

October 11, 2010

Pintail Petroleum, Ltd.
225 N. Market Ste 300
Wichita, KS 67202

Re: Bostetter MV #1-8
SENW Sec. 08-19S-20W
Rush County, Kansas
API # 15-165-21828-00-00

Dear Sir or Madam:

This letter is to inform you that you have been granted an additional extension of time in which to close the drilling pits associated with the drilling of the Bostetter MV #1-8 well.

The original 365 days for closure expired on 07/19/2009. This extension will expire 03/10/2011. We urge you to make every effort to close these pits within this time frame. **District staff advises that cutting windows in the dikes of the pit would help to dry the pit out.** In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the closure of surface pit form.

Failure to close the pit or request an additional extension prior to the expiration date may result in a fine in accordance with K.A.R. 82-3-602(a). An additional extension will only be granted for good cause and after K.C.C. field staff has made an inspection of the site. Should field staff discover that said pit has been closed before the date of extension request, an administrative penalty may be assessed to you through K.C.C. invoice.

If you have any questions in this regard, please do not hesitate to contact Kathy Haynes at (316) 337-6243.

Very sincerely yours,


Doug Louis
Director

Rec'd
10.1.10

Cc: File
District

Kathy Haynes

From: Richard Lacey

Sent: Thursday, October 07, 2010 3:10 PM

To: Kathy Haynes

Cc: Michele Pennington

Subject: RE: DRILL PIT ADDITIONAL EXTENSION REQUEST PINTAIL PETROLEUM RUSH CTY

Kathy

This pit is still too wet to fill. Please give the company a six month extension. If you can put something in the letter
that if Pintail would cut windows in the dikes the pit might dry sooner.

Thanks

Lacey

-----Original Message-----

From: Kathy Haynes

Sent: Monday, October 04, 2010 11:01 AM

To: Steve Durrant; Richard Lacey; Michele Pennington

Subject: DRILL PIT ADDITIONAL EXTENSION REQUEST PINTAIL PETROLEUM RUSH CTY

FILTER SELECTION		Search T-Is / Letters			Search Well Inventory			Sec	Twp	Rngn	Y	Q
Company	Fin	API Number										
API #	15-165-21828-00-00	Well	BOSTETTER 'MV'	1-8				Cty	RUSH	Dkt		
Oper	5086	PINTAIL PETROLEUM, LTD.			A	Lgey Oper						
Work Oper						C-1 Oper	PINTAIL PETROLEUM, LTD.					
WL Type	DH	WL Stat	PA	Status Source:	CP23	Status Dt:	07/25/2008					
Location	8-19S-20W NWSWSENW, 2230 FNL 1330 FWL										District #	01
<u>Dates</u>												
Intent Apprv:	07/14/2008		Compl:									
Permit Expire:	07/14/2009		Compl Rpt Rec:	11/13/2008								
ACO-1 Spud:	07/19/2008		Plugged:	07/25/2008								
District Spud:	07/19/2008											
<u>Drilling</u>												
SC Int:	200		Spud Ltr:	<input checked="" type="checkbox"/>	CP 1:							
PIT Cls EXT:	09/10/2010		SGWA:	<input type="checkbox"/>	CP 2.3:	<input checked="" type="checkbox"/>	Date CP-2/3 Rec'd:	07/29/2008				
Pit Cls:			RFAC:	<input type="checkbox"/>	CP 4:	<input type="checkbox"/>	Date CP-4 Rec'd:					
PIT Status:	Active Extension/Closure Dela		RFA	<input type="checkbox"/>	CDP 5:							
Dewater:	BBLS		PitLiner	<input type="checkbox"/>	Steel							

3/10/11

KANSAS
CORPORATION COMMISSION

Mark Parkinson, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

Pintail Petroleum, Ltd.
225 N MARKET STE 300
WICHITA KS 67202

June 26, 2009

Re: Closure of Drilling Pits
Bostetter 'MV' Lease Well No. 1-8
NWSWSENW 8-19S-20W
RUSH County, Kansas
API No. 15165218280000

Dear Sirs:

The above referenced well was spudded on 7/19/2008. According to K.A.R. 82-3-602, "Drilling pits ... shall be closed within a maximum of 365 calendar days after the spud date of a well". The subject drilling pits must be closed by 7/19/2009. A Closure of Surface Pit, form CDP-4 (April 2004), should be filed within 30 days after the drilling pits are closed. **Conservation division forms are available through our office and on the KCC web site: <http://kcc.ks.gov/conservation/forms/>**

Should an extension be warranted, it must be received by 7/19/2009. **TO FILE FOR AN EXTENSION, PLEASE SEND A COPY OF THIS LETTER WITH THE FOLLOWING INFORMATION COMPLETED:**

Date of location inspection by operator/agent: 9/15/10

Reason for extension: still too wet & muddy

Estimated period of time until pit closure: Spring 2011

Failure to timely close the pit, file a request for an extension or file the closure form within the allotted time periods may result in assessment of an administrative penalty.

Your cooperation in this process is appreciated. If you have any questions or concerns, please call Sammy Flaharty at (316) 337-6227.

RECEIVED
OCT 01 2010

CONSERVATION DIVISION
Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
(316) 337-6200 • Fax: (316) 337-6211 • <http://kcc.ks.gov/>

KCC WICHITA

KCC OIL/GAS REGULATORY OFFICES

Date: 10/07/10

District: 1

Case #: _____

New Situation
 Response to Request
 Follow-Up

Lease Inspection
 Complaint
 Field Report

Operator License No: 5056

Op Name: Pintail Petroleum, LTD

Address 1: 225 N Market St Ste 300

Address 2: _____

City: Wichita

State: KS Zip Code: 67202 -

Operator Phone #: (316) 263-2243

API Well Number: 15-165-21828-00-00

Spot: NW SW SE NW Sec 8 Twp 19 S Rng 20 E / W

Feet from N / S Line of Section

Feet from E / W Line of Section

GPS: Lat: _____ Long: _____ Date: _____

Lease Name: Bostetter MV Well #: 1

County: Rush

Reason for Investigation:

Company requested an extension to the pit closure requirements.

Problem:

Drill pits have been open over 1 year.

Persons Contacted:

Kathy Haynes

Findings:

3:20 PM

Drill pit are still open and no attempt to close them has been made.
 The low end of the reserve pit is still too wet too fill.

Action/Recommendations:

Follow Up Required Yes No

Date: _____

Asked Kathy Haynes to grant the company a six month extension to the pit closure requirements.

Verification Sources:

Photos Taken: 0

RBDMS
 T-I Database
 Other: _____

KGS
 District Files

TA Program
 Courthouse

By: _____

Richard Lacey

Retain 1 Copy District Office
 Send 1 Copy to Conservation Division

RECEIVED

Form:
 OCT 19 2010

KCC WICHITA

Date: 10/07/10

Op Name: 5056

County: Rush

District: 1

License #: 5056

Spot: NW SW SE NW Sec 8 Twp 19 S Rng 20 E W

Lease Name: Bostetter MV

Well #: 1

I.D. Sign Yes NoGas Venting Yes No Tank Battery ConditionCondition: Good Questionable Overflowing Pits

Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.

 Pits, Injection Site

Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.

 Oil Spill Evidence Abandoned Well Potential Pollution Problem Yes No Saltwater PipelinesLeaks Visible: Y NTested for Leaks: Y N Flowing Holes TA Wells Monitoring Records Lease Cleanliness Very Good Satisfactory Poor Very BadSWD/ER Injection Well Yes No

Rush

Gauge Connections Yes No

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

API Number	Footages	Spot Location	GPS	Well #	Well Status