


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Daystar Petroleum, Inc.</b>		License Number: <b>30931</b>
Operator Address: <b>PO Box 360, Valley Center, Kansas 67147-0360</b>		
Contact Person: <b>Matt Osborn</b>		Phone Number: <b>316-755-3492</b>
Lease Name & Well No.: <b>Drumm #14</b>		Pit Location (QQQQ): <b>NW - NW - NW - NE</b>
Type of Pit: <b>X Catch Pit</b> <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-015-20817-0-00	10/27/2010 Verbal Pit is: appd w/Jeff Klock <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 10/27/2010 Pit capacity: 80 (bbls)	Sec. <b>29</b> Twp. <b>26</b> R. <b>8</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>165</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>2,805</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Butler</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Mud</b>
Pit dimensions (all but working pits): <u>6</u> Length (feet) <u>15</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Monitor pit level daily for loss.</b>
Distance to nearest water well within one-mile of pit: <u>0</u> feet    Depth of water well <u>0</u> feet		Depth to shallowest fresh water <u>0</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>10/27/2010</u> Date	 Signature of Applicant or Agent	<b>RECEIVED</b> OCT 29 2010 10-29-10 <b>KCC WICHITA</b>

<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>10-29-10</u>	Permit Number: <u>15-015-208170000</u>	Permit Date: <u>10-27-10</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**CLOSURE OF SURFACE PIT**

Form CDP-4  
 April 2004  
 Form must be Typed

Operator Name: Daystar Petroleum, Inc.	License Number: 30931
Operator Address: PO Box 360, Valley Center, Kansas 67147-0360	
Contact Person: Matt Osborn	Phone Number: ( 316 ) 755 - 3492
Permit Number (API No. if applicable): 15-015-20817-00-00	Lease Name & Well No.: Drumm #14
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit  X Catch Pit for Escape	Pit Location (QQQQ): NW   NW   NW   NE Sec. 29 Twp. 26 R. 8 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 165 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2805 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Butler County

Date of closure: 10/27/2010

Was an artificial liner used?  Yes  No

If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?

Mud

Abandonment procedure of pit:

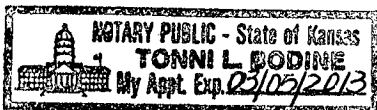
Empty and backfilled

The undersigned hereby certifies that he / she is Steve Bodine for Daystar Petroleum, Inc. (Co.),  
 a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.

*Steve Bodine*

Signature of Applicant or Agent

Subscribed and sworn to me on this 28th day of October, 2010



*Tonnie L. Bodine*

Notary Public

My Commission Expires: March 5, 2013

RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

NOV 01 2010

KCC WICHITA

**WORKOVER PIT APPLICATION  
VERBAL AUTHORIZATION**

Drumm # 14

DATE: 10/27/2010 TIME: 4:00 PM  
OPERATOR: DAYSTAR CONTACT PERSON: MATT OSBORN  
LEASE NAME: DRUMM  
NE SEC. 29 TWP. 26 RANGE 8 (E) W COUNTY: BUTLER

CONSTRUCTION:  
SIZE: WIDTH 6 LENGTH 10 DEPTH 6  
ESTIMATED CAPACITY 80 BBLs

EST. DEPTH TO GROUNDWATER (if known): \_\_\_\_\_  
TYPE OF FLUID:  Saltwater FRESH WATER \_\_\_\_\_ Workover Fluids  
 Cement \_\_\_\_\_ Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: \_\_\_\_\_ YES  NO  
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 7 Days  
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: \_\_\_\_\_ YES  NO

K.C.C. INFORMATION: IS PIT IN SGA? \_\_\_\_\_ YES  NO

- K.C.C. DISTRICT #2 RECOMMENDATION (Check One):
- 1. Authorization granted with no liner.
  - 2. Authorization granted, if pit is lined.
  - 3. Authorization granted, no liner necessary, but free fluids must be removed within \_\_\_\_\_ hours of completion of workover/plugging operations.
  - 4. No verbal authorization will be given without on-site inspection.

\*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Judith Klock Agent Date 10/27/2010