

CONFIDENTIAL

ORIGINAL

12/10/10

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*[Handwritten signature]*  
12/12/10

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Dart Cherokee Basin Operating CO., LLC  
Well Name: G Pendleton Trust A1-28  
Original Comp. Date: 8-1-08 Original Total Depth: 1580'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>11-21-08</u>	<u>7-11-08</u>	<u>11-26-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31651-00-001  
County: Montgomery  
   C    NW    NW Sec. 28 Twp. 33 S. R. 14  East  West  
4620' FSL feet from S / N (circle one) Line of Section  
4540' FEL feet from E / W (circle one) Line of Section

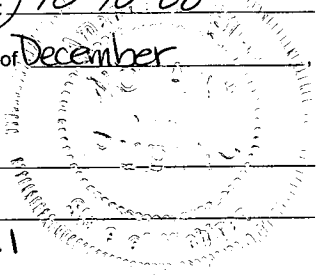
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: G Pendleton Trust Well #: A1-28  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 838' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1580' Plug Back Total Depth: 1568'  
Amount of Surface Pipe Set and Cemented at 46 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan WO NY 7-24-09  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume 410 bbls  
Dewatering method used Empty w/ vac trk and air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Dart Cherokee Basin Operating Co., LLC  
Lease Name: Reitz B4-35 SWD License No.: 33074  
Quarter NE Sec. 35 Twp. 34 S. R. 14  East  West  
County: Montgomery Docket No.: D-28391

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]  
Title: Engr Clerk Date: 12-10-08  
Subscribed and sworn to before me this 10th day of December  
2008 Amanda L. Eifert  
Notary Public: Amanda L. Eifert  
Date Commission Expires: 10/4/2012  
Acting in Ingham Co. MI



**KCC Office Use ONLY**

Y Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**DEC 12 2008**

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: G Pendleton Trust Well #: A1-28  
 Sec. 28 Twp. 33 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log Name</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input checked="" type="checkbox"/> Sample Datum</td> </tr> </table> <div style="text-align: center; margin-top: 20px;"> <p><b>RECEIVED</b>                  KANSAS CORPORATION COMMISSION   <b>DEC 12 2008</b>                   CONSERVATION DIVISION                  WICHITA, KS</p> </div>	Log Name	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample Datum
Log Name	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample Datum		

CASING RECORD <span style="float: right;">New    Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	46'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1573'	Thick Set	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1381' - 1382'	150 gal 15% HCl, 1710# sd, 150 BBL fl	
6 existing	1149' - 1151'	200 gal 15% HCl, 45 BBL fl	
6	1040' - 1042'	150 gal 15% HCl, 4375# sd, 155 BBL fl	

TUBING RECORD	Size 2 3/8"	Set At 1499'	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 11-29-08	Producing Method Flowing <input type="checkbox"/> <input checked="" type="checkbox"/> Pumping    Gas Lift    Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 14	Water Bbls. 38	Gas-Oil Ratio NA	Gravity NA
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	<input type="checkbox"/> Other (Specify) _____