

Mark Parkinson, Governor Thomas E. Wright, Chairman Joseph F. Harkins, Commissioner Ward Loyd, Commissioner

May 13, 2010

Palomino Petroleum, Inc. 4924 SE 84 St Newton, KS 67114

Re:

Wilborn 1

NWSW Sec. 05-17S-12W

**Barton County** 

API # 15-009-25292-00-00

## Dear Sir or Madam:

This letter is to inform you that you have been granted an additional extension of time in which to close the drilling pits associated with the drilling of the Wilborn 1 well.

The original 365 days for closure expired 01/07/2010. This extension will expire 08/01/2010. We urge you to make every effort to close these pits within this time frame. In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the closure of surface pit form.

Failure to close the pit or request an additional extension prior to the expiration date may result in a fine in accordance with K.A.R. 82-3-602(a). An additional extension will only be granted for good cause and after K.C.C. field staff has made an inspection of the site. Should field staff discover that said pit has been closed before the date of extension request, an administrative penalty may be assessed to you through K.C.C. invoice.

If you have any questions in this regard, please do not hesitate to contact Jonelle Rains at (316) 337-6226.

Very sincerely yours,

Doug Louis
Director

Cc:

Jonelle Rains

**District** 

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Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

Palomino Petroleum, Inc. 4924 SE 84TH ST NEWTON KS 67114

February 29, 2008

Re: Closure of Drilling Pits

Wilborn #1 2260' FSL & 750' FWL Barton County API #15-009-25292

Dear Sirs:

The above referenced well was spudded on 3/3/2007. According to K.A.R. 82-3-602, "Drilling pits ... shall be closed within a maximum of 365 calendar days after the spud date of a well". The subject drilling pits must be closed by 3/2/2008. A Closure of Surface Pit, form CDP-4 (April 2004), should be filed within 30 days after the drilling pits are closed. **Conservation division forms are available through our office and on the KCC web site:** <a href="http://kcc.ks.gov/conservation/forms/">http://kcc.ks.gov/conservation/forms/</a>

Should an extension be warranted, it must be received by 3/2/2008. TO FILE FOR AN EXTENSION, PLEASE SEND A COPY OF THIS LETTER WITH THE FOLLOWING INFORMATION COMPLETED:

Estimated period of time until pit closure:	4 months
Reason for extension: Full	of water
Date of location inspection by operator/age	ent: <u>May 3, 2010</u>

<u>Failure to timely close the pit, file a request for an extension or file the closure form within the allotted time periods may result in assessment of an administrative penalty.</u>

Your cooperation in this process is appreciated. If you have any questions or concerns, please call **Sammy Flaharty** at (316) 337-6227.

RECEIVED KANSAS CORPORATION COMMISSION

MAY **07** 2010

CONSERVATION DIVISION WICHITA, KS

CONSERVATION DIVISION
Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802

(316) 337-6200 • Fax: (316) 337-6211 • http://kcc.ks.gov/



Mark Parkinson, Governor Thomas E. Wright, Chairman Joseph F. Harkins, Commissioner Ward Loyd, Commissioner

May 5, 2010

## RECEIVED

MAY 0 6 2010

Palomino Petroleum, Inc. 4924 SE 84TH ST NEWTON KS 67114

**RE: NOTICE OF VIOLATION - 82-3-602** 

Dear Sir or Madam:

K.A.R. 82-3-602(a) states that drilling pits shall be closed within a maximum of 365 calendar days after the spud date of a well. Any pit permit may be extended upon written request by the operator and with the approval of the director. Failure to close any pit or to file an extension within the prescribed time limits shall be punishable by a \$250 penalty.

K.A.R. 82-3-602(c) states "Each operator of a pit shall file a pit closure form ... within 30 days after the closure of the pit. Failure to file the pit closure form in accordance with this subsection shall be punishable by a \$100 penalty".

According to our records a Closure of Surface Pit, form CDP-4 (April 2004), or a request for an extension has not been filed and is past due for the following well:

<u>API NO.</u>	WELL	<b>LOCATION</b>	COUNTY	SPUDDATE
15009252920000	Wilborn 1	5-17-12W	BARTON	1/7/2009

This requested information must be submitted by May 24, 2010. Failure to submit the requested information by this date may subject Palomino Petroleum, Inc. to the assessment of the above referenced penalty(s). Conservation division forms are available through our office and on the KCC web site: http://kcc.ks.gov/conservation/forms/

Should you have any questions or concerns please contact Kathy Haynes at (316) 337-6243.

Sincerely,

Jonelle Rains, Supervisor

Soselle Raiss

Department of Environmental Protection and Remediation

RECEIVED KANSAS CORPORATION COMMISSION

MAY 07 2010

CONSERVATION DIVISION WICHITA, KS