

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Pioneer Oil Company</b>		License Number: <b>32468</b>
Operator Address: <b>R.R. 4, Box 142 - B</b>		<b>Lawrenceville, IL 62439</b>
Contact Person: <b>Dave Stahl</b>		Phone Number: <b>785- 434- 6245</b>
Lease Name & Well No.: <b>Peace Creek Unit # 10-03</b>		Pit Location (QQQQ): <b>SE SE SE NW</b> Sec. <b>2</b> Twp. <b>23</b> R. <b>10</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>2,925</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>2,750</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Reno _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>4,000</b> _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Native Bentonite Clay</b>
Pit dimensions (all but working pits): <b>75</b> Length (feet) <b>75</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>4</b> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: <b>480</b> feet      Depth of water well <b>27</b> feet		Depth to shallowest fresh water <b>10</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Fresh Mud</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Haul off free fluids, allow to dry then backfill</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<b>10-29-10</b> Date		<b>D.J. Stahl</b> Signature of Applicant or Agent
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>11-1-10</b> Permit Number: <b>15-155-2156600</b> Permit Date: <b>11-8-10</b> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**RECEIVED**  
**NOV 01 2010**  
**KCC WICHITA**



Mark Parkinson, Governor  
Thomas E. Wright, Chairman  
Joseph F. Harkins, Commissioner  
Ward Loyd, Commissioner

November 8, 2010

Pioneer Oil Company  
RR 4 Box 142B  
Lawrenceville, IL 62439

Re: Haul-Off Pit Application  
Peace Creek Unit Lease Well No. 10-03  
NW/4 Sec. 02-23S-10W  
Reno County, Kansas

Dear Sir or Madam:

District staff has reviewed the above referenced location and has determined that the haul-off pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and lined with bentonite. **The free fluids must be removed.** The fluids are to be removed from the haul-off pit within 120 hours after drilling operations have ceased.

**NO completion fluids or non-exempt wastes shall be placed in the haul-off pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waster Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

A handwritten signature in black ink that reads "Kathy Haynes".

Kathy Haynes  
Environmental Protection and Remediation Department

cc: district

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802  
(316) 337-6200 • Fax: (316) 337-6211 • <http://kcc.ks.gov/>