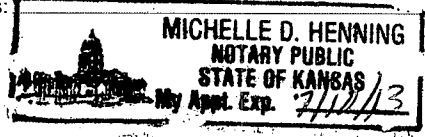
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey Coats  
 Title: Operations Engineer Date: 12/18/09  
 Subscribed and sworn to before me this 18<sup>th</sup> day of December  
20 09  
 Notary Public: Michelle D. Henning  
 Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 DEC 22 2009



Operator Name: Vess Oil Corporation Lease Name: Wilson A Well #: 427 OWWO  
 Sec. 9 Twp. 25 S. R. 05  East  West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <p style="text-align: center;"><b>Cased Hole Gamma Ray Neutron CCL</b></p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  On Initial ACO-1
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4	8-5/8	20	284	Class A	175	3% cc
production	7-7/8	4-1/2	10.5	2383	Thickset	125	3#/sx kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
2	2280-2300	250 gal 15% FE acid	2380-2300
		310 bbl gel water, 10000 #20/40 Sd, 4000 #12/20 sand	

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>0</u>	Packer At <u>0</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	-------------------	-----------------	--------------------	---

Date of First, Resumerd Production, SWD or Enhr. <u>12/8/09</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls. <u>50</u>	Gas Mcf <u>0</u>	Water Bbls. <u>310</u>	Gas-Oil Ratio	Gravity
-----------------------------------	------------------------	---------------------	---------------------------	---------------	---------

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval <u>2280-2300</u>
--	--	---

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**

**DEC 22 2009**

**CONSERVATION DIVISION**  
**WICHITA, KS**

**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

NOV 16 2009

INVOICE

Invoice # 231926

Invoice Date: 11/11/2009 Terms: 0/30,n/30

Page 1

VESS OIL CORPORATION  
1700 WATER FRONT PKWAY BLD 500  
WICHITA KS 67226  
(316) 682-1537

WILSON #427  
23170  
11-10-09

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	125.00	16.0000	2000.00
1110A	KOL SEAL (50# BAG)	625.00	.3900	243.75
1144	SP-402 (MUD CLEAN AGENT)	5.00	25.5000	127.50
1123	CITY WATER	5000.00	.0140	70.00
4161	FLOAT SHOE 4 1/2" AFU	1.00	257.0000	257.00
4453	4 1/2" LATCH DOWN PLUG	1.00	208.0000	208.00
4103	CEMENT BASKET 4 1/2"	3.00	196.0000	588.00
4129	CENTRALIZER 4 1/2"	3.00	38.0000	114.00

Description	Hours	Unit Price	Total
442 MIN. BULK DELIVERY	1.00	296.00	296.00
446 CEMENT PUMP	1.00	870.00	870.00
T-117 WATER TRANSPORT (CEMENT)	3.00	105.00	315.00

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 22 2009

CONSERVATION DIVISION  
WICHITA, KS

Parts:	3608.25	Freight:	.00	Tax:	191.23	AR	5280.48
Labor:	.00	Misc:	.00	Total:	5280.48		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

McALESTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 23170  
LOCATION Ed Downs #80  
FOREMAN Lacey Eaton

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-10-09	8511	Wilson # 427				Butler
CUSTOMER Vess Oil Corp			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 1700 Water Front Pkwy. #1500			446	Joseph		
CITY STATE ZIP CODE Wichita KS 67206			447	Greg		
			457-T/17	Bill		

JOB TYPE Prod HOLE SIZE 7 7/8 HOLE DEPTH 2409 CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 2373 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING 16-ft Shoe II  
 DISPLACEMENT 37.58 DISPLACEMENT PSI 500 MIX PSI 0 RATE 5bbls

REMARKS: Safety Meeting - Rigger up to 4 1/2 Csg - Pumped 5bbls fresh  
water - then 12bbls Mud Flush - 2bbls Fresh water - Pumped 23bbls  
to break line down - mixed 125 sks Thick - set + 576 gal Seal  
then pump @ Paces - pumped thru @ followed with water  
land plug at 2364 1/2 ft - Release float held - left 4 1/2 - shut  
P.O.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
		MILEAGE		N/C
1126A	125	sks Thick-set	16.00	2000.00
1110A	625	lbs gal-Seal	.39	243.75
1144	5	Med Flush	25.50	127.50
5807	1	Bulk Delivery	296.00	296.00
5501C	3	Transport	105.00	315.00
1123	5	City Water	14.00	70.00
4161	1	4 1/2 RFU Float Shoe	257.00	257.00
4453	1	4 1/2 Latch down Plug	208.00	208.00
4103	3	4 1/2 Baskets	196.00	588.00
4129	3	4 1/2 Centrifuges	38.00	114.00
		Subtotal		5089.25
		SALES TAX		191.23
		ESTIMATED TOTAL		5280.48

Form 3737

AUTHORIZATION Lacey Eaton TITLE 231906 RECEIVED  
 KANSAS CORPORATION COMMISSION

DEC 22 2009

CONSERVATION DIVISION  
WICHITA, KS