

12/24/10

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, OK 73112-1483

Purchaser: DCP Midstream, LP

Operator Contact Person: Malinda Crall

Phone (405) 246-3170

Contractor: Name: KENAI MID-CONTINENT, INC. DEC 29 2008

License: 34000

Wellsite Geologist: DEC 24 2008

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

9/19/08 9/26/08 11/05/08

Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 129-21854-00-00

County Morton

SE - SE - NW Sec. 21 Twp. 33S S. R. 39 E W

2310 Feet from SW (circle one) Line of Section

2310 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

SECTION (circle one) NE SE NW SW

Lease Name KUEA Well # 21 #1

Field Name Wildcat

Producing Formation Morrow

Elevation: Ground 3,235 Kelley Bushing 3,427

Total Depth 6,600 Plug Back Total Depth 6,550 est.

Amount of Surface Pipe Set and Cemented at 1,656 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ARTINS 2/26/09
(Data must be collected from the Reserve Pit)

Chloride content 4,000 ppm Fluid volume 1,000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

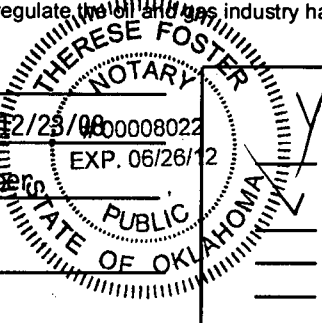
Signature Malinda S Crall

Title Sr. Operations Assistant Date 12/23/08

Subscribed and sworn to before me this 23rd day of December 20 08

Notary Public Therese Foster

Date Commission Expires 6/26/2012



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Side Two

Operator Name EOG Resources

Lease Name KUEA

Well # 21 #1

Sec. 21 Twp. 33S S.R. 39 East West

County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Spectral Density Dual Spaced Neutron Log.
Spectral Density Dual Neutron Microlog.
Microlog, Array Sonic, Array Compensated Resistivity Log.

Log Formation (Top), Depth and Datums Sample

Name Top Datum

See Attached List

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	1656	Midcon-2	300	See Attached
					Prem Plus	180	See Attached
Production	7-7/8	4-1/2	10.5	6595	Poz PP	230	See Attached

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	6053-6108	Frac w/127 M# proppant	6503-6108
		27,510 gal gel 2%KCL water/	
		65% CO2 Foam.	

TUBING RECORD	Size 2-3/8	Set At 6002	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
11/5/08	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
11/6/08	7	1698	175	242.571

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify) _____

(If vented, submit ACO-18.)

ACO-1 Completion Report		
Well Name : KUEA 21 #1		
FORMATION	TOP	DATUM
WABAUNSEE	3226	21
TOPEKA	3570	-323
BASE OF HEEBNER	4038	-791
LANSING	4145	-898
MARMATON	4812	-1565
ATOKA	5511	-2264
MORROW	5688	-2441
CHESTER	6182	-2935
ST GENEVIEVE	6250	-3003
ST LOUIS	6398	-3151

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CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

DEC 24 2008

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HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2682800	Quote #:	Sales Order #: 6187053
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: BROCK, GARY	
Well Name: KUEA	Well #: 21#1	API/UWI #:	
Field:	City (SAP): ROLLA	County/Parish: Morton	State: Kansas
Contractor: .KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srcv Supervisor: HUTCHESON, RICKY MBU ID Emp #: 428969	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	7	226567	BERUMEN, EDUARDO	7	267804	HUTCHESON, RICKY G	7	428969
MENDOZA, VICTOR	7	442596						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251403C	65 mile	10547695	65 mile	10866807	65 mile	10897801	65 mile
54218	65 mile	75821	65 mile	D0312	65 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
9-20-08	4	1	9-21-08	3	3			

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Form Type	Job depth MD	Water Depth	Perforation Depth (MD) From	To	Date	Time	Time Zone
			BHST	1659.6 ft				20 - Sep - 2008	16:00	CST
								20 - Sep - 2008	20:00	CST
								21 - Sep - 2008	00:10	CST
								21 - Sep - 2008	01:55	CST
								21 - Sep - 2008	03:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Unknown		8.625	8.097	24.				1624.7		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	9	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	H		Packer					Top Plug	8 5/8	1	H
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float	8 5/8	1	H							Plug Container	8 5/8	1	H
Stage Tool										Centralizers	8 5/8	9	H

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Cementing Job Summary

Miscellaneous Materials											
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc
				Sand Type	Size	Qty					
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14		
3 %		CALCIUM CHLORIDE - HI TEST PELLETT (100005053)									
0.25 lbm		POLY-E-FLAKE (101216940)									
0.1 %		WG-17, 50 LB SK (100003623)									
18.138 Gal		FRESH WATER									
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32		
94 lbm		CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)									
6.324 Gal		FRESH WATER									
2 %		CALCIUM CHLORIDE - HI TEST PELLETT (100005053)									
0.25 lbm		POLY-E-FLAKE (101216940)									
3	Displacement		102.00	bbl	8.33	.0	.0	.0			
Calculated Values			Pressures			Volumes					
Displacement	102.7	Shut In: Instant		Lost Returns		Cement Slurry	201.2	Pad			
Top Of Cement	SURFACE	5 Min		Cement Returns	45	Actual Displacement	102.7	Treatment			
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	303.9		
Rates											
Circulating	5	Mixing	5	Displacement	5	Avg. Job	5				
Cement Left In Pipe	Amount	45.34 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature <i>Delo Passij</i>							

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WICHITA, KS

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HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2682800	Quote #:	Sales Order #: 6187053
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: BROCK, GARY	
Well Name: KUEA	Well #: 21#1	API/UWI #:	
Field:	City (SAP): ROLLA	County/Parish: Morton	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: .KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Cement Surface Casing		Ticket Amount:	
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srcv Supervisor: HUTCHESON, RICKY MBU ID Emp #: 428969	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	09/20/2008 16:00							
Safety Meeting - Service Center or other Site	09/20/2008 17:30							DISCUSS ROUTE AND STOPS
Arrive at Location from Service Center	09/20/2008 20:00							RIG CREW PULLING DRILL PIPE
Safety Meeting - Assessment of Location	09/20/2008 20:10							DISCUSS HOW TO RIG UP FOR JOB
Rig-Up Equipment	09/20/2008 20:15							SPOT TRUCKS. RUN LINES
Safety Meeting - Pre Job	09/21/2008 00:05							
Test Lines	09/21/2008 00:10							3000 PSI
Pump Lead Cement	09/21/2008 00:19		5	158.2			40.0	300 SK MIDCON-2 PREM PLUS @ 11.4
Pump Tail Cement	09/21/2008 00:50		5	43	201.2		75.0	180 SK PREM PLUS
Drop Plug	09/21/2008 01:04							
Pump Displacement	09/21/2008 01:07		5	102.7	145.7		460.0	WATER
Other	09/21/2008 01:21		2					STAGED LAST 20 BBL. SHUTDOWN AFTER 82 BBL. WAIT 5 MIN. PUMP 5 BBL. WAIT 5 MIN. PUMP 5 BBL. WAIT 5 MIN. PUMP 5 BBL. WAIT 5 MIN. PUMP LAST 5 BBL
Bump Plug	09/21/2008 01:51						500.0	TOOK TO 1050 PSI
Release Casing Pressure	09/21/2008 01:55							PLUG HELD

Sold To #: 348223

Ship To #: 2682800

Quote #:

Sales Order #:

6187053

SUMMIT Version: 7.20.130

Sunday, September 21, 2008 02:27:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Rig-Down Equipment	09/21/2008 02:00							
Rig-Down Completed	09/21/2008 02:30							
Crew Leave Location	09/21/2008 03:00							THANKS FOR CALLING HALLIBURTON.

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WICHITA, KS

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DEC 24 2008

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Sold To # : 348223

Ship To # : 2682800

Quote # :

Sales Order # :

6187053

SUMMIT Version: 7.20.130

Sunday, September 21, 2008 02:27:00

DEC 29 2008

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2682800	Quote #:	Sales Order #: 6205053
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: BROCK, GARY	
Well Name: Kuea	Well #: 21#1	API/UWI #:	
Field:	City (SAP): ROLLA	County/Parish: Morton	State: Kansas
Contractor: KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srcv Supervisor: HUTCHESON, RICKY MBU ID Emp #: 428969	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	11	226567	HUTCHESON, RICKY G	11	428969	MATA, ADOLFO V	11	419999

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	65 mile	10547695	65 mile	54218	65 mile	75821	65 mile
D0127	65 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
9-27-08	3	1	9-28-08	8	4			

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	27 - Sep - 2008	17:00	CST
Form Type	BHST		Job Started	27 - Sep - 2008	21:00	CST
Job depth MD	6595. ft	Job Depth TVD	Job Started	28 - Sep - 2008	05:33	CST
Water Depth		Wk Ht Above Floor	Job Completed	28 - Sep - 2008	06:48	CST
Perforation Depth (MD)	From	To	Departed Loc	28 - Sep - 2008	08:15	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1700.	6600.		
Production Casing	Used		4.5	4.052	10.5		J-55		6600.		
Surface Casing	Used		8.625	8.097	24.				1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CLR,FLT,4-1/2 8RD,9.5-13.5PPF,2-3/4	1	EA		
SHOE,FLT,4-1/2 8RD,2-3/4 SSII	1	EA		
CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8	20	EA		
KIT,HALL WELD-A	1	EA		
PLUG,CMTG,TOP,4 1/2,HWE,3.65 MIN/4.14 MA	1	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	4 1/2	1	H
Float Shoe	4 1/2	1	H		Bridge Plug					Bottom Plug			
Float Collar	4 1/2	1	H		Retainer					SSR plug set			
Insert Float										Plug Container	4 1/2	1	H
Stage Tool										Centralizers	4 1/2	20	H

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

HALLIBURTON

Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Primary Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	230.0	sacks	13.5	1.66	8.06		8.06
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	10 %	SALT, BULK (100003695)							
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	8.063 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
2	Displacement		104.00	bbl		.0	.0	.0	
	167 lbm/Mgal	POTASSIUM CHLORIDE 7% (100001585)							
3	Mouse and Rat Hole	POZ PREMIUM PLUS 50/50 - SBM (14239)	30.0	sacks	13.5	1.66	8.06		8.06
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	10 %	SALT, BULK (100003695)							
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	8.063 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
Calculated Values		Pressures		Volumes					
Displacement	104	Shut In: Instant		Lost Returns		Cement Slurry	76.9	Pad	
Top Of Cement	4936	5 Min		Cement Returns		Actual Displacement	104	Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	180.9
Rates									
Circulating	6	Mixing	6	Displacement	6	Avg. Job	6		
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2682800	Quote #:	Sales Order #: 6205053
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: BROCK, GARY	
Well Name: Kuea	Well #: 21#1	API/UWI #:	
Field:	City (SAP): ROLLA	County/Parish: Morton	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: KENAI		Rig/Platform Name/Num: 55 #580-461-0844	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srcv Supervisor: HUTCHESON, RICKY MBU ID Emp #: 428969	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	09/27/2008 17:00							
Safety Meeting - Service Center or other Site	09/27/2008 18:15							DISCUSS ROUTES AND STOPS
Arrive at Location from Service Center	09/27/2008 21:00							RIG CREW PULLING DRILL PIPE.
Safety Meeting - Assessment of Location	09/27/2008 21:15							DISCUSS RIG UP.
Rig-Up Equipment	09/27/2008 21:30							SPOT TRUCKS. RUN LINES
Safety Meeting - Pre Job	09/28/2008 05:20							SAFETY ON LOCATION AND JOB PROCEDURES.
Pump Cement	09/28/2008 05:33		3	8.9			20.0	30 SK POZ PREMIUM PLUS 50/50 @ 13.5. RAT AND MOUSE HOLE.
Test Lines	09/28/2008 05:58							3000 PSI
Pump Tail Cement	09/28/2008 06:03		6	68	76.9		450.0	230 SK POZ PREMIUM PLUS 50/50 @ 13.5
Shutdown	09/28/2008 06:13							
Clean Lines	09/28/2008 06:13							TO DITCH
Drop Plug	09/28/2008 06:20							
Pump Displacement	09/28/2008 06:21		6	104.1	181		500.0	KCL WATER
Other	09/28/2008 06:33		2					SLOW RATE AFTER 84 BBL TO 2 BPM.
Bump Plug	09/28/2008 06:43						650.0	TOOK TO 1450 PSI
Release Casing Pressure	09/28/2008 06:45							PLUG HELD

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Sold To #: 348223

Ship To #: 2682800

Quote #:

Sales Order #:

6205053

SUMMIT Version: 7.20.130

Sunday, September 28, 2008 07:29:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Rig-Down Equipment	09/28/2008 07:00							LOAD LINES AND PLUG CONTAINER
Rig-Down Completed	09/28/2008 07:45							
Crew Leave Location	09/28/2008 08:30							THANKS FOR CALLING HALLIBURTON

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DEC 24 2008

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Sold To #: 348223

Ship To #: 2682800

Quote #:

Sales Order #:

6205053

SUMMIT Version: 7.20.130

Sunday, September 28, 2008 07:29:00