

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344	API No. 15 - 15-133-27326-0000
Name: Quest Cherokee, LLC	County: Neosho
Address: 211 W. 14th Street	NWNWSW_Sec. 3 Twp. 29 S. R. 18 7 East West
City/State/Zip: Chanute, KS 66720	2290 feet from S N (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	430 feet from E (W) (circle one) Line of Section
Operator Contact Person: Jennifer R. Smith	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 431-9500 CONFIDENTIAL	(circle one) NE SE NW (SW)
Contractor: Name: TXD/Foxxe	Lease Name: Swiler, Ken Well #: 3-2
License: 33837 DEC 0 4 2000	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation: Multiple
Designate Type of Completion:	Elevation: Ground: 980 Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 1144 Plug Back Total Depth: 1130.64
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
	If yes, show depth set Feet
Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1130.64
Operator:	feet depth to_surface w/_ 150 sx cmt.
·	seet depth to
Well Name:Original Total Depth:	Drilling Fluid Management Plan ALANT 2050 S
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
	Chloride content ppm Fluid volume bbls
Plug Back — Plug Back Total Depth Commingled Docket No.	Dewatering method used
• • • • • • • • • • • • • • • • • • • •	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
8-11-08 8-14-08 8-14-08	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	333.17
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: Junify & Smith	KCC Office Use ONLY
Title: New Well Bevelopment Coordinator Date: 12-04-08	Letter of Confidentiality Received
Subscribed and sworn to before me this Hay of Allen b	If Denied, Yes Date:
20 <u>08</u> .	Wireline Log Received RECEIVED Geologist Report Received ANSAS CORPORATION COMMISSION
Notary Public: Allus Allus Allus DENISE V. VENNEMAN Deta Commission Expires: DENISE V. VENNEMAN	UIC Distribution DEC 0 5 2008
Date Commission Expires: SEAL MY COMMISSION EXPIRES July 1, 2012	CONSERVATION DIVISION WICHITA, KS

Operator Name: Quest Cherokee, LLC			Lease Name:_						
		✓ East West	County: Neos	ho					
tested, time tool ope temperature, fluid re-	n and closed, flowing covery, and flow rate	and base of formations pog g and shut-in pressures, s if gas to surface test, a final geological well site r	whether shut-in pro long with final cha	essure reached	static level, hydro	ostatic pressure	es, bottom hole		
Drill Stem Tests Take		☐ Yes ✓ No	[V] L	.og Format	ion (Top), Depth	and Datum	Sample		
Samples Sent to Ge	ological Survey	☐ Yes ✓ No		Name Top Datu See attached					
Cores Taken Electric Log Run (Submit Copy)		Yes No		Both to					
List All E. Logs Run:									
Compensated Dual Induction	d Density Neut n Log	tron Log							
		CASING Report all strings set-o		ew Used	ation etc				
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Surface	12-1/4	8-5/8"	22	20	"A"	5			
Production	7-7/8	5-1/2	14.5	1130.64	"A"	150			
		ADDITIONAL	CEMENTING / SQ	UEEZE RECOR)				
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Cement	#Sacks Used	Jsed Type and Percent Additives					
Plug Back TD Plug Off Zone									
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Per			acture, Shot, Cemer mount and Kind of M		d Depth		
4	1007-1010/953-	955/948-950		500gal 15%HCLw/ 68bb	ils 2%kol water, 612bbls water	w/ 2% KCL, Blocide, 5000#	# 20/40 sand 1007-1010/953-955		
							948-950		
4	798-800/758-76	0/741-743		400gal 15%HCLw/ 56bb	ils 2%kcl water, 328bbls water	w/ 2% KCL, Biocide, 33004	\$ 20/40 sand 798-800/758-760		
							741-743		
4	4 703-706/679-681					400gal 15%HCLw/ 57bbls 2%kcl water, 371bbls water w/ 2% KCL, Biockle, 3100# 20/40 sand 703-706/679-681			
TUBING RECORD 2-	Size 3/8"	Packer At n/a	Liner Run	Yes No)				
Date of First, Resumer	rd Production, SWD or E	Enhr. Producing Met	hod Flowir	ıg 🗌 Pump	ing Gas L	ift Othe	er (Explain)		
Estimated Production Per 24 Hours	Oil n/a	Bbls. Gas	Mcf Wat	er l	3bls.	Gas-Oil Ratio	Gravity		
Disposition of Gas	METHOD OF (COMPLETION		Production Inte	rval				
Vented Sold	Used on Lease	Open Hole		Dually Comp.	Commingled	··· <u> </u>			



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211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500 CONFIDENTIAL

DEC 04 2008

KCC

TREATMENT REPORT

TICKET	NUMBER
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6853

FIELD TICKET REF #

FOREMAN July

ssi <u>625900</u>

API 15-133-27326

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION WICHITA. KS

•			& FIEL	D TICKET CEME	NT Al	7 <u>75 - 7</u>	133-2	1526
DATE			L NAME & NUMB	ER	SECTION	TOWNSHIP	RANGE	COUNTY
8-14-8	Swi	IER	Ken	3 A	3	29	18	NO
FOREMAN /	TIME	TIME	LESS) TRUCK	TRAILER	TRUC		EMPLOYEE
OPERATOR	IN	\ OUT	LUNCH	<u> </u>	#	HOUI	i	SIGNATURE
Toe.	10:00	12:30		903427		2.	~ +/-	1 Black
TiM				903255			J.	aje
Tyler				903600				
STEVE				904745			5.	WAFE
mayerici	/			903140	932452			20
e e e e e e e e e e e e e e e e e e e		V			1,000		/ /	<i>30</i>
		<u> </u>					ل	
				HOLE DEPTH _//				1/2 14
				TUBING		ER		
SLURRY WEIGHT_	13.5 SLURA	Y VOL	<u></u>	WATER gal/sk	(:F-R/I	ENT LEFT in	CASING	2
DISPLACEMENT 2	6.92 DISPL	CEMENT P	SI	MIX PSI	RATE	: 4bp1	Μ.	and the second second
REMARKS:	:							
INSTAILED	Comput he	ad R	an 25KS	Flushpump.	BIdua	V15K1	al d	1505KS
"Compart +	mt due	for Sur	face. 7	= lush Auma.	Pungun	`^ ^ ^		4-1، مما
d sat II	of The	<i>A</i>		, say to the		PIN Y	105 -0	المركزي
	CICA TO	<i>L</i> ,	 					
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								······································
ACCOUNT CODE	QUANTITY or U	NITS		DESCRIPTION OF SE	ERVICES OR PRODUC	 CT		TOTAL
903427	1		Foreman Pickup					AMOUNT
90.3255	r		Cement Pump Truc	*				······································
903600			Bulk Truck					<u></u>
903140	1		Transport Truck	•				
132452	1		Transport Trailer					
904745	-/		80 Vac					
1	1130	.64	Casing 5'/2					····
	<u> </u>		Centralizers					
	· · · · · · · · · · · · · · · · · · ·		Float Shoe		· · · · · · · · · · · · · · · · · · ·			
	· · · · · · · · · · · · · · · · · · ·	· / ·	Niper Plug					
	· · · · · · · · · · · · · · · · · · ·		rac Baffles					
	130		Portland Cement					· · · · · · · · · · · · · · · · · · ·
	- 30		Gilsonite	· · · · · · · · · · · · · · · · · · ·				
*	1.5		lo-Seal					

Premium Gel

Cal Chloride KCL

City Water

The second se

CONFIDENTIAL

FOXXE ENERGY SERVICES DEC DRUMERS LOG

DEC OF FORKE ENERGY SERVICES

			W@@			BE			
RIG#	101		S. 18300	T. 29	R.	18	GAS TESTS		
API#	133-27320	3	County:	Neosho			136'	0	
Elev.:	980'		Location:	Kansas			198'	0	
						******	260'	15 - 1"	101
Operator:		erokee LLC					322'	13- 1 1/4"	158
Address		ark Ave., sui					384'	15- 1 1 /4"	170
		City, OK. 7	3102				446'	15- 1 1/4"	170
WELL#	3-2		Lease Name:	Swiler, Ke	n		508'	15- 1 1/4"	170
Footage location	on		ft. from the	S	line		570'	15- 1 1/4"	170
		430	ft. from the	W	line		601'	8 - 1"	73.1
Drilling Contract	ctor:		FOXXE EN	ERGY SE	RVI	CES	632'	5 - 1 1/4"	98.1
Spud Date:	NA	*******	Geologist:				694'	4lb- 1 1/4"	480
Date Complete	8-14-08		Total Depth:	1144'			725'	1lb - 1"	137
Exact Spot Loc	cation	NW NW S					756'	1lb - 1/2"	33.9
Casing Rec					_		787'	9 - 1"	77.5
	Surface	Production					818'	9 - 1"	77.5
Size Hole	12-1/4"	7-7/8"					880'	9 - 1"	77.5
Size Casing	8-5/8"	5-1/2"					911'	9 - 1"	77.5
Weight	24#	15-1/2#					942'	9 - 1"	77.5
Setting Depth	22'	13-1/2#	· · · · · · · · · · · · · · · · · · ·			_	973'	11lb- 1/2"	
Type Cement	port						1035'	4lb- 1/2"	121
Sacks	5						1144'	6lb- 1/2"	68.8
Cacks	1		WELL LOG				1144	OID- 1/2	86.3
Formation	Тор	Btm.	Formation	Тор	Btm.		Formation	Top Btm	
top soil	1 0		coal				<u> </u>	<u></u>	
shale	22		shale	360			shale	688	707
lime	37		lime	362			coal	707	709
shale	46		sand	366			sand	709	728
lime	72			399			coal	728	729
b.shale/coal	132		coal sand/shale	430			shale	729	737
lime	134		coal	432			coal	737	738
sand/shale	139			479			shale	738	742
coal	170		sand	481			coal	742	743
sand/shale	170		coal	517			sand/shale	743	754
	187		shale	529			lime	754	755
coal shale	189		coal	526			shale	755	763
lime	199		shale	529			coal	763	764
shale	213		coal	541			shale	764	771
lime			sand/shale	543			coal	771	772
shale	219		b.shale	585			sand	772	780
	231		coal	587			coal	780	801
b.shale/coal	233		sand	589			shale	801	860
shale	237		lime	595			coal	860	862
lime	240		coal	606			shale	862	870
shale b.shale	283		sand	607			sand	870	874
shale	301 304		shale	613			shale	874	914
	ll		coal	686		688	coal	914	915
Comments:	≠uu added	l water, 772	:-/ &U` Odor						

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			WELL LOG	Swiler;	3-2		pg 2	
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.
shale	915							Ť
sand	943							
shale	955					DENTIAL		<u> </u>
coal	958		-					
shale	960	964	-		DEC	0 4 2008		1
coal	964	967			1,000	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		T
shale	967	1011				KC0		†
coal	1011	1014			<u> </u>	1	<u> </u>	
shale	1014	1019			†			1
lime/mississ	1019	1144			1		<u> </u>	
								
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Comments:			·		<u> </u>			.l

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