KANSAS CORPORATION COMMISSION

Form ACO-1

\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	SERVATION DIVISION ORIGINAL September 1999 September 1999 Form must be Typed
CONFIDENTIMELL HISTORY - DESC	PLETION FORM
	API NO. 15- 129-21854-00-00
Name: EOG Resources, Inc.	County Morton
Address 3817 NW Expressway, Suite 500	SE - SE - NW Sec. 21 Twp. 33S S.R. 39 DEXIV
City/State/Zip Oklahoma City, OK 73112-1483	2310 Feet from S(N) circle one) Line of Section
Purchaser: DCP Midstream, LP	2310 Feet from EW (circle one) Line of Section
Operator Contact Person: Malinda Crall Phone (405) 246-3170 KANSAS CORPORATION COM	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: KENAI MID-CONTINENT, INC. DEC 2 9 2008	Lease Name KUEA Well # 21 #1
License: 34000 CONSERVATION DIVISION OF WICHITA, KS	NField Name Wildcat
wellsite Geologist:	Producing Formation Morrow
Designate Type of Completion DEC 2 4 2008	Elevation: Ground 3,235 Kelley Bushing 3,427
XNew Well Re-Entry Workover	Total Depth 6,600 Plug Back Total Depth 6,550 est.
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 1,656 Feet
	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan ATTUS 2009
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 4,000 ppm Fluid volume 1,000 bbls
Plug Back ———Plug Back Total Depth	Dewatering method used <u>Evaporation</u>
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No.	Lease NameLicense No
9/19/08 9/26/08 11/05/08 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S R [E [] \
Recompletion Date Recompletion Date	County Docket No.
Kansas 67202, within 120 days of the spud date, recompletion, world information on side two of this form will be held confidential for a peri 82-3-107 for confidentiality in excess of 12 months). One copy of all	th the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, cover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. od of 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
Signature Mclinde & Chall	late the bill and the statements
	KCC Office Use ONLY /28/060008022 EXP 06/26/12 Letter of Confidentiality Attached
Subscribed and sworn to before me this 23rd day of December	
Notary Public	If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution
	UIC Distribution

Date Commission Expires

Side	

Operator Name EOG R	esources		Side Two Lease Nam	e KUFA		Well#	21 #1
Operator Hame EUG K	COULLES		_		000	vveli#'	- T-
Sec. <u>21</u> Twp. <u>33S</u>	s.R. <u>39</u>	☐ East 💢 West	County _F	lorton	all to		A A A A A A
INSTRUCTIONS: Show tested, time tool open a temperature, fluid reco Electric Wireline Logs so	and closed, flowing very, and flow	ng and shut-in pressure rates if gas to surface	es, whether shut-in e during test. Atta	pressure reac	hed static level, h	ydrostatic pi	ressures, bottom hole
Orill Stem Tests Taken (Attach Additional Sh	eets.)	X Yes No	Log		Formation (Top), [Depth and Da	atums Sample
Samples Sent to Geologi	ical Survey	☐ Yes 🔯 No	Name		Тор	Dat	tum
Cores Taken	\	☐ Yes 🔯 No					
Electric Log Run (Submit Copy.)	\	Vj X Yes ☐ No	See Attacl	ned List			
ist All E.Logs Run:							
Spectral Density Deposity Deposity Density Density Density Density Density Log.	Dual Neutron	Microlog.					
	Repor	CASING RECORD tall strings set-conducto	X New Us		n, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	1656	Midcon-2	300	See Attached
	7.740	4.170	40.5	6505	Prem Plus	180	See Attached
Production	7-7/8	4-1/2 ADDITIONAL O	10.5 CEMENTING/SQUE	6595 EZE RECORD	Poz PP	230	See Attached
Purpose Perforate Protect Casing	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Pe	rcent Additiv	es
Plug Back TD Plug Off Zone							
Shots Per Foot		RECORD - Bridge Plugage of Each Interval Per			re, Shot, Cement S d Kind of Material U	•	rd Depth
3	6053-6108			Frac w/1	27 M# proppant	t	6503-6108
				27,510 g	al gel 2%KCL v	water/	
				65% CO2	Foam.		3
			-				
TUBING RECORD	Size 2-3/8	Set At 6002	Packer At N/A	Liner Run	☐ Yes 💢	No	
Date of First, Resumed	Production, SV	VD or Enhr. Produ	icing Method	tumping 🗀 🗅	oslift 🗀 🗠	er (Evalaia)	
11/5/08 Estimated Production Per 24 Hours	Oil		Mcf Wat	er Bbls.	Gas-Oil I	er (Explain) Ratio	Gravity
11/ isposition of Gas:	6/08 7 METHOD (1698 OF COMPLETION	175		242,571 Production Inter	val	
opposition or odd.			State of the State	Ca			
▼ Vented ▼ Sold	Used on L	ease Ci Onen I	lole X Perforation	Dually C	Comp. [7] Commin	aled	

ACO-1 Completion Report											
Well Name : KUEA 21 #1											
FORMATION	TOP	DATUM									
WABAUNSEE	3226	21									
TOPEKA	3570	323									
BASE OF HEEBNER	4038	-791									
LANSING	4145	-898									
MARMATON	4812	-1565									
ATOKA	5511	-2264									
MORROW	5688	-2441									
CHESTER	6182	-2935									
ST GENEVIEVE	6250	-3003									
ST LOUIS	6398	-3151									

RECEIVED KANSAS CORPORATION COMMISSION

DEC 2 9 2008

CONSERVATION DIVISION WICHITA, KS

CONFIDENTIAL

DEC 2-4 2008

KCC

Cementing Job Summary

								cellenc				Safety			·•			
Sold To #						26828			Quo							Orde	#: 618	7053
Custome			OURC	ES INC I	EBUS				Cus	tome	r Re	p: BR	DCK,	GAR'	Υ			
Well Nam	e: KU	EA				V	Vell #	21#1					Α	PI/U	WI #:			
Field:			C	ity (SAF): RC	DLLA		County	/Pari	ish:	Morte	on			State	: Kans	as	
Contracto	or: .K	ENAI			F	Rig/Pla	tform	Name/	Num	: 55	#5	80-461	-0844	1			."	
Job Purpo	ose:	Cemen	t Surfa	ce Casii	ng							·	-					· · · · · · · · · · · · · · · · · · ·
Well Type						Job Tvi	pe: Ce	ement S	urfac	e Ca	sino							
Sales Per								isor: H					MBU	ID F	mn #·	42896	30	
			, , , , ,					Job Per			<u> </u>				тр т.	72030		
HES E	mp Na	me	Exp H	s Emp	#	HES		Name		p Hr	e F	mp#		IFS F	mp Na	me	Exp Hr	s Emp#
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54218	65	mile		75821		65 mil	е		D031	2	\neg	65 mile	:	1			1	
				·		•		Job H	ours								J	
Date	Oı	Locat	ion C	perating	1	Date	1	On Loca		·	erati	ina T	D:	ate	Or	Locat	ion (perating
		Hours	- 1	Hours				Hours			Hou		-		Hours			Hours
9-20-08		4		1		9-21-08	3	3	***************************************	1	3							110410
TOTAL								To	otal is	the s	sum c	of each	colum	n sepa	arately			
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Formation										31,51,1,1	protective traces	and the second second		Date	22-20-20-20-20-20-20-20-20-20-20-20-20-2	Tim	ie T	ime Zone
Formation I	Depth	(MD)	Гор			Botto	om			Calle	d Ou	at	20 -	Sep -	2008	16:0		CST
Form Type		T		В	HST	 t				On L	ocati	ion			2008	20:0		CST
Job depth N	/ID	1	659.6 f	Jo	b Der	oth TVD)	1659.		Job :					2008	00:		CST
Water Depti						bove F		3. ft		Job (Comi	pleted			2008	01:5		CST
Perforation	Depth	(MD) F	rom			То				Depa					2008	03:0		CST
								Well [· · · · · · · · · · · · · · · · · · ·	<u> </u>			<u></u>		
Descripti	ion	New /	Ma	x Si	ze	ID	Weig	ht	Th	read		G	rade	Tor	MD	Bottor	n Top	Bottom
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ASKET - CE								WICHIT	A, KS			1	E	Α				
PLUG,CMTG	,10P,	5/8,H\	NE,7.20	MIN/8.0	9 MA	AND STREET	anarana.		Min to a			1	E	Α				
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uide Shoe	8 5/8	1	H		Packe	er					Q.	Top	Plug		8 9	5/8	1	Н
loat Shoe		ļ				e Plug		4 ESOLDI	<u>arvi</u>		, II-		tom P					
loat Collar	0.5%	1			Retair	ner	(C(0)	NFID	7				₹ plug					
nsert Float	ਲ 5/8	1	<u>H</u>			<u> </u>		DEC 2	4 21	008			g Con				1	Н
tage Tool					1	:		IILU A	1	- 1		C	traliz		0.6	5/8	9	H

Summit Version: 7.20.130

Cementing Job Summary

					Mis	cellane	ous Mai	erials							
Gellin	g Agt		C	Conc	Surfactar	it		Conc	Acid	Туре		Qty	Con	c %	
Treatn	nent Fld		C	onc	Inhibitor				San	d Type		Size	Qty	!	
						Flu	id Data				S Kile Co		10.5		
S	tage/Plug	#: 1			Alberta State				Account to						
Fluid #	Stage `	Туре		Fluid I	Name		Qty	Qty uom	Mixing Density Ibm/gal		lix Fluid Gal/sk	Rate bbl/min	Total Fluid (
1	Lead Cer			MIDCON-2 CEMENT PREMIUM PLUS - 300.0 sacks 11.4 2.96 18.14 18.14 18.14											
	3 %		CALC	IUM CHLORIDE	E - HI TEST F	PELLET	(1000050)53)							
	0.25 lbm		POLY-	E-FLAKE (101:	216940)										
	0.1 %		WG-17	7, 50 LB SK (10	0003623)										
	18.138 Ga	al	FRES	H WATER											
2	Tail Cem		CMT - (10001	PREMIUM PLO 2205)	US CEMENT		180.0	sacks	14.8	1.34	6.32		6.3	32	
	94 lbm		CMT -	PREMIUM PLU	JS - CLASS (C REG (OR TYPE	III, BUL	K (100012	205)					
	6.324 Ga	l	FRESI	H WATER											
	2 %		CALCI	UM CHLORIDE	- HI TEST F	ELLET	(1000050	53)							
	0.25 lbm		POLY-	E-FLAKE (1012	216940)										
3	Displace	ment					102.00	bbl	8.33	.0	.0	.0			
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	Cement	SURFA	CE 5				Returns	45		splacement					
rac G	<u>radient</u>		15	Min		Spacer	ates :	l Section of	Load and	Breakdown		Total J	ob 3	03.9	
Circul	ating	5		Mixina	5		Displac	ement	5		Avg. Jo	b l	5		
	ent Left In		Amou	nt 45.34 ft Rea		Joint							<u>-</u>		
	Ring # 1 @		D	Frac ring # 2			Frac Rin	q#3@	II	Fra	c Ring	44 @	ID	T	
Th	e Inform	ation	State	d Herein Is (er Represe	ntative S		`				<u> </u>	

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DEC 29 2008

CONSERVATION DIVISIONS WICE TA TO

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Summit Version: 7.20.130

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 26828	300 Quote # :	Sales Order #: 6187053
Customer: EOG RESC	URCES INC EBUSINESS	Customer Re	p: BROCK, GARY
Well Name: KUEA		Well #: 21#1	API/UWI #:
Field:	City (SAP): ROLLA	County/Parish: Mortor	n State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: KENAI	Rig/Pla	tform Name/Num: 55 #58	30-461-0844
Job Purpose: Cement	Surface Casing		Ticket Amount:
Well Type: Developmer	nt Well Job Ty	pe: Cement Surface Casing	
Salac Barcon: BLAKEY	INSERH Sous Si	Inonvisor: HUTCHESON P	MRILID Emp #: 428060

Activity Description	Date/Time	Cht	Rate bbl/ min	Volume bbl			ssure sig	Comments
		#		Stage	Total	Tubing	Casing	
Call Out	09/20/2008 16:00							
Safety Meeting - Service Center or other Site	09/20/2008 17:30		·					DISCUSS ROUTE AND STOPS
Arrive at Location from Service Center	09/20/2008 20:00							RIG CREW PULLING DRILL PIPE
Safety Meeting - Assessment of Location	09/20/2008 20:10			KANSAS	RECE!	VED ON COMMISS	NOM.	DISCUSS HOW TO RIG UP FOR JOB
Rig-Up Equipment	09/20/2008 20:15			1	DEC 29	i		SPOT TRUCKS. RUN LINES
Safety Meeting - Pre Job	09/21/2008 00:05			1	NSERVATION	DIVISION		
Test Lines	09/21/2008 00:10				WICHITA,	KS		3000 PSI
Pump Lead Cement	09/21/2008 00:19		5	158.2			40.0	300 SK MIDCON-2 PREM PLUS @ 11.4
Pump Tail Cement	09/21/2008 00:50		5	43	201.2		75.0	180 SK PREM PLUS
Drop Plug	09/21/2008 01:04							
Pump Displacement	09/21/2008 01:07		5	102.7	145.7		460.0	WATER
Other	09/21/2008 01:21		2		PN 1521 A			STAGED LAST 20 BBL. SHUTDOWN AFTER 82 BBL. WAIT 5 MIN. PUMP 5 BBL. WAIT 5
					intia	<u></u>		MIN. PUMP 5 BBL.
				DEC 2				WAIT 5 MIN. PUMP 5 BBL. WAIT 5 MIN . PUMP LAST 5 BBL
Bump Plug	09/21/2008 01:51			<i>321</i>	, <u> </u>		500.0	TOOK TO 1050 PSI
Release Casing Pressure	09/21/2008 01:55							PLUG HELD

Sold To #: 348223

Ship To #:2682800

Quote #:

Sales Order #:

6187053

SUMMIT Version: 7.20.130

Cementing Job Log

Activity Description	Date/Time	Cht.	Rate bbl/ min	TO THE PROPERTY OF THE PARTY OF	ume bl Total	ssure sig Casing	Comments
Rig-Down Equipment	09/21/2008 02:00						
Rig-Down Completed	09/21/2008 02:30						
Crew Leave Location	09/21/2008 03:00						THANKS FOR CALLING HALLIBURTON.

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DEC 2 9 2008

CONSERVATION DIVISION WICHITA, KS

CONFIDENTIAL

DEC 24 2008

KCC

Sold To #: 348223

Ship To #:2682800

Quote #:

Sales Order #:

6187053

SUMMIT Version:

7.20.130

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Summit Version: 7.20.130

Cementing Job Summaryks

				<u></u>				cellence			Safe	ety							
Sold To #						26828	00		Quote #						s Orde	er #: 62	2050	53	
Custome			DURCE	ES INC E	BUS	SINESS			Custon	er Re	p: E	BRO	CK, GAR	Y					
Well Nam	e: Ku	ea					/ell#	: 21#1					API/U	WI #:					
Field:			C	ity (SAF): R(OLLA		County/	Parish	Morte	on			Stat	e: Kan	sas			
Contracto	r: .K	ENAI				Rig/Plat	lform	Name/N	lum: 5	5 #5	80-4	461-0	0844						
Job Purpo	se:	Cemen	t Produ	iction Ca	sing														
Well Type	: Dev	elopme	nt Wel	l	Ţ	Job Tyr	e: Co	ement Pr	oductio	n Cas	ina			······································	·····				
Sales Pen	son:	BLAKE	Y, JOS	SEPH				isor: HU				XY N	BU ID F	mn #	- 4280	169			
• • • • • • • • • • • • • • • • • • • •								Job Pen				<u> </u>		p #	. 72.00				
HES Er	np Na	me	Exp Hr	s Emp	#	HES		Name	Ехр Н	rs F	mp #	¥	HES E	mn N	2me	Ехр	Unc	Em	
ARNETT,			11	22656				RICKY	11		8969		MATA, AD			11		4199	
						G			1									7100	
				Y		· · · · · · · · · · · · · · · · · · ·		Equip											
HES Unit		stance-	1 way	HES U			nce-1		HES Ur	rit#	Dis	tance	e-1 way	HES	Unit#	Dis	tanc	e-1 w	ay
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D0127	65	mile														1			_
						- 1		Job Ho	ours										
Date	Or	1 Locati	on C	perating	T	Date		On Locat		perati	na	<u> </u>	Date		n Loca	tion	On	eratir	٠
		Hours		Hours				Hours		Hour		-		"	Houn		•	ours	_
9-27-08		3		1		9-28-08		8	<u> </u>	4		\top	~~~~						
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ormation I	Name										*. 7.24 A B B B		Dat	And the Paris Assessed to	delication statements	me	Tim	e Zor	1e
ormation l	Depth	(MD)	Гор			Botto	m		Cal	led Ou	rt		27 - Sep	- 2008	17	:00		ST	
orm Type	m Type BHS								On Location				27 - Sep	- 2008	2008 21:00			CST	
ob depth N	MD 6595. ft Job Depth TVD 6595. ft			ft Job	Start	ed		28 - Sep	- 2008	05	:33	(CST	_					
/ater Depti			4. ft	Job	Com	olete		28 - Sep			:48		ST						
erforation	Depth	(MD) F	rom			То			De	parted	Loc		28 - Sep	- 2008	08	:15	(ST	
								Well D	ata										
Descripti	on	New /	Ma	x Si	Size ID Weigi							Grade To		p MD	Botto	m T	ор	Botte	on
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AMP-LIMI Type uide Shoe	Size			Deptn	Pack				 										
uide Shoe oat Shoe	Size 4 1/2	1	Н	Deptn	Bridg	ge Plug						Botto	m Plug						
Type uide Shoe oat Shoe oat Collar	Size	1		Deptn		ge Plug						Botto SSR	m Plug plug set						
Type uide Shoe oat Shoe oat Collar sert Float	Size 4 1/2	1	Н	Depth	Bridg	ge Plug					1	Botto SSR Plug	om Plug plug set Containe	er 4	1/2	1		Н	
Type uide Shoe oat Shoe oat Collar sert Float	Size 4 1/2	1	Н	Depth	Bridg	ge Plug iner	liene	langeus	Valva		1	Botto SSR Plug	m Plug plug set	er 4					320
Type uide Shoe oat Shoe oat Collar	Size 4 1/2	1	Н		Bridg	ge Plug iner		laneous		als		Botto SSR Plug Cent	om Plug plug set Containe	er 4	1/2	1 20	Co	Н	%

Cementing Job Summary

					luid Data	5.75.5045.49			lycology and a		
S	tage/P	lug #: 1									
Fluid #		ge Type		Name	Qty	Qty	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluid Gal/sk	1	Total Mix Fluid Gal/s
1	Prima	ry Cemen	t POZ PREMIUM PLU (14239)		230.0	sacks	13.5	1.66	8.06		8.06
	6 %)	CAL-SEAL 60, 50 LE	BAG (101217146))	1		·	<u> </u>		
	10 %	6	SALT, BULK (10000								 .
	2 lbr	n	PRESSUR-SEAL LC	M, 40 LB (1012043	356)						
	0.6 9	6	HALAD(R)-344, 50 L		<u> </u>	***************************************		· · · · · · · · · · · · · · · · · · ·		·	
	0.5 %	6	D-AIR 3000 (101007								
	8.063	Gal	FRESH WATER					<u>-</u>			
	0.1 %	6	WG-17, 50 LB SK (1)	00003623)							
2	Displa	cement	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		104.00	bbl	T	.0	.0	•	
1	67 lbm/	Mgal	POTASSIUM CHLOR	RIDE 7% (10000158			<u> </u>	.0	.0]	.0	
	Mouse tole	and Rat	POZ PREMIUM PLU (14239)		30.0	sacks	13.5	1.66	8.06	T	8.06
	6 %		CAL-SEAL 60, 50 LB	BAG (101217146)	<u> </u>		Ll_				
	10 %		SALT, BULK (100003								
	2 lbm	1	PRESSUR-SEAL LC		56)					······	
	0.6 %)	HALAD(R)-344, 50 LE								
	0.5 %)	D-AIR 3000 (1010074	<u> </u>		~					
	8.063 (al	FRESH WATER								
	0.1 %)	WG-17, 50 LB SK (10	0003623)							
Cal	culate	d Values	Pressu	res				lumes			
isplac	ement	104	Shut in: Instant	Lost R	leturns		Cement Slu		76.9	Pad	
	Cement	4936	5 Min		nt Returns		Actual Dis			Treatme	
rac Gr	adient		15 Min	Space			oad and B			Total Jo	1
				Colored Colore	Rates				<u>-1</u>	i Otal Jo	0 160.9
ircula		6	Mixing	6	Displac	ement	6	304.0734.034	Avg. Job		6
	nt Left		Amount 45 ft Rea							<u></u>	U .
rac Ri	ng # 1 (@ I	D Frac ring # 2	@ ID \	Frac Ring	#300	ID	Fr	ac Ring #	4 @	ID
The	Infor	mation	Stated Herein Is (Correct	ner Represe				-c rung #	<u>- </u>	

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DEC 2-4 2008

KCC

Summit Version: 7.20.130

Cementing Job Log

		The Road	to E	xcellend	ce Starts	with Sat	<i>fety</i>		
Sold To #: 348223	Ship To #	#: 268280	0	C	luote #:			Sales	Order #: 6205053
Customer: EOG RESOUR	CES INC EBU	SINESS		C	ustome	r Rep: Bi	ROCK, GA	ARY	
Well Name: Kuea		M	/ell #:	: 21#1		-	API	/UWI #:	
Field:	City (SAP): R	OLLA	C	ounty/P	arish: M	orton		State:	Kansas
Legal Description:					· · · · · · · · · · · · · · · · · · ·		***************************************		
Lat:				L	ong:				
Contractor: .KENAI	*****	Rig/Platf	orm l		······································	#580-46	1-0844		
Job Purpose: Cement Pro	duction Casing	. <u> </u>					Ticket	Amount:	\
Well Type: Development V	Vell	Job Type	: Cei	ment Pro	oduction	Casing			
Sales Person: BLAKEY, Jo	DSEPH	Srvc Sup					MBU ID	Emp #:	428969
Activity Description	Date/	Time (Sht #	Rate bbl/ min		ume bi Total	Pres	State of the second state of the	Comments
Call Out	00/27/	2000			Contract the contract of the con-	A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	and the second second second second	en et ansanente et septembre	

Activity Description	Date/Time	Cht #	bbl/ min	Volume bbl		psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	09/27/2008 17:00	2000 - 2000 - 2000			Acceptance of the Control of the Con		and an activate the control of	
Safety Meeting - Service Center or other Site	09/27/2008 18:15				}			DISCUSS ROUTES AND STOPS
Arrive at Location from Service Center	09/27/2008 21:00							RIG CREW PULLING DRILL PIPE.
Safety Meeting - Assessment of Location	09/27/2008 21:15							DISCUSS RIG UP.
Rig-Up Equipment	09/27/2008 21:30							SPOT TRUCKS. RUN LINES
Safety Meeting - Pre Job	09/28/2008 05:20							SAFETY ON LOCATION AND JOB PROCEDURES.
Pump Cement	09/28/2008 05:33		3	8.9			20.0	30 SK POZ PREMIUM PLUS 50/50 @ 13.5. RAT AND MOUSE HOLE.
Test Lines	09/28/2008 05:58							3000 PSI
Pump Tail Cement	09/28/2008 06:03		6	68	76.9		450.0	230 SK POZ PREMIUM PLUS 50/50 @ 13.5
Shutdown	09/28/2008 06:13				_			
Clean Lines	09/28/2008 06:13							TO DITCH
Drop Plug	09/28/2008 06:20					1		
Pump Displacement	09/28/2008 06:21		6	104.1	181		500.0	KCL WATER
Other	09/28/2008 06:33		2			ENTIA		SLOW RATE AFTER 84 BBL TO 2 BPM.
Bump Plug	09/28/2008 06:43			C	DEC 1	2.4.2008	650.0	TOOK TO 1450 PSI
Release Casing Pressure	09/28/2008 06:45				ì	CC.		PLUG HELD

Sold To #: 348223

Ship To #:2682800

Quote #:

Sales Order #:

6205053

SUMMIT Version:

7.20.130

Cementing Job Log

Activity Description	Date/Time	Cht	Rate bbl/ min	(4) (4) (4) (4) (4) (4)	ume bl Total	Pres ps Tubing	ig	Comments
Rig-Down Equipment	09/28/2008 07:00							LOAD LINES AND PLUG CONTAINER
Rig-Down Completed	09/28/2008 07:45							
Crew Leave Location	09/28/2008 08:30							THANKS FOR CALLING HALLIBURTON

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