

Operator Name: Quest Cherokee, LLC Lease Name: Swiler, Ken Well #: 3-2
 Sec. 3 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	1130.64	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1007-1010/953-955/948-950	500gal 15%HCLw/ 68bbbls 2%kcl water, 612bbbls water w/ 2% KCL, Biocide, 5000# 20/40 sand	1007-1010/953-955 948-950
4	798-800/758-760/741-743	400gal 15%HCLw/ 56bbbls 2%kcl water, 328bbbls water w/ 2% KCL, Biocide, 3300# 20/40 sand	798-800/758-760 741-743
4	703-706/679-681	400gal 15%HCLw/ 57bbbls 2%kcl water, 371bbbls water w/ 2% KCL, Biocide, 3100# 20/40 sand	703-706/679-681

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1050</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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TREATMENT REPORT
& FIELD TICKET CEMENT

TICKET NUMBER

6853

FIELD TICKET REF #

FOREMAN Joe

SSI 625900

API 15-133-27326

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
8-14-8	Swiler Ken 3-a			3	29	18	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	10:00	12:30		903427		2.5	Joe Blodgett
TIM	↓	↓		903255		↓	L. [unclear]
Tyler	↓	↓		903600		↓	[unclear]
STEVE	↓	↓		904745		↓	S. [unclear]
MAVERICK	↓	↓		903140	932452	↓	120

JOB TYPE longstring HOLE SIZE 7 7/8 HOLE DEPTH 1138 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 1130.64 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 26.92 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:
Installed Cement head Ran 2SKs gel & 17 Bldye & 15K gel & 150 SKs of
Cement to get to surface. Flush pump. Pump wiper plug to bottom
& set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904745	1	80 Vac	
	1130.64	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	0	Frac Baffles	
	130 SK	Portland Cement	
	30 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	8000 gal	City Water	

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FOXFE ENERGY SERVICES DEC DRILLERS LOG DEC 04 2008 FOXFE ENERGY SERVICES

RIG #	101	S.	KCC	T.	29	R.	18	GAS TESTS:	
API #	133-27326	County:	Neosho					136'	0
Elev.:	980'	Location:	Kansas					198'	0
								260'	15 - 1" 101
Operator:	Quest Cherokee LLC							322'	13 - 1 1/4" 158
Address	210 W. Park Ave., suite 2750							384'	15 - 1 1/4" 170
	Oklahoma City, OK. 73102							446'	15 - 1 1/4" 170
WELL #	3-2	Lease Name:	Swiler, Ken					508'	15 - 1 1/4" 170
Footage location	2290 ft. from the		S	line				570'	15 - 1 1/4" 170
	430 ft. from the		W	line				601'	8 - 1" 73.1
Drilling Contractor:	FOXFE ENERGY SERVICES							632'	5 - 1 1/4" 98.1
Spud Date:	NA	Geologist:						694'	4lb - 1 1/4" 480
Date Complete:	8-14-08	Total Depth:	1144'					725'	1lb - 1" 137
Exact Spot Location	NW NW SW							756'	1lb - 1/2" 33.9
Casing Record								787'	9 - 1" 77.5
	Surface	Production						818'	9 - 1" 77.5
Size Hole	12-1/4"	7-7/8"						880'	9 - 1" 77.5
Size Casing	8-5/8"	5-1/2"						911'	9 - 1" 77.5
Weight	24#	15-1/2#						942'	9 - 1" 77.5
Setting Depth	22'							973'	11lb - 1/2" 121
Type Cement	port							1035'	4lb - 1/2" 68.8
Sacks	5							1144'	6lb - 1/2" 86.3
WELL LOG									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
top soil	0	22	coal	360	362	shale	688	707	
shale	22	37	shale	362	366	coal	707	709	
lime	37	46	lime	366	399	sand	709	728	
shale	46	72	sand	399	430	coal	728	729	
lime	72	132	coal	430	432	shale	729	737	
b.shale/coal	132	134	sand/shale	432	479	coal	737	738	
lime	134	139	coal	479	481	shale	738	742	
sand/shale	139	170	sand	481	517	coal	742	743	
coal	170	171	coal	517	529	sand/shale	743	754	
sand/shale	171	187	shale	529	526	lime	754	755	
coal	187	189	coal	526	529	shale	755	763	
shale	189	199	shale	529	541	coal	763	764	
lime	199	213	coal	541	543	shale	764	771	
shale	213	219	sand/shale	543	585	coal	771	772	
lime	219	231	b.shale	585	587	sand	772	780	
shale	231	233	coal	587	589	coal	780	801	
b.shale/coal	233	237	sand	589	595	shale	801	860	
shale	237	240	lime	595	606	coal	860	862	
lime	240	283	coal	606	607	shale	862	870	
shale	283	301	sand	607	613	sand	870	874	
b.shale	301	304	shale	613	686	shale	874	914	
shale	304	360	coal	686	688	coal	914	915	

Comments: 700' added water, 772-780' odor

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