



November 24, 2010

Vincent Oil Corporation 155 N. Market Ste 700 Wichita, KS 67202-1821

Re:

Winter #1-21

SWNE Sec. 21-22S-27W Finney County, Kansas API # 15-055-22057-00-00

Dear Sir or Madam:

This letter is to inform you that you have been granted an additional extension of time in which to close the drilling pits associated with the drilling of the Winter 1-21 well.

The original 365 days for closure expired on 11/23/2010. This extension will expire 02/24/2011. We urge you to make every effort to close these pits within this time frame. In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the closure of surface pit form.

Failure to close the pit or request an additional extension prior to the expiration date may result in a fine in accordance with K.A.R. 82-3-602(a). An additional extension will only be granted for good cause and after K.C.C. field staff has made an inspection of the site. Should field staff discover that said pit has been closed before the date of extension request, an administrative penalty may be assessed to you through K.C.C. invoice.

If you have any questions in this regard, please do not hesitate to contact Kathy Haynes at (316) 337-6243.

Very sincerely yours,

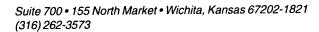
Doug Louis Director

Cc:

File

District

freg 1.32, 10





November 22, 2010

Kansas State Corporation Commission 130 S. Market, Room 2078 Wichita, Kansas 67202-3802

Attention: Jonelle Rains

Re:

Closure of Drilling Pit Request for Extension

Winter #1-21

1840' FNL & 1450' FEL 21-22-27W

API # 15-055-22057-00-00 Finney County, Kansas

Dear Ms. Rains:

Per our recent telephone conversation Vincent Oil Corporation is requesting an extension to the requirements for pit closure for the above referenced well. We are requesting a 90 day extension beyond the original required closure date of November 23th, 2010. We have recently contracted with a dirt contractor to complete the pit closure but that work cannot be completed within the current deadline. Thus we are requesting this 90 day extension.

Should you or the field staff have any questions or require additional information with regard to this request please contact me at the above letterhead address or telephone number.

Sincerely,

M-L. Korphage P.G.

Geologist

Vincent Oil Corporation

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FILTER SEL	<u>ECTIO</u>	Search T-1s / Letters Search Well Inventory	Sec	Twp Rngn	▽ N +
Company / /	Fin	API Number			
API # 15-055-22057	-00-00 Well	WINTER [-21		Cty FINNEY	Dkt
Oper 5004	VINCENT OIL	CORPORATION A	Lgcy Oper		
Work Oper			C-1 Oper	VINCENT OIL CO	ORPORATION
WL Type DH	WL Stat P	A Status Source: CP23	Status I	Dt: 12/04/2009	All the continuous talk and continuous training a property of the continuous training and continuous t
Location 21-228-27	W SENESWNE,	1840 FNL 1375 FEL			District # 01
<u>Dates</u>	***************************************				
Intent Apprv:	11/17/2009	Compl: 12/04/2009			
Permit Expire:	11/17/2010	Compl Rpt Rec: 03/04/2010			
ACO-1 Spud:	11/24/2009	Plugged: 12/04/2009			
District Spud:	11/23/2009				
Drilling					
		Spud Ltr: 🗸	CP 1:		
SC Int:	200	SGWA: 🗌	CP 2.3: 🗹		
PIT Cls EXT		RFAC	CP 4: 🔲	Date CP-4 Rec'd:	
Pit Cls:		RFA 🗌	CDP 5:		
PIT Status:	X-3X-3	PitLiner		in a page of	
Dewater:	ВВ	LS Steel			

2/24/11