

**CONFIDENTIAL**

*12/30/08*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

*12/09/10*

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33770  
 Name: ARES Energy, Ltd.  
 Address: 303 West Wall Street, Suite 900  
 City/State/Zip: Midland, Texas, 79701  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Brian P. Ramey  
 Phone: (432) 685-1960  
 Contractor: Name: Duke Drilling Co., Inc.  
 License: 5929  
 Wellsite Geologist: Chase Thomas/Doug Roper  
 Designate Type of Completion: **KOC**  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. App.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| 9-4-08                            | 9-14-08         | 11-4-08                                 |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 033-21531-0000  
 County: Comanche  
 SE NW: NW NE Sec. 31 Twp. 33 S. R. 20  East  West  
660 4621 feet from S (circle one) Line of Section  
1080 2069 feet from E (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner: *per logs 12/11/08*  
 (circle one)  NE  SE    NW    SW  
 Lease Name: Selzer Well #: 31-2  
 Field Name: Wildcat  
 Producing Formation: Mississippian  
 Elevation: Ground: 1779' Kelly Bushing: 1792'  
 Total Depth: 5403' Plug Back Total Depth: 5354'  
 Amount of Surface Pipe Set and Cemented at 683 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
 Drilling Fluid Management Plan PA NJ 22509  
 (Data must be collected from the Reserve Pit)  
 Chloride content 5,000 ppm Fluid volume 500 bbls  
 Dewatering method used Allowed to Dry  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

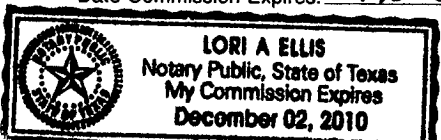
Signature: Brian P Ramey  
 Title: Operations Manager Date: December 5, 2008  
 Subscribed and sworn to before me this 5th day of DECEMBER,  
20 08.  
 Notary Public: Lori A. Ellis  
 Date Commission Expires: 12-02-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

If Denied, Yes  Date: \_\_\_\_\_

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**DEC 11 2008**



CONSERVATION DIVISION  
WICHITA, KS

Operator Name: ARES Energy, Ltd. Lease Name: Selzer **DEC 09 2008** Well #: 31-2  
 Sec. 31 Twp. 33 S. R. 20  East  West County: Comanche

KCC

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |   |                              |                                  |  |
|---|---|------------------------------|----------------------------------|--|
| Drill Stem Tests Taken<br><i>(Attach Additional Sheets)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input checked="" type="checkbox"/> Sample |
| Samples Sent to Geological Survey                           | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name                         | Top                              | Datum                                      |
| Cores Taken   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Lansing                      | 4380'                            | -2588'                                     |
| Electric Log Run<br><i>(Submit Copy)</i>                    | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Drum                         | 4644'                            | -2852'                                     |
| List All E. Logs Run:                                       |   | Marmaton                     | 4988'                            | -3211'                                     |
|   |   | Pawnee                       | 5044'                            | -3252'                                     |
|   |   | Ft. Scott                    | 5086'                            | -3294'                                     |
|   |   | Cherokee                     | 5098'                            | -3468'                                     |
|   |   | Morrow                       | 5260'                            | -3468'                                     |
|   |   | Mississippian                | 5314'                            | -3522'                                     |

DIL-GR-SP-Sonic-Micro-CNL-Litho Density

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                                      |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|--------------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                                      |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives           |
| Conductor   | 30"               | 20"                       | 48                | 60'           | Grout          | 10           |                                      |
| Surface   | 12 1/4"           | 8 5/8"                    | 24                | 700'          | 35/65 Poz      | 260          | 6% gel + 2% CaCl                     |
| Production  | 7 7/8"            | 5 1/2"                    | 15.50             | 5402'         | Cl "H"         | 150          | 10% salt + 10% gyp + 6#/sk gilsonite |

| ADDITIONAL CEMENTING / SQUEEZE RECORD |                  |                |             |                             |
|---------------------------------------|------------------|----------------|-------------|-----------------------------|
| Purpose:                              | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives. |
| ___ Perforate                         |                  |                |             |                             |
| ___ Protect Casing                    |                  |                |             |                             |
| ___ Plug Back TD                      |                  |                |             |                             |
| ___ Plug Off Zone                     |                  |                |             |                             |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 spf          | 5303' - 5308' (Morrow)  | 750 gals 15% MCA + 5% Methanol  |       |

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WICHITA, KS

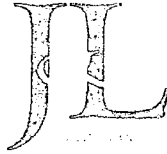
|  |            |  |             |               |   |
|--|------------|--|-------------|---------------|---|
| TUBING RECORD                                    |            | Size   | Set At      | Packer At     | Liner Run   |
|  |            | 2 3/8"   | 5251'       | 5251'         | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. |            | Producing Method   |             |               |   |
| N/A  |            | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |               |   |
| Estimated Production Per 24 Hours                | Oil .Bbls. | Gas .Mcf   | Water Bbls. | Gas-Oil Ratio | Gravity   |

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Prepared for  
Ares Energy  
Sellzer #31-2  
Kevin Wilson  
Comanche Co. KS



Prepared by  
J & L Cementing Service, LLC  
Drad Kirchner  
P.O. Box 848 Shattuck, OK 73853  
580-938-2205 Office  
580-938-2915 Fax

DEC 09 2008

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**TICKET#2302**

**Sellzer #31-2**

**5 1/2" Production**

| Description   | Amount | Units of Sale | Unit Cost   | Total Cost  |
|---|--------|---------------|-------------|-------------|
| DOT Unit Mileage - per unit, per one way mile           | 40     | ut-mi         | \$ 6.95     | \$ 278.00   |
| Non-DOT Unit Mileage - Per unit, Per one way mile       | 20     | ut-mi         | \$ 3.97     | \$ 79.40    |
| Minimum Cement Delivery - per unit, per job             | 1      | unit          | \$ 760.00   | \$ 760.00   |
| Bulk Blending Service                                   | 175    | sk            | \$ 2.72     | \$ 476.00   |
| Cementing Services - Per Unit, Per Job                  | 1      | ut-job        | \$ 825.00   | \$ 825.00   |
| Depth Pumped 5,000' to 5,499' - first 4 hours, per unit | 1      | unit          | \$ 3,750.00 | \$ 3,750.00 |
| Recirculating Cement Mix System (RCMS) - each, per job  | 1      | ea            | \$ 700.00   | \$ 700.00   |
| Cement "H" - per sack                                   | 175    | sk            | \$ 34.29    | \$ 6,000.75 |
| U.S. Gypsum - per pound                                 | 1645   | lb            | \$ 1.03     | \$ 1,694.35 |
| Sodium Chloride (NaCl) - per pound                      | 962    | lb            | \$ 0.45     | \$ 432.90   |
| Gilsonite - per pound                                   | 1050   | lb            | \$ 1.25     | \$ 1,312.50 |
| CFL - 110 - per pound                                   | 132    | lb            | \$ 21.10    | \$ 2,785.20 |
| Foam - Cleaner 100 - per gallon                         | 5      | gal           | \$ 126.00   | \$ 630.00   |
| Plug Container / Swedge Left on Well - each, per job    | 1      | ea            | \$ 350.00   | \$ 350.00   |
| Mud Clean - per gallon                                  | 500    | gal           | \$ 3.20     | \$ 1,600.00 |
| Auto Fill Float Shoe 5-1/2 - each                       | 1      | ea            | \$ 1,183.00 | \$ 1,183.00 |
| Latchdown Baffle 5-1/2 - (2.875) - each                 | 1      | ea            | \$ 554.00   | \$ 554.00   |
| Latchdown Flex Plug 5-1/2 - (3.16) - each               | 1      | ea            | \$ 775.00   | \$ 775.00   |
| Turbolizer 5 1/2 X 7 7/8 - each                         | 7      | ea            | \$ 108.00   | \$ 756.00   |
| Thread Locking Compound - each                          | 2      | ea            | \$ 150.00   | \$ 300.00   |
| NCL-100 - per gallon                                    | 8      | gal           | \$ 65.00    | \$ 520.00   |

Gross Price \$ 25,762.10

63.00% Special Discount Applied \$ 9,531.98

Customer Signature

**J & L Cement Supervisor Brandon McAffrey**

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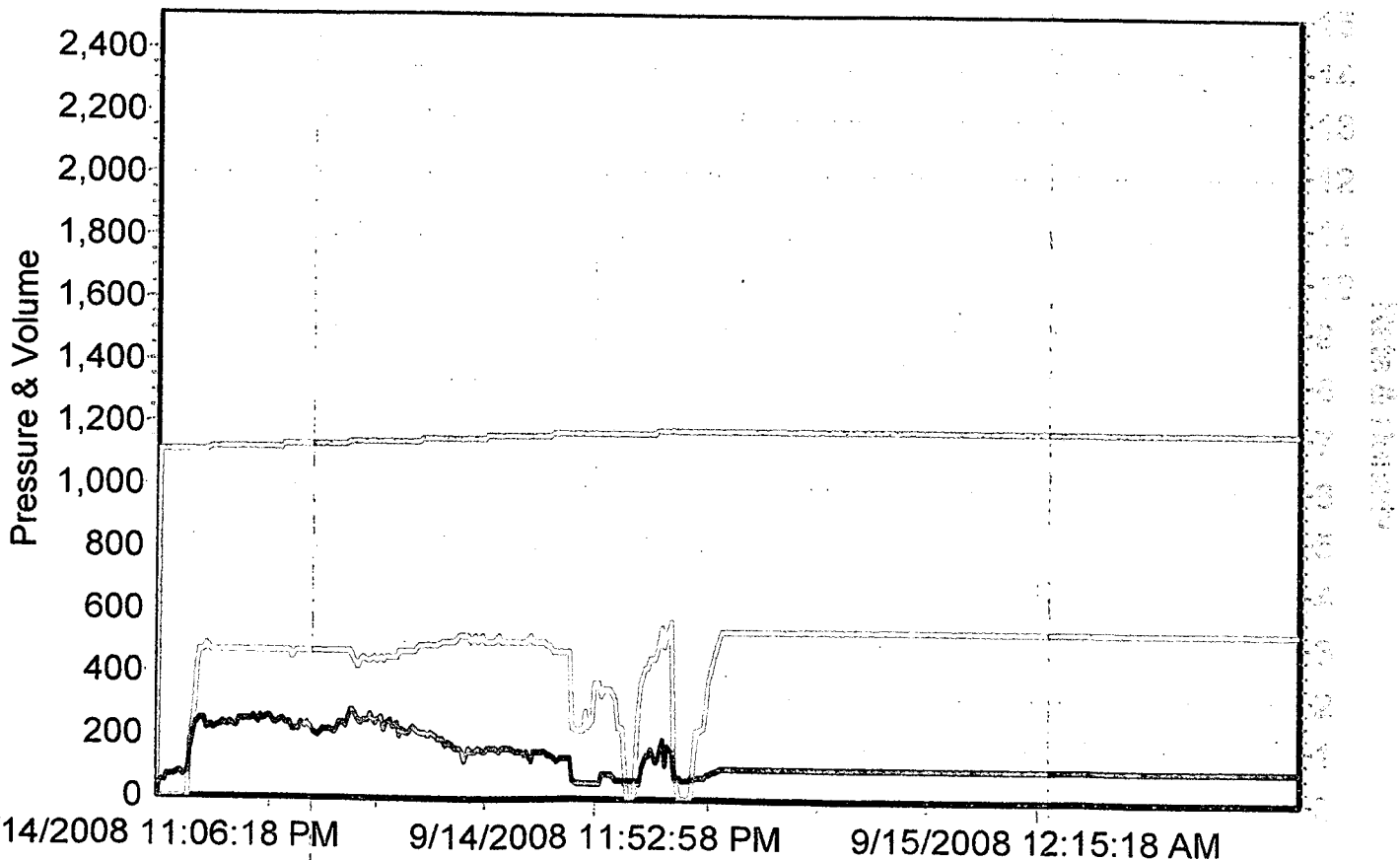
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CONSERVATION DIVISION  
WICHITA, KS



# M/D TOTCO 2000 SERIES

— Total Rate    — Total Volume    — Total Pressure



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CONSERVATION DIVISION  
WICHITA, KS

DEC 09 2008

Prepared for  
Ares Energy  
Sellzer #31-2  
Kevin Wilson  
Comanche Co. KS



Prepared by  
J & L Cementing Service, LLC  
Brad Kirchner  
P.O. Box 848 Shattuck, OK 73853  
580-938-2205 Office  
580-938-2915 Fax

KCC

**TICKET# 2162**

**Sellzer #31-2**

**8 5/8" Surface**

| Description  | Amount | Units of Sale | Unit Cost   | Total Cost  |
|--|--------|---------------|-------------|-------------|
| DOT Unit Mileage - per unit, per one way mile          | 40     | ut-mi         | \$ 6.95     | \$ 278.00   |
| Non-DOT Unit Mileage - Per unit, Per one way mile      | 20     | ut-mi         | \$ 3.97     | \$ 79.40    |
| Bulk CMT Delivery - Per SK, Per one way mile           | 7300   | sk-mi         | \$ 0.16     | \$ 1,168.00 |
| Bulk Blending Service                                  | 365    | sk            | \$ 2.72     | \$ 992.80   |
| Cementing Services - Per Unit, Per Job                 | 1      | ut-job        | \$ 825.00   | \$ 825.00   |
| Depth Pumped 500' to 999' - first 4 hours, per unit    | 1      | unit          | \$ 1,550.00 | \$ 1,550.00 |
| Recirculating Cement Mix System (RCMS) - each, per job | 1      | ea            | \$ 700.00   | \$ 700.00   |
| Cement "A" (Type I) - per sack                         | 321    | sk            | \$ 23.65    | \$ 7,591.65 |
| Flyash - per sack                                      | 79     | sk            | \$ 13.70    | \$ 1,082.30 |
| SPV 200 - per pound                                    | 1175   | lb            | \$ 0.53     | \$ 622.75   |
| Calcium Chloride (CaCl) - per pound                    | 721    | lb            | \$ 0.85     | \$ 612.85   |
| Seal Flake - per pound                                 | 100    | lb            | \$ 4.25     | \$ 425.00   |
| Foam - Cleaner 100 - per gallon                        | 5      | gal           | \$ 126.00   | \$ 630.00   |
| Plug Container / Swedge Left on Well - each, per job   | 1      | ea            | \$ 350.00   | \$ 350.00   |
| Guide Shoe 8-5/8 - each                                | 1      | ea            | \$ 400.00   | \$ 400.00   |
| Insert Float Valve 8-5/8 - each                        | 1      | ea            | \$ 730.00   | \$ 730.00   |
| Centralizer 8-5/8 X 12 - each                          | 3      | ea            | \$ 168.00   | \$ 504.00   |
| Canvas Cement Basket 8-5/8 - each                      | 2      | ea            | \$ 420.00   | \$ 840.00   |
| Fuel Surcharge - as applied                            | 1      | job           | \$ 222.66   | \$ 222.66   |

**Gross Price \$ 19,604.41**

**63.00% Special Discount Applied \$ 7,253.63**

Customer Signature

**J & L Cement Supervisor Bryan Appel**

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DEC 11 2008

CONSERVATION DIVISION  
WICHITA, KS

JL

**CEMENT JOB LOG**

|          |      |             |          |
|----------|------|-------------|----------|
| TICKET # | 1998 | TICKET DATE | 9/5/2008 |
|----------|------|-------------|----------|

ORDER NO 70006

|                                 |               |                                 |             |                                 |                       |
|---------------------------------|---------------|---------------------------------|-------------|---------------------------------|-----------------------|
| REGION                          | UNITED STATES | COUNTRY                         | USA         | STATE                           | KS                    |
|                                 |               | EMPLOYEE NAME                   | Brian Appel | DEPARTMENT                      | CEMENT                |
| LOCATION                        | Shattuck      | COMPANY                         | Ares Energy | CUSTOMER REP / PHONE            | Kevin Wilson          |
|                                 |               |                                 |             | API #                           |                       |
| WELL LOCATION                   | Protection    | DEPARTMENT                      | CEMENT      | JOB PURPOSE                     | Cement Surface Casing |
| LEASE / WELL #                  | Sellzer #31-2 | SEC / TWP / RNG                 |             | COUNTY                          | Comanche              |
| J & L EMP NAME/(EXPOSURE HOURS) | HRS           | J & L EMP NAME/(EXPOSURE HOURS) | HRS         | J & L EMP NAME/(EXPOSURE HOURS) | HRS                   |
|                                 |               |                                 |             |                                 |                       |
|                                 |               |                                 |             |                                 |                       |
|                                 |               |                                 |             |                                 |                       |
|                                 |               |                                 |             |                                 |                       |
|                                 |               |                                 |             |                                 |                       |

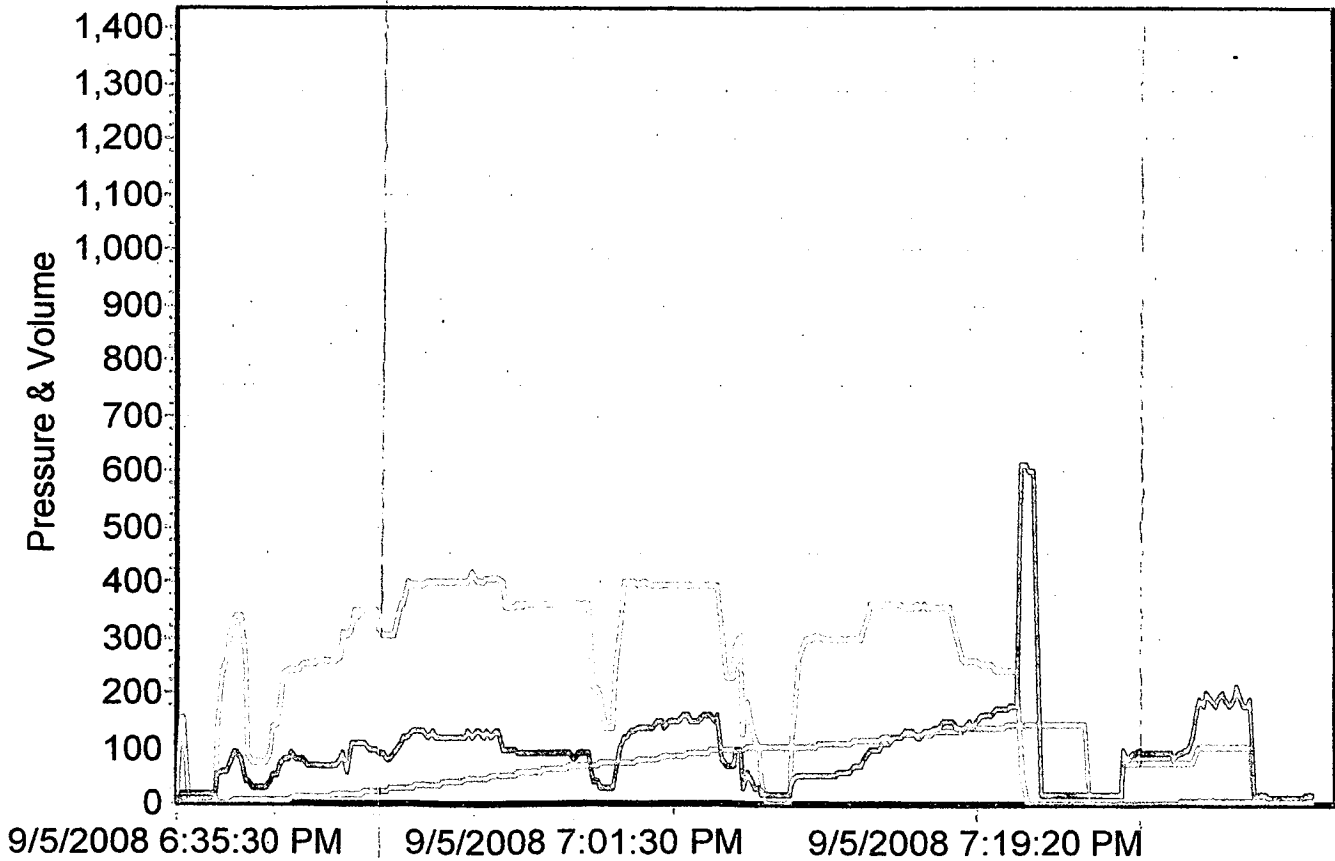
| DATE   | TIME  | RATE (BPM) | VOLUME (BBL)(GAL) | PUMPS |   | PRESSURE |      | JOB DESCRIPTION / REMARKS |
|--------|-------|------------|-------------------|-------|---|----------|------|---------------------------|
|        |       |            |                   | T     | C | TBG      | CSG  |                           |
| 9/5/08 | 11:00 |            |                   |       |   | N/A      |      | Call out                  |
| 9/5/08 | 12:00 |            |                   |       |   | N/A      |      | Leave Yard                |
| 9/5/08 | 2:00  |            |                   |       |   | N/A      |      | On Location               |
| 9/5/08 | 2:05  |            |                   |       |   | N/A      |      | Safety Meeting            |
| 9/5/08 | 6:00  |            |                   |       |   | N/A      |      | Spot Equipment            |
| 9/5/08 | 6:20  |            |                   |       |   | N/A      |      | Rig up                    |
| 9/5/08 | 6:42  |            |                   |       |   | N/A      | 1000 | Test lines                |
| 9/5/08 | 6:45  | 5          | 10                |       |   | N/A      | 200  | Pump spacer               |
| 9/5/08 | 6:47  | 5          | 73                |       |   | N/A      | 200  | Pump Lead Cement          |
| 9/5/08 | 7:03  | 5          | 29                |       |   | N/A      | 200  | Pump Tail Cement          |
| 9/5/08 | 7:09  |            |                   |       |   | N/A      |      | Shutdown and drop plug    |
| 9/5/08 | 7:10  | 4          | 30                |       |   | N/A      | 200  | Displace w/ Fresh water   |
| 9/5/08 | 7:18  | 3          | 11.8              |       |   | N/A      | 300  | Slow to land plug         |
| 9/5/08 | 7:21  |            |                   |       |   | N/A      | 800  | Land Plug                 |
| 9/5/08 | 7:22  |            |                   |       |   | N/A      |      | Release Pressure          |
| 9/5/08 |       |            |                   |       |   | N/A      |      | Floats Held               |
| 9/5/08 | 7:30  |            |                   |       |   | N/A      |      | Run 1 in                  |
| 9/5/08 | 7:55  | 2          | 7                 |       |   | N/A      | 100  | Top Out                   |
| 9/5/08 |       |            |                   |       |   | N/A      |      | Rig down                  |
| 9/5/08 |       |            |                   |       |   | N/A      |      |                           |
| 9/5/08 |       |            |                   |       |   | N/A      |      |                           |
| 9/5/08 |       |            |                   |       |   | N/A      |      |                           |
| 9/5/08 |       |            |                   |       |   | N/A      |      |                           |
| 9/5/08 |       |            |                   |       |   | N/A      |      |                           |
| 9/5/08 |       |            |                   |       |   | N/A      |      |                           |
| 9/5/08 |       |            |                   |       |   | N/A      |      |                           |
| 9/5/08 |       |            |                   |       |   | N/A      |      |                           |

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# M/D TOTCO 2000 SERIES

— Total Rate    — Total Volume    — Total Pressure



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WICHITA, KS

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1426 Feedlot Rd. B  
HAYS, KANSAS 67601



**TIGER**  
WIRELINE SERVICES  
CONFIDENTIAL

Phone 785.621.2794

Date 11-17-2008

DEC 09 2008

CHARGE TO: Ares Energy, Ltd.  
ADDRESS: \_\_\_\_\_  
R/A SOURCE NO. \_\_\_\_\_ CUSTOMER ORDER NO. Verbal M/W  
LEASE AND WELL NO. Selzer 31-2 FIELD Wildcat  
NEAREST TOWN Protection COUNTY Comanche STATE Kansas  
SPOT LOCATION 660'FVL + 1980'FEL SEC. 31 TWP. 335 RANGE 20W  
ZERO 13' AGL CASING SIZE 5.5 WEIGHT \_\_\_\_\_  
CUSTOMER'S T.D. 3403 TIGER WIRELINE SERVICES L.T.D. \_\_\_\_\_ FLUID LEVEL 1620  
ENGINEER K Ladrogon J. Schmedler OPERATOR P. Bone

| PERFORATING                |           |      |          |        |        |
|----------------------------|-----------|------|----------|--------|--------|
| Description                | No. Shots | From | Depth To | Amount |        |
| <del>Perforate 335 W</del> |           |      |          |        |        |
| Cut 5 1/2" Casing          |           |      |          |        |        |
|                            |           |      |          | 3011   | 500.00 |
|                            |           |      |          | 2503   | 500.00 |
|                            |           |      |          | 2013   | 500.00 |
| 3005.0                     |           |      | 2497.0   |        |        |
| 6.0                        |           |      | 6.0      |        |        |
| 3011.0                     |           |      | 2503.0   |        |        |

| DEPTH AND OPERATIONS CHARGES |        |          |               |               |         |
|------------------------------|--------|----------|---------------|---------------|---------|
| Description                  | From   | Depth To | Total No. Ft. | Price Per Ft. | Amount  |
| Set Cast Iron Bridge Plug    | 5302.5 | 5303.5   |               |               | 700.00  |
| Depth Charge                 | 5302   | 0        | 5302          | .22           | 1166.44 |
| Dump 2 SX of Cement          | 0      | 5302.5   | 5302.20       |               | 1060.00 |
| 5295.0                       |        |          |               |               |         |
| 7.5                          |        |          |               |               |         |
| 5302.5                       |        |          |               |               |         |

| MISCELLANEOUS                             |          |        |
|---|----------|--------|
| Description                               | Quantity | Amount |
| Service Charge <u>Track Rental No. 50</u> |          | 950.00 |
| T.J.                                      |          |        |
| A.O.L.                                    |          |        |
| S.J.                                      |          |        |
| F.J.                                      | T.W.T.   |        |

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Customer Signature [Signature] Date 11-17-2008

|                         |         |
|-------------------------|---------|
| Sub Total               | 5376.00 |
| Less 2 Hrs Reg Time Tax | 4032.00 |
|                         | 400.00  |
|                         | 3632.00 |

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WICHITA, KS

# ALLIED CEMENTING CO., LLC. 32591

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge*

|                                |                    |  |                  |                           |                            |                          |                           |
|--------------------------------|--------------------|--|------------------|---------------------------|----------------------------|--------------------------|---------------------------|
| DATE <i>10-30-08</i>           | SEC <i>31</i>      | TWP. <i>33S</i>                            | RANGE <i>20W</i> | CALLED OUT <i>1:00 pm</i> | ON LOCATION <i>3:30 pm</i> | JOB START <i>3:30 pm</i> | JOB FINISH <i>4:00 pm</i> |
| LEASE <i>Seizer</i>            | WELL # <i>31-2</i> | LOCATION <i>Protection ks, 2 1/2 mi 4s</i> |                  |                           | COUNTY <i>Clarke</i>       | STATE <i>KS</i>          |                           |
| OLD OR <u>NEW</u> (Circle one) |                    | <i>1/2 W, 8 S 1 line</i>                   |                  |                           |                            |                          |                           |

CONTRACTOR *Leiker Well Service*  
 TYPE OF JOB *Pressure Test Back Side*  
 HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

OWNER *ARES Energy* CONFIDENTIAL  
 CEMENT AMOUNT ORDERED \_\_\_\_\_ DEC 09 2008  
KCC

CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT *9 3/4 bbls split water*

EQUIPMENT

PUMP TRUCK CEMENTER *Darin F*  
 # *372* HELPER *Newson D.*  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON \_\_\_\_\_ @ \_\_\_\_\_  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
RECEIVED @  
KANSAS CORPORATION OF INSURANCE  
DEC 11 2008  
CONSERVATION DIVISION  
WICHITA, KS  
 HANDLING \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

**REMARKS:**

*Hooked up to back side, pressured up to 1,000 psi; held there four five minutes, then released pressure.*

TOTAL \_\_\_\_\_

**SERVICE**

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ *1185.00*  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE *70* @ *7.00* *490.00*  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO: *ARES Energy*  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL *1675.00*

**PLUG & FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
*None* @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *David Wilson*  
 SIGNATURE *David Wilson*

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES ~~1675.00~~  
 DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS  
 ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

# ALLIED CEMENTING CO., LLC. 042762

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge, KS

|   |                |                   |                  |   |                            |                          |                            |
|---|----------------|-------------------|------------------|---|----------------------------|--------------------------|----------------------------|
| DATE <u>11-19-08</u>  | SEC. <u>30</u> | TWP. <u>33s</u>   | RANGE <u>20w</u> | CALLED OUT <u>6:00 AM</u>                     | ON LOCATION <u>8:30 AM</u> | JOB START <u>9:30 AM</u> | JOB FINISH <u>10:30 AM</u> |
| LEASE <u>Selzer</u>   |                | WELL # <u>712</u> |                  | LOCATION <u>Production No. 212w, 4s, 12w,</u> |                            | COUNTY <u>Comanche</u>   | STATE <u>Ks.</u>           |
| <input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one) |                |                   |                  | glinto  |                            | CONFIDENTIAL             |                            |

CONTRACTOR Leiter

TYPE OF JOB OLD HOLE Plug

HOLE SIZE 7 7/8 T.D.

CASING SIZE 6 1/2 DEPTH 720'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 250 MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT fresh

EQUIPMENT

OWNER A Res Energy DEC 09 2008

CEMENT KCC

AMOUNT ORDERED 120 SX 600/40/4

105x gel

|          |           |          |   |              |                |
|----------|-----------|----------|---|--------------|----------------|
| COMMON   | <u>72</u> | <u>A</u> | @ | <u>15.45</u> | <u>1112.40</u> |
| POZMIX   | <u>48</u> |          | @ | <u>8.00</u>  | <u>384.00</u>  |
| GEL      | <u>14</u> |          | @ | <u>20.80</u> | <u>291.20</u>  |
| CHLORIDE |           |          | @ |              |                |
| ASC      |           |          | @ |              |                |

RECEIVED  
KANSAS CORPORATION COMMISSION  
DEC 11 2008  
CONSERVATION DIVISION  
WICHITA, KS

PUMP TRUCK CEMENTER Mark Coley

# 360-265 HELPER Steve K.

BULK TRUCK

# 353 DRIVER Scott P.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

|          |                       |   |             |                |
|----------|-----------------------|---|-------------|----------------|
| HANDLING | <u>134</u>            | @ | <u>2.40</u> | <u>321.60</u>  |
| MILEAGE  | <u>60 X 134 X .10</u> |   |             | <u>804.00</u>  |
| TOTAL    |                       |   |             | <u>2913.20</u> |

**REMARKS:**

Good hole w/ gel

plug @ 720' w/ 505x Disp w/ fresh

plug @ 300 w/ 505x Disp w/ fresh

plug @ 40' w/ 70 5x

**SERVICE**

|                   |             |   |             |               |
|-------------------|-------------|---|-------------|---------------|
| DEPTH OF JOB      | <u>720'</u> |   |             |               |
| PUMP TRUCK CHARGE |             |   |             | <u>900.00</u> |
| EXTRA FOOTAGE     |             | @ |             |               |
| MILEAGE           | <u>60</u>   | @ | <u>7.00</u> | <u>420.00</u> |
| MANIFOLD          |             | @ |             |               |
|                   |             | @ |             |               |
|                   |             | @ |             |               |

TOTAL 1320.00

CHARGE TO: Ares Energy

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

|             |   |  |  |
|-------------|---|--|--|
|             | @ |  |  |
|             | @ |  |  |
|             | @ |  |  |
|             | @ |  |  |
|             | @ |  |  |
| TOTAL _____ |   |  |  |

To Allied Cementing Co., LLC.

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PRINTED NAME Kevin Wilson

SIGNATURE [Signature]

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES [Crossed out]

DISCOUNT [Crossed out] IF PAID IN 30 DAYS

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING