

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/12/10

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: _____
Operator Contact Person: Marge Schulte
Phone: (785) 483-3145, Ext. 214
Contractor: Name: Royal Drilling, Inc. **CONFIDENTIAL**
License: 33905
Wellsite Geologist: Brad Hutchison **DEC 12 2008**

Designate Type of Completion: **KCC**
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Per telecon w/oper 12/12/09
10-10-08 10-16-08 10/16/08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 009-25,260-00-00
County: Barton
NE NW SW NE Sec. 5 Twp. 16 S. R. 14 East West
1470 feet from S / N (circle one) Line of Section
2115 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) **NE** SE NW SW
Lease Name: Nuss 'B' Well #: 1
Field Name: Nuss

Producing Formation: _____
Elevation: Ground: 1933' Kelly Bushing: 1938'
Total Depth: 3480' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 432 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NS 2-24-09
(Data must be collected from the Reserve I-11)
Chloride content 45,000 ppm Fluid volume 1000 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

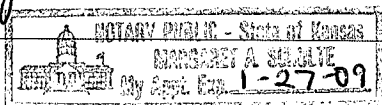
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
Title: President Date: 12-12-08

Subscribed and sworn to before me this 12th day of December,
2008.

Notary Public: Margaret A. Schulte

Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
DEC 15 2008

Operator Name: John O. Farmer, Inc. Lease Name: Nuss "B" Well #: 1
 Sec. 5 Twp. 16 S. R. 14 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>926'</td> <td>(+1012)</td> </tr> <tr> <td>Topeka</td> <td>2857'</td> <td>(-919)</td> </tr> <tr> <td>Heebner</td> <td>3086'</td> <td>(-1148)</td> </tr> <tr> <td>Toronto</td> <td>3104'</td> <td>(-1166)</td> </tr> <tr> <td>Lansing</td> <td>3148'</td> <td>(-1210)</td> </tr> <tr> <td>Arbuckle</td> <td>3400'</td> <td>(-1462)</td> </tr> <tr> <td>L.T.D.</td> <td>3479'</td> <td>(-1541)</td> </tr> </table>	Name	Top	Datum	Anhydrite	926'	(+1012)	Topeka	2857'	(-919)	Heebner	3086'	(-1148)	Toronto	3104'	(-1166)	Lansing	3148'	(-1210)	Arbuckle	3400'	(-1462)	L.T.D.	3479'	(-1541)
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Dual Induction Log, Microresistivity Log, Dual Compensated Porosity Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	432'	Common	200	3% C.C., 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2255

COPY

Date	10/11/08	Sec.	Twps.	Range	Called Out	On Location	Job Start	Finish	2:10 PM
Lease	None	Well No.	R-1	Location	Barber	County	KS	State	
Contractor	Royal Dry Pipe	Owner	C. Line on 281 2nd St. View						
Type Job	Subs	To Quality Oilwell Cementing, Inc.		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed					
Hole Size	12 1/4	T.D.	432	Charge To	John O. Farmer Inc				
Csg.	2 3/8	Depth	430	Street					
Tbg. Size		Depth		City	State				
Drill Pipe		Depth		The above was done to satisfaction and supervision of owner agent or contractor.					
Tool		Depth							
Cement Left in Csg.	15'	Shoe	CONFIDENTIAL						
Press Max.		Minimum							
Meas Line	3'	Displace	DEC 14 2008						
Per	KCC			CEMENT					
EQUIPMENT				Amount Ordered	200 com 3 1/2 com 2 3/8				
Pumptrk	5	No.	Cementer	Consisting of					
			Helper						
Bulktrk	2	No.	Driver	Common					
			Driver						
Bulktrk	pu	No.	Driver	Poz. Mix					
			Driver						
JOB SERVICES & REMARKS				Gel.					
Pumptrk Charge				Chloride					
Mileage				Hulls					
Footage				Salt					
Total				Flowseal					
Remarks:									
				Sales Tax					
				Handling					
				Mileage					
				Sub Total					
				Total					
				Floating Equipment & Plugs					
				Squeeze Manifold					
				Rotating Head					
				KANSAS CORPORATION COMMISSION					
				DEC 15 2008					
				CONSERVATION DIVISION					
				Tax					
				Discount					
				Total Charge					
Signature									

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2117

COPY

Date	10-16-09	Sec.	5	Twp.	16	Range	14W	Called Out		On Location		Job Start		Finish	4:30
Lease	NUSS	Well No.	B-1	Location	Russell-Barton			Barton County						State	KS
Contractor	ROYAL ORLS		1	Owner	Co. LEVE 231 ZW 1/2 S 1/4 W										
Type Job	PTA	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.													
Hole Size	7 7/8	T.D.	3480	Charge To	John O Farmer Inc										
Csg.		Depth		Street											
Tbg. Size		Depth		City	State										
Drill Pipe	4 1/2	Depth		The above was done to satisfaction and supervision of owner agent or contractor.											
Tool		Depth	CONFIDENTIAL												
Cement Left in Csg.		Shoe Joint													
Press Max.		Minimum	DEC 12 2008												
Meas Line		Displace	KCC	CEMENT											
Perf.															

EQUIPMENT				Amount Ordered
Pumptrk	5	No.	Cementer Helper DAN	1355x 60/40 Poz
Bulktrk	3	No.	Driver Blake	Consisting of 4% GEL 1/4" Flowseal
Bulktrk	2	No.	Driver TODD	Common 110.0 13.10
				Poz. Mix 75.0 7.10
				Gel. 7.0 19.00

JOB SERVICES & REMARKS				
Pumptrk Charge				Chloride
Mileage	13			Hulls
Footage				Salt
		Total		Flowseal 46.0

Remarks:	1st Plug 3330' 25 SX			Sales Tax
	2nd Plug 950 25 SX			Handling 192.0 2.10
	3rd Plug 475 30 SX			Mileage .09 PER SX PER MILE
	40 10 SX			Sub Total
	R-hole 30 SX			Total
	M Hole 15 SX			Floating Equipment & Plugs 100.00
				Squeeze Manifold
				Rotating Head

THANKS
DOD
DAN
BLAKE

PLEASE CALL MARY

Signature *Wong B...*

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 15 2008
CONSERVATION DIVISION
MOUNTAIN VIEW, KS

Tax
Discount
Total Charge