

CONFIDENTIAL

ORIGINAL

12/04/10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: Michael's DRILLING, LLC
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8-11-08</u>	<u>8-12-08</u>	<u>8-20-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27491-0000
County: Neosho
SW NW NE NE Sec. 7 Twp. 29 S. R. 19 East West
550 feet from S (N) (circle one) Line of Section
1000 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Triplett, C.D. Well #: 7-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 962 Kelly Bushing: n/a
Total Depth: 1048 Plug Back Total Depth: 1039.04
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1039.04
feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan AK II US 203 09
(Data must be collected from the Reserve Pit)

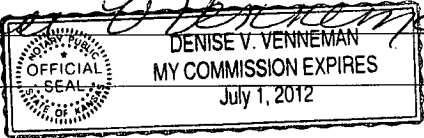
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 12-04-08
Subscribed and sworn to before me this 4th day of December,
2008.
Notary Public: Denise V. Venneman
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
DEC 05 2008

1000000000

Operator Name: Quest Cherokee, LLC Lease Name: Triplett, C.D. Well #: 7-2
 Sec. 7 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	23	"A"	5	
Production	7-7/8	5-1/2	14.5	1039.04	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	925-928/872-874/867-869	500gal 15%HCLw/ 64bbls 2%kcl water, 655bbls water w/ 2% KCL, Blockde, 6600# 20/40 sand	925-928/872-874 867-869
4	650-652/614-617/591-593	400gal 15%HCLw/ 60bbls 2%kcl water, 545bbls water w/ 2% KCL, Blockde, 5600# 20/40 sand	650-652/614-617 591-593
4	513-517/500-504	400gal 15%HCLw/ 57bbls 2%kcl water, 680bbls water w/ 2% KCL, Blockde, 7800# 20/40 sand	513-517/500-504

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>968</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>N/A</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

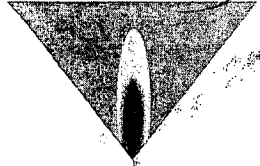
Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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DEC 04 2008

K00

TICKET NUMBER

6791

FIELD TICKET REF #

FOREMAN DwayneSSI 622210API 15-133-26989TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-20-08	Triple H C.D. 7-2	7	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	12:45		904850		5.75 hr	<i>[Signature]</i>
Tim	6:45	12:45		903255		6 hr	<i>[Signature]</i>
Math	7:00	12:45		903206		5.75 hr	<i>[Signature]</i>
Tyler	7:00	12:45		931615		5.75 hr	126
Daniel	7:00	12:45		904735		5.75 hr	
Maurick	7:00	12:45		903139		5.75 hr	120

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1043 CASING SIZE & WEIGHT 5 1/2 / 14 #
 CASING DEPTH 1039.04 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 24.7 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 RPM

REMARKS:

Wash IN 9 Joints casing Then pump 400# Prem gel and Sweep to Surface
 Then pump 16 Bbl Dye marker with 100# Prem gel and start cement.
 Pump 12.5 SKs to get Dye Back. Flush pump then Pump Wiper Plug
 to Bottom and Set Float Shoe.

{Cement to Surface}

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	1 hr	Foreman Pickup	
903255	1 hr	Cement Pump Truck	
903206	1 hr	Bulk Truck	
		Transport Truck	
931615	1 hr	Transporter 80 Vac	
904735	1 hr	80 Vac	
	1039.04	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles 4" Hole 4 1/2" Hole	
	110	Portland Cement	
	18 SK	Gilsonite	
	1	Flo-Seal	
	23 SK	Premium Gel	
	4 SK	Cal Chloride	
	1 Gal	KCL	
	10,000 Gal	City Water	

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CONSERVATION DIVISION
WICHITA, KS

081208

Michael Drilling, LLC CONFIDENTIAL
P.O. Box 402
Iola, KS 66749
620-365-2755

DEC 04 2008

KCC

Company: Quest Cherokee LLC
Address: 210 Park Ave. Suite 2750
Oklahoma City, Oklahoma 73102
Ordered By: Richard Marlin

Date: 08/12/08
Lease: Triplet, C. D.
County: Neosho
Well#: 7-2
API#: 15-133-27491-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-23	Overburden	387-433	Lime
23-60	Lime	390	Gas Test 0" at 1/4" Choke
60-63	Black Shale	433-437	Black Shale
63-75	Sandy Shale	437-474	Sand and Sandy Shale
75-93	Sand and Sandy Shale	440	Gas Test 0" at 1/4" Choke
93-95	Coal	474-475	Coal
95-113	Sand and Sandy Shale	475-498	Lime
113-146	Lime	498-505	Black Shale
146-163	Sand and Sandy Shale	505-512	Lime
163-175	Lime	507	Gas Test 0" at 1/4" Choke
175-205	Sand and Sandy Shale	512-516	Black Shale and Coal
205-210	Lime	516-593	Sand and Sandy Shale
210-262	Sandy Shale	540	Gas Test 0" at 1/4" Choke
262-264	Black Shale	593-594	Coal
264-269	Lime	594-618	Sandy Shale
269-295	Sand and Sandy Shale	618-619	Coal
290	Water	619-660	Sand and Shale
295-312	Lime	660-662	Coal
312-339	Sand and Sandy Shale	662-680	Sand and Shale
339-340	Coal	680-694	Sand
340-377	Sand and Sandy Shale	694-713	Sand and Shale
377-381	Lime	713-714	Coal
381-384	Coal	714-790	Sand and Sandy Shale
384-387	Sandy Shale	790-791	Coal

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