

October 15, 2010

Samuel Gary Jr. & Associates, Inc.  
1515 Wynkoop Ste 700  
Denver, CO 80202

Re: JME Farms 1-23  
NESESE Sec. 27-16S-16W  
Rush County  
API # 15-165-21843-00-04

Dear Sir or Madam:

This letter is to inform you that you have been granted an additional extension of time in which to close the drilling pits associated with the drilling of the JME Farms 1-23 well.

The original 365 days for closure expired 11/25/2009. This extension will expire 03/26/2011. We urge you to make every effort to close these pits within this time frame. In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the closure of surface pit form.

*Failure to close the pit or request an additional extension prior to the expiration date may result in a fine in accordance with K.A.R. 82-3-602(a). An additional extension will only be granted for good cause and after K.C.C. field staff has made an inspection of the site. Should field staff discover that said pit has been closed before the date of extension request, an administrative penalty may be assessed to you through K.C.C. invoice.*

If you have any questions in this regard, please do not hesitate to contact Kathy Haynes at (316) 337-6243.

Very sincerely yours,



Doug Louis  
Director

Cc: File  
District

*Rec'd  
9-27-10*

**Kathy Haynes**

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**From:** Jerry Stapleton  
**Sent:** Tuesday, October 12, 2010 9:38 AM  
**To:** Kathy Haynes  
**Subject:** Pit Closure Inspections/Rush Co.

Samuel Gary Jr. and Associates, Inc.

Allenbough-JME Farms 1-27

E2E2 27-16S-16W

This pit has been partially closed very recently. The remaining pit still has water in the bottom and still needs to dry. JS

JME Farms 1-27

NEESE 27-16s-16w

This pit is drying but still has mud in the bottom and needs to dry some more before closure.

I checked both of these pits on 10/5/2010 and would recommend an extension of time before closure. Jerry Stapleton

Pintail Petroleum

Bostetter MV 1-8

NWSWSENW 8-19s-20w

I attempted to find this pit of Pintail's; but section is in heavy grass and the grass was very dry and the access road was overgrown in this grass. Prudence dictated that I not do any exploring under such conditions as I might accidentally cause grass to ignite. Sorry, it will have to be checked at a later date. Thanks, Jerry Stapleton



**SAMUEL GARY JR.**  
& ASSOCIATES, INC.  
*an integrated energy company*

September 22, 2010

Jonelle Rains  
Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202-3802

RE: CDP-4 Extensions

Dear Jonelle,

This letter is in regards to reserve pit closures that are under Samuel Gary Jr. & Associates, Inc. Unfortunately snow and ice over the past few months, we have been unable to dry out and close reserve pits by their due dates. Our field workers are making every effort to close these reserve pits as soon as possible, and it does appear that they are slowly drying, but we will need more time to close these pits and file a CDP-4. Therefore, we hereby request another extension to close & file CDP-4's for the following wells:

JME-Farms #1-23

#15-165-21843-0000

If there are any questions, or if you need any additional information, please contact Tom Fertal at the telephone number shown on the letterhead.

Sincerely,

SAMUEL GARY JR. & ASSOCIATES, INC.

Kristol Taylor  
Geo/Engineer Tech

RECEIVED  
SEP 27 2010  
KCC WICHITA

# FILTER SELECTIO

Search T-Is / Letters  
Search Well Inventory

Sec Twp Rngn

Company  Fin  API Number

API #  15-165-21843-00-00 Well  JME FARMS 1-27 Cty  RUSH Dkt

Oper  3882  SAMUEL GARY JR. & ASSOCIATES, INC.  A Lgcy Oper

Work Oper  C-1 Oper  SAMUEL GARY JR. & ASSOCIATES,

WL Type  OIL WL Stat  RC Status Source:  ACO1 Status Dt:  06/09/2009

Location  27-16S-16W N2NESESE, 1050 FSL 330 FEL District #  01

### Dates

Intent Apprv:  10/20/2008 Compl:  01/14/2009

Permit Expire:  10/20/2009 Compl Rpt Rec:  03/27/2009

ACO-1 Spud:  11/26/2008 Plugged:

District Spud:  11/25/2008

### Drilling

SC Int:  440

PIT Cls EXT  09/26/2010

Pit Cls:

PIT Status:  Active Extension/Closure Dela

Dewater:  BBLs

Spud Ltr:

SGWA:

RFAC

RFA

PitLiner

Steel

CP 1:

CP 2.3:  Date CP-2/3 Rec'd:

CP 4:  Date CP-4 Rec'd:

CDP 5:

9/29/10

3/26/10