

CONFIDENTIAL

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(240507)

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

12/04/10  
Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Smith  
 Phone: (620) 431-9500  
 Contractor: Name: Michael's DRILLING, LLC  
 License: 33783  
 Wellsite Geologist: Ken Recoy **DEC 04 2008**  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

8-18-08	8-19-08	8-21-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

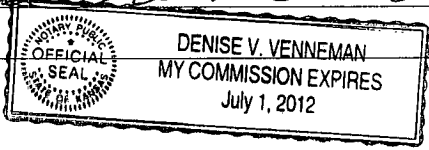
API No. 15 - 15-099-24516-0000  
 County: Labette  
 \_\_\_\_\_ NE \_\_\_\_\_ NW Sec. 11 Twp. 35 S. R. 18  East  West  
660 feet from S  (circle one) Line of Section  
1980 feet from E  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE  SW  
 Lease Name: Neidgh, Ronald Well #: 11-1  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Not Yet Complete  
 Elevation: Ground: 908 Kelly Bushing: n/a  
 Total Depth: 973 Plug Back Total Depth: 960.63  
 Amount of Surface Pipe Set and Cemented at 22 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 960.63  
 feet depth to surface w/ 115 sx cmt.

**Drilling Fluid Management Plan** *AKA NJ 2-23-09*  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
 Title: New Well Development Coordinator Date: 12-4-08  
 Subscribed and sworn to before me this 4<sup>th</sup> day of December  
 2008.  
 Notary Public: Denise V. Venneman  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**DEC 05 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Neidgh, Ronald Well #: 11-1  
 Sec. 11 Twp. 35 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Compensated Density Neutron Log  
 Dual Induction Log**

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	7-7/8	5-1/2	14.5	960.63	"A"	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

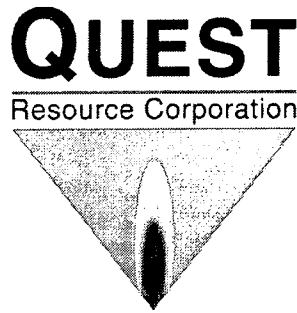
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	Waiting on Pipeline	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enh.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a				

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

210 Park Ave, Suite 300  
Oklahoma City, OK 73102  
405-600-7704  
405-600-7756 fax



211 West 14<sup>th</sup> Street  
Chanute, KS 66720  
620-431-9500  
620-431-9501 fax

December 4, 2008

CONFIDENTIAL

DEC 04 2008

KCC

Kansas Corporation Commission  
130 S. Market – Room 2078  
Wichita, KS 67202

To Whom It May Concern:

RE: Neidgh, Ronald 11-1  
API # 15-099-24516-0000  
Sec11-T35S-R18E

At this time we would like to request confidentiality for a period of two years on the above named well location in accordance with Regulation #82-3-107 (e).

I have attached a copy of the ACO-1 for your reference.

Thank you for your time and consideration in this matter.

Sincerely,

A handwritten signature in cursive script that reads "Jennifer R. Smith".

Jennifer R. Smith  
New Well Development Coordinator

Enclosure

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KANSAS CORPORATION COMMISSION

DEC 05 2008

CONSERVATION DIVISION  
WICHITA, KS



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-8500

TICKET NUMBER **6794**  
FIELD TICKET REF #  
FOREMAN D. W. King  
SSI 629170

TREATMENT REPORT  
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-21-08	Nor-dgl	11-1	35	18	LS
FOREMAN/ OPERATOR	TIME IN	LESS LUNCH	TRUCK #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	11:06		904850	7	[Signature]
Tim	6:00		903255	7	[Signature]
Ma#	5:45		903600	6.7	[Signature]
TVlor	4:00		931615	0.5	[Signature]
Daniel	6:00		904235	7	[Signature]
Maurick	5:45		903139	6.3	[Signature]

JOB TYPE \_\_\_\_\_ HOLE SIZE 7 7/8 HOLE DEPTH 972 CASING SIZE & WEIGHT 5 1/2 / 14  
 CASING DEPTH 900 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING 0  
 DISPLACEMENT 22.85 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 0.4 5 Pm

REMARKS:  
 W.C.A. Ran Casing Then Pump 200 4 Perm gel and surge to surface + low pump 14 Rivet Dye marker with 100 4 Perm gel and start cement. Pump 115 segs to get Dye marker back. Flush Pump then pump wiper Plug to bottom and set float shoe.

See Cement to Surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903139	1	Transport Truck	
931615	1	Transport Trailer	
904235	1	80 Yac	
	960.63	Casing	
	5	Centralize	
	1	Float Shoe	
	1	Wiper Plug	
	0	Face Buffles	
	1.00	Portland Cement	
	14	Glauberite	
	1	Po-Sol	
	20	Premium Gel	
	3	Cal Chloride	
	1	KCL	
	8.000	City Water	
	60.1		

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**Michael Drilling, LLC**  
**P.O. Box 402**  
**Iola, KS 66749**  
**620-365-2755**

**CONFIDENTIAL**  
 DEC 04 2008  
 KCC

**Company:** Quest Cherokee LLC  
**Address:** 210 Park Ave. Suite 2750  
Oklahoma City, Oklahoma 73102  
**Ordered By:** Richard Marlin

**Date:** 08/19/08  
**Lease:** Neidgh, Ronald  
**County:** Labette  
**Well#:** 11-1  
**API#:** 15-099-24516-00-00

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
0-23	Overburden	412-418	Shale
23-44	Lime	418-419	Coal
44-148	Shale	419-424	Sand and Sandy Shale
148-178	Lime	424-425	Coal
178-185	Black Shale	425-439	Sand and Sandy Shale
185-238	Sandy Shale	439-441	Coal
190	Gas Test 0" at 1/4" Choke	441-455	Sand and Sandy Shale
238-240	Lime	455-457	Coal
240-251	Sandy Shale	457-527	Sandy Shale
251-330	Lime	465	Gas Test 0" at 1/4" Choke
330-335	Black Shale	527-529	Coal
335-345	Sand	529-570	Sandy Shale
345-349	Lime	570-690	Sand
349-375	Sandy Shale	650	Went To Water
365	Gas Test 0" at 1/4" Choke	690-754	Sandy Shale
375-377	Coal	715	Gas Test 20" at 1/2" Choke
377-381	Shale	754-756	Coal
381-383	Coal	756-770	Shale
383-387	Shale	770-771	Coal
387-389	Coal	771-808	Shale
389-405	Sand and Shale	790	Gas Test 20" at 1/2" Choke
405-408	Lime	808-811	Coal
408-410	Black Shale	811-857	Shale
410-412	Coal	814	Gas Test 20" at 1/2" Choke

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