

CONFIDENTIAL

ORIGINAL

12/04/10

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

*Ken
12/05/08*

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: Michael's DRILLING, LLC
License: 33783

Wellsite Geologist: Ken Recoy
Designate Type of Completion: DEC 04 2008
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8-20-08 8-21-08 8-27-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-133-27339-0000
County: Neosho

Sec. 3 Twp. 29 S. R. 18 East West
2615 feet from (S) N (circle one) Line of Section
2075 feet from (E) W (circle one) Line of Section

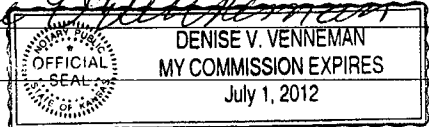
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Brant, Jerry Well #: 3-4
Field Name: Cherokee Basin CBM
Producing Formation: Not Yet Complete
Elevation: Ground: 960 Kelly Bushing: n/a
Total Depth: 1115 Plug Back Total Depth: 1107.54
Amount of Surface Pipe Set and Cemented at 22.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1107.54
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan AH # NS 2-10-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 12-4-08
Subscribed and sworn to before me this 4th day of December,
2008.
Notary Public: Denise V. Venneman
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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DEC 05 2008

3017-20

Operator Name: Quest Cherokee, LLC Lease Name: Brant, Jerry Well #: 3-4
 Sec. 3 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22.5	"A"	5	
Production	7-7/8	5-1/2	14.5	1107.54	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

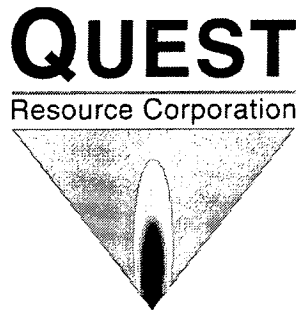
TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

210 Park Ave, Suite 300
Oklahoma City, OK 73102
405-600-7704
405-600-7756 fax



211 West 14th Street
Chanute, KS 66720
620-431-9500
620-431-9501 fax

December 4, 2008

Kansas Corporation Commission
130 S. Market – Room 2078
Wichita, KS 67202

To Whom It May Concern:

RE: Brant, Jerry 3-4
API # 15-133-27339-0000
Sec3-T29S-R18E

At this time we would like to request confidentiality for a period of two years on the above named well location in accordance with Regulation #82-3-107 (e).

I have attached a copy of the ACO-1 for your reference.

Thank you for your time and consideration in this matter.

Sincerely,

A handwritten signature in cursive script that reads "Jennifer R. Smith".

Jennifer R. Smith
New Well Development Coordinator

Enclosure

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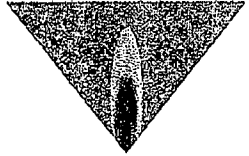
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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

6799

FIELD TICKET REF # _____

FOREMAN Dwayne

SSI 625490

API 15-133-27339

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
8-27-08	Brant Jerry 3-4			3	29	18	MO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	11:00	2:30	}	904950		3.5	<i>[Signature]</i>
Tim	11:00	2:30		903255		3.5	<i>[Signature]</i>
Matt	11:00	2:30		903600		3.5	<i>[Signature]</i>
Taylor	11:00	2:30		931420		3.5	<i>[Signature]</i>
Daniel	11:00	2:30		904735		3.5	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1115 CASING SIZE & WEIGHT 5.5 / 14 #
 CASING DEPTH 1107.54 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 24.3 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:

Wash Down 40' of Casing Then Pump 20# Premium Gel and Sweep to Surface Then pump 17 BR1 Dye Marker with 100# Premium gel and start cement. Pump 130 SK to get Dye Back Flush Pump then pump wiper Plug to Bottom and Set Float Shoe.
9 Cement to Surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
		Transport Truck	
931420	1	Transport Trailer 80 UAC	
904735	1	80 Vac	
	1107.54	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	115	Portland Cement	
	24	Gilsonite	
	1 SK	Flo-Seal	
	20 SK	Premium Gel	
	3 SKS	Cal Chloride	
	1 Gal	KCL	
	10000 Gal	City Water	

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CONSERVATION DIVISION
WICHITA KS

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

082108

*Ken
Dunham
12/05/08*

Company: Quest Cherokee LLC
Address: 210 Park Ave. Suite 2750
Oklahoma City, Oklahoma 73102
Ordered By: Richard Marlin

Date: 08/21/08
Lease: Brant, Jerry W.
County: Neosho
Well#: 3-4
API#: 15-133-27339-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-23	Overburden	540	Gas Test 5" at 1-1/2" Choke
23-28	Shale	549-556	Black Shale
28-95	Lime	556-562	Lime
95-98	Black Shale	559	Gas Test 5" at 1-1/2" Choke
98-104	Sand	562-566	Black Shale and Coal
104-118	Lime	566-644	Sand and Sandy Shale
118-146	Sand	590	Gas Test 13" at 1-1/2" Choke
146-157	Sandy Shale	644-646	Coal
157-193	Lime	646-664	Sand and Sandy Shale
193-197	Black Shale	664-665	Lime
197-255	Lime	665-667	Black Shale
255-315	Shale	667-668	Coal
315-319	Black Shale	6668-690	Sand and Sandy Shale
319-348	Sand and Sandy Shale	690-692	Coal
348-361	Lime	692-715	Sand and Sandy Shale
361-429	Sandy Shale	715-716	Coal
365	Gas Test 5" at 1-1/2" Choke	716-720	Sandy Shale
429-436	Lime	720-758	Sand
436-437	Coal	758-760	Coal
437-485	Lime	760-780	Sandy Shale
485-489	Black Shale	780-860	Sand
489-525	Sandy Shale	860-915	Shale
525-528	Black Shale	915-929	Sandy Shale
528-549	Lime	929-931	Coal

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WICHITA, KS

KCC

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

082108

*KCC
 Jm
 12/05/08*

Company: Quest Cherokee LLC
Address: 210 Park Ave. Suite 2750
Oklahoma City, Oklahoma 73102
Ordered By: Richard Marlin

Date: 08/21/08
Lease: Brant, Jerry W
County: Neosho
Well#: 3-4
API#: 15-133-27339-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
931-951	Sandy Shale		
951-952	Coal		
951	Gas Test 13" at 1-1/2" Choke		
952-963	Sandy Shale		
963-970	Black Shale		
970-990	Shale		
990-993	Coal		
993-1000	Shale		
995	Gas Test 22" at 1-1/2" Choke		
1000-1115	Mississippi Lime		
1015	Gas Test 22" at 1-1/2" Choke		
1115	Gas Test 22" at 1-1/2" Choke		
1115	TD		
	Surface 23'		

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 WICHITA, KS

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