

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/17/10

105/09

Operator: License # 33392
 Name: Keith F. Walker Oil & Gas Company, L.L.C.
 Address: 103 West Boyd
 City/State/Zip: Norman, OK 73069
 Purchaser: DCP Midstream-Gas and NCRA- Oil
 Operator Contact Person: Alan L. Stacy
 Phone: (405) 701-0676
 Contractor: Name: Kenai Mid-Continent
 License: 34000
 Wellsite Geologist: Mike Rice
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/25/2008</u>	<u>10/03/2008</u>	<u>11/25/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 119-21223-0000
 County: Meade
NW SE 28
 SW-8W Sec. 8 Twp. 31 S. R. 30 East West
150 2490 feet from S / N (circle one) Line of Section
680 1980 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Ginger Kay Well #: 28 #3
 Field Name: Not named
 Producing Formation: Chester
 Elevation: Ground: 2758 Kelly Bushing: 2770
 Total Depth: 5750' Plug Back Total Depth: 5564'
 Amount of Surface Pipe Set and Cemented at 1640 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set CONFIDENTIAL Feet
 If Alternate II completion, cement circulated from _____
 feet depth to DEC 17 2008 sx cmt.

Drilling Fluid Management Plan KCC AHINJ 22407
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engineer Tech Date: 12-17-2008
 Subscribed and sworn to before me this 17 day of December,
2008.
 Notary Public: Rebecca D. Casey
 Date Commission Expires: 11-10-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JAN 02 2009

REBECCA A. CASEY
 NOTARY
 # 05010415
 EXP. 11/10/09
 STATE OF OKLAHOMA

12/30/08

Side Two

Operator Name: Keith F. Walker Oil & Gas Company, L.L.C. Lease Name: Ginger Kay Well #: 28 #3
 Sec. 28 Twp. 31 S. R. 30 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Council Grove	3076'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Bader	3172'
List All E. Logs Run:		Heebner Base	4410'
		Swope	5000'
		Chester B	5540'

Induction,SDL/DSN, Microlog,CBL

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used KCC							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"	94#/H40	62'		130	
Surface		8 5/8"	24#/J-55	1640'		625	
Production		4 1/2"	11.6#/N-80	5747'		565	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	Chester 5464'-5514'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2 3/8"	5454'	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
12/02/2008			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	5	200	75			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

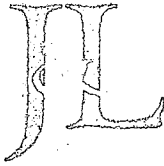
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DEC 22 2008

CONSERVATION DIVISION
WICHITA, KS

J and L Cementing Service, LLC

Prepared for
Keith Walker
Ginger Kay 28 #3
Barry Jones
Meade Co., KS



Prepared by
J & L Cementing Service, LLC
Brad Kirchner
P.O. Box 848 Shattuck, OK 73853
580-938-2205 Office
580-938-2915 Fax

TICKET#2124

Ginger Kay 28 #3

8 5/8" Surface

Description	Amount	Units of Sale	Unit Cost	Total Cost
DOT Unit Mileage - per unit, per one way mile	60	ut-mi	\$ 6.95	\$ 417.00
Non-DOT Unit Mileage - Per unit, Per one way mile	30	ut-mi	\$ 3.97	\$ 119.10
Bulk CMT Delivery - Per SK, Per one way mile	18750	sk-mi	\$ 0.16	\$ 3,000.00
Bulk Blending Service	625	sk	\$ 2.72	\$ 1,700.00
Cementing Services - Per Unit, Per Job	1	ut-job	\$ 1,100.00	\$ 1,100.00
Monitoring / Recording System - each, per job	1	ea	\$ 1,300.00	\$ 1,300.00
Depth Pumped 1,500' to 1,999' - first 4 hours, per unit	1	unit	\$ 2,050.00	\$ 2,050.00
Recirculating Cement Mix System (RCMS) - each, per job	1	ea	\$ 700.00	\$ 700.00
Cement "A" (Type I) - per sack	459	sk	\$ 23.65	\$ 10,855.35
Flyash - per sack	166	sk	\$ 13.70	\$ 2,274.20
SPV 200 - per pound	3306	lb	\$ 0.53	\$ 1,752.18
Calcium Chloride (CaCl) - per pound	1109	lb	\$ 0.90	\$ 998.10
FWC-1 - per pound	827	lb	\$ 1.45	\$ 1,199.15
Seal Flake - per pound	156	lb	\$ 4.25	\$ 663.00
Centralizer 8-5/8 X 12 - each	12	ea	\$ 239.00	\$ 2,868.00
Guide Shoe - Texas Pattern - 8 5/8"	1	ea	\$ 1,364.00	\$ 1,364.00
Insert Float Valve 8-5/8 - each	1	ea	\$ 1,010.00	\$ 1,010.00
Canvas Cement Basket 8-5/8 - each	2	ea	\$ 420.00	\$ 840.00
Stop Ring 8-5/8 - each	1	ea	\$ 108.00	\$ 108.00
Thread Locking Compound - each	1	ea	\$ 150.00	\$ 150.00
Foam - Cleaner 100 - per gallon	10	gal	\$ 126.00	\$ 1,260.00
Plug Container / Swedge HP Single - each, per job	1	ea	\$ 675.00	\$ 675.00
Fuel Surcharge - as applied 7%	1	job	\$ 483.15	\$ 483.15

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Gross Price \$ 36,886.23

58.00% Special Discount Applied \$ 15,492.22

Customer Signature

J & L Cement Supervisor Eric Parsons

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CONSERVATION DIVISION
WICHITA, KS

report

Customer: Kieth Walker

own:

State: Kan.

County: Meade

Country:

Section:

Location:

Well Number: 28 # 3

Permit Number:

Ticket Number: 2124

Range:

Job Type: 8 5-8 Surf.

Formation:

Lease: Ginger Kay

Contractor: Abercrombie # 54

Customer Representative: Joe

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CONSERVATION DIVISION
WICHITA, KS

J & L Cementing Service, LLC



Kieth Walker

8 5/8 Surface

Invoice Number

2124

Job Date

9/26/2008

Job Log Page

1

Lease; Ginger Kay 28 # 3

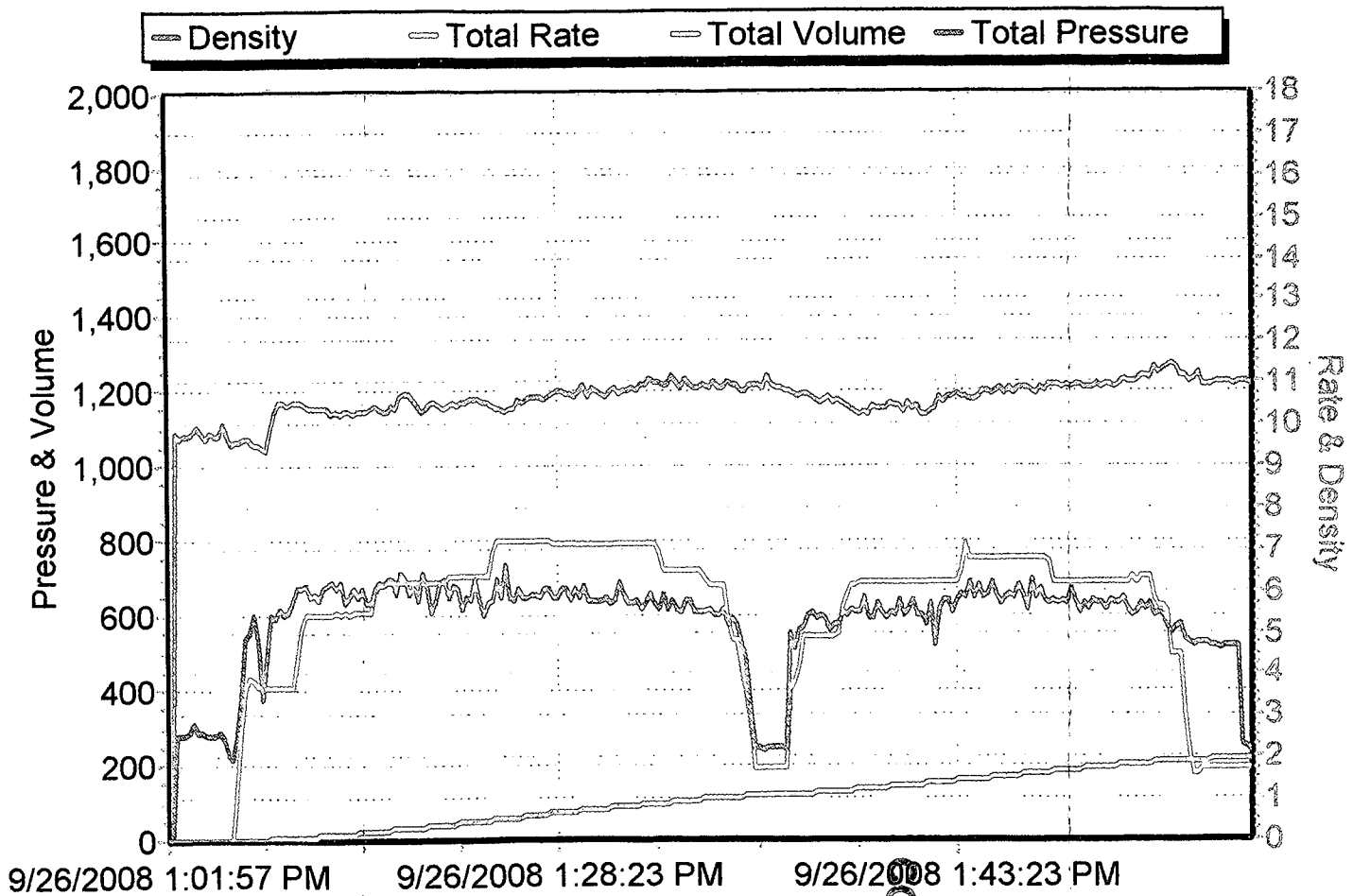
Meade County, Kansas

	Yes	No	N/A	Comments	New/Used	Weight	Size	From	To	Max PSI Allowed
Circ.Cmt. To Surface	X				Tubing					
Well Circulated	X				Casing	24	8 5/8	Surf	1642.54	1500
Plug Landed on Depth	X				Hole Size		12 1/4	Surf	1650	
Float(S) Held	X				Insert @				1600.73	
Plug Container Returned	X				Displacement				1600.73	

SKS	Slurry/Fluid Composition	Yield (ft/sk)	Mix Ratio (gal/sk)	Density (lb/gal)	Mix Water (BBLS)	Slurry Vol. (BBLS)
475	35/65(PoZ A)+8%SPV 200+2%CACL2+.2% FWC-1+1/4pps Flake	2.44	14.1	11.8	205.4	160
150	Class A +2%CACL2+1/4ppsFlake	1.18	5.2	15.6	31.5	18.6

Time	Rate (BPM)	Volume (BBL)	Pressure (PSI)		Description
			Tubing	Casing	
8:15					On Loc.
					Safety Meeting CONFIDENTIAL
1:10				1500	Test Pumps & Lines DEC 17 2008
					RCC
1:15	2	10		250	H2O Ahead
1:18	5	205.4		200	Pump Lead Cmt.
1:59	3	31.5		150	Pump Tail Cmt.
2:13					Drop Plug
2:15	5	101.8		150	Start Displ.
	2.5			740	Slow to Land (FIN Lift)
2:36				1000	Land plug
					Float Held
					RECEIVED KANSAS CORPORATION COMMISSION DEC 22 2008 CONSERVATION DIVISION WICHITA, KS
		28			Good Cmt To Pit
3:00					Job Complete

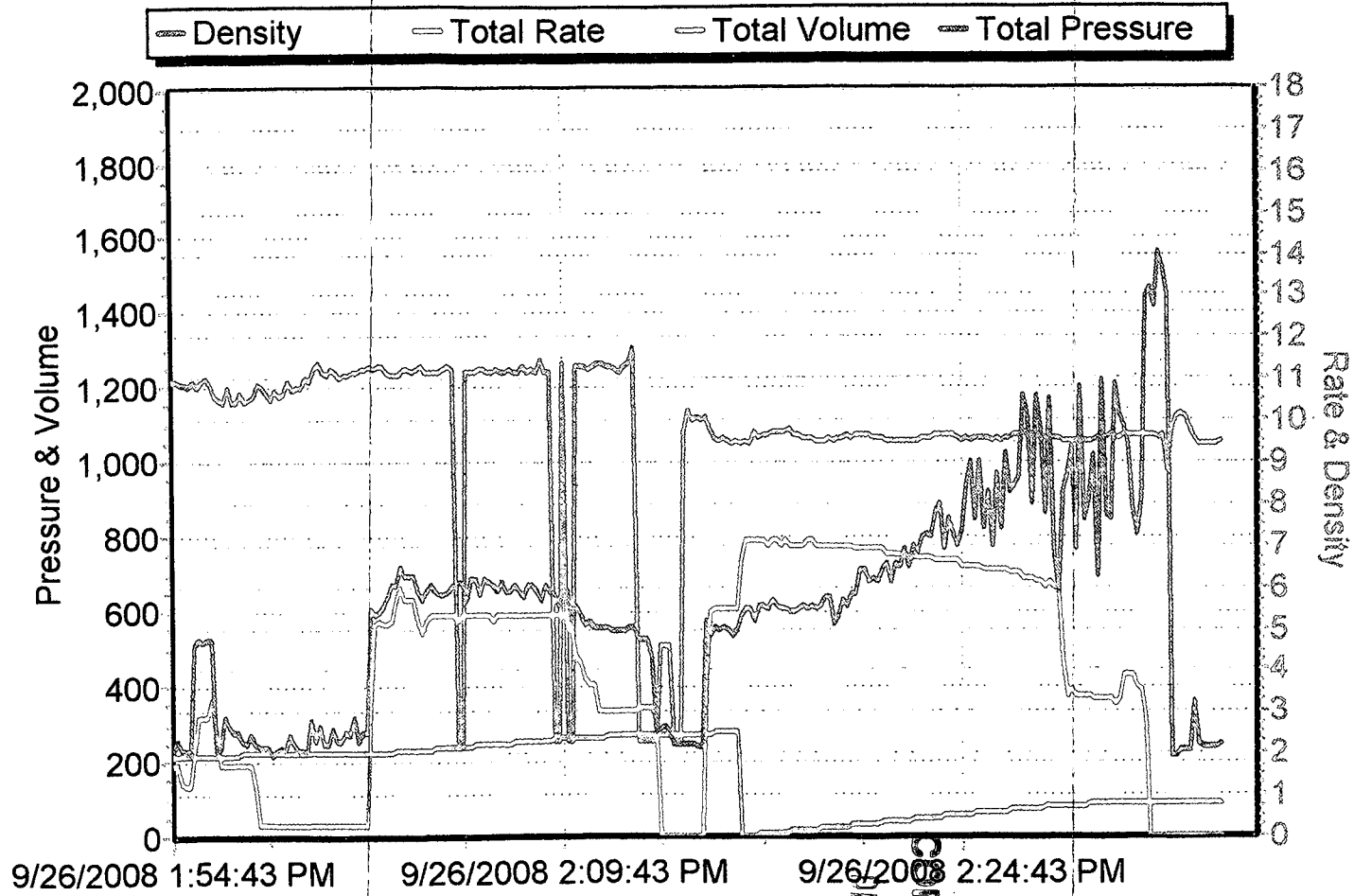
J&L Cementing Services LLC



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J&L Cementing Services LLC



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WICHITA, KS

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J and L Cementing Service, LLC

Prepared for
Keith Walker
Ginger Kay 28 #3
Barry Jones
Meade Co., KS



Prepared by
J & L Cementing Service, LLC
Brad Kirchner
P.O. Box 848 Shattuck, OK 73853
580-938-2205 Office
580-938-2915 Fax

TICKET#2049

Ginger Kay 28 #3

4 1/2" Production

Description	Amount	Units of Sale	Unit Cost	Total Cost
DOT Unit Mileage - per unit, per one way mile	60	ut-mi	\$ 6.95	\$ 417.00
Non-DOT Unit Mileage - Per unit, Per one way mile	30	ut-mi	\$ 3.97	\$ 119.10
Bulk CMT Delivery - Per SK, Per one way mile	18600	sk-mi	\$ 0.16	\$ 2,976.00
Bulk Blending Service	620	sk	\$ 2.72	\$ 1,686.40
Cementing Services - Per Unit, Per Job	1	ut-job	\$ 1,100.00	\$ 1,100.00
Monitoring / Recording System - each, per job	1	ea	\$ 1,300.00	\$ 1,300.00
Depth Pumped 5,500' to 5,999' - first 4 hours, per unit	1	unit	\$ 3,950.00	\$ 3,950.00
Recirculating Cement Mix System (RCMS) - each, per job	1	ea	\$ 700.00	\$ 700.00
Cement "H" - per sack	620	sk	\$ 34.29	\$ 21,259.80
U.S. Gypsum - per pound	5828	lb	\$ 1.05	\$ 6,119.40
Sodium Chloride (NaCl) - per pound	3347	lb	\$ 0.45	\$ 1,506.15
CFL - 110 - per pound	437	lb	\$ 21.10	\$ 9,220.70
Gilsonite - per pound	6200	lb	\$ 1.25	\$ 7,750.00
Seal Flake - per pound	78	lb	\$ 4.25	\$ 331.50
Caustic Spacer - per gallon	1050	gal	\$ 2.05	\$ 2,152.50
Turbolizer 4 1/2 X 7 7/8 - each	30	ea	\$ 264.25	\$ 7,927.50
Float Shoe 4-1/2 - each	1	ea	\$ 992.00	\$ 992.00
Latchdown Baffle 4-1/2 - (1.870) - each	1	ea	\$ 873.00	\$ 873.00
Latchdown Flex Plug 4-1/2 - (2.00) - each	1	ea	\$ 873.00	\$ 873.00
Canvas Cement Basket 4-1/2 - each	3	ea	\$ 355.00	\$ 1,065.00
Stop Ring 4-1/2 - each	1	ea	\$ 86.05	\$ 86.05
Thread Locking Compound - each	1	ea	\$ 150.00	\$ 150.00
Foam - Cleaner 100 - per gallon	10	gal	\$ 126.00	\$ 1,260.00
Plug Container / Swedge HP Single - each, per job	1	ea	\$ 675.00	\$ 675.00
Fuel Surcharge - as applied 7%	1	job	\$ 988.64	\$ 988.64

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Gross Price \$ 75,478.74
58.00% Special Discount Applied **\$ 31,701.07**

Customer Signature _____

J & L Cement Supervisor Charles Spracklen

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WICHITA, KS



J & L Cementing Service, LLC

Job Type: 4 1/2 Production

Invoice Number

2049

Job Date

10/3/2008

Job Log Page

1

Charge To: Keith Walker

Well Name: Ginger Kay 28 #3

	Yes	No	N/A	Comments	New/Used	Weight	Size	From	To	Max PSI Allowed
Cement Circulated to Surface	X				Casing	11.6	4 1/2	0	5750	4000
Well Circulated	X				Tubing					
Plug Landed on Depth	X				Packer					
Float(S) Held	X				Perforations					
Plug Container Returned	X				Displacement Depth					

Amount (Sk - Gal - BBL)	Slurry/Fluid Composition	Yield (ft/sk)	Mix Ratio (gal/sk)	Density (lb/gal)	Mix Water (BBLs)	Slurry Vol. (BBLs)
15sks	Class H + 10% Gypsum + 10% Salt (BWOW) + 10pps Gilsonite	4.29	26	11		5
	.75% CFL-110 + 1/4pps Flake	1.59	6.48	14.58		160
565sks	Class H + 10% Gypsum + 10% Salt (BWOW) + 10pps Gilsonite					
	.75% CFL-110 + 1/4pps Flake					

Time	Rate (BPM)	Volume (BBL)	Pressure (PSI)		Description
			Tubing	Casing	
2:00pm					On location
4:45pm					Safety meeting
5:00pm	5	10		600	Pump H20
5:03pm	5	25		600	Pump Caustic
5:08pm	5	10		850	Pump H20
5:10pm	4	5		650	Pump Scavenge
5:02pm	5			600	Pump Lead Cement
5:18pm	5	36		600	Check Cement
5:34pm	5	98		550	Check Cement
5:58pm					Shut Down, Wash Out Pump & Lines
6:00pm					Drop Plug
6:02pm	5			500	Start Displacement
6:10pm	5	45		800	Check Rate Psi
6:13pm	5	60		1060	Check Rate Psi
6:16pm	3	72		1170	Slow Rate to Land Plug
6:22pm	3	88		2200	Land Plug
6:25pm					Check Float, Float Held
					Plug Out Rat & Mouse Hole
					Rig Down

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J&L Cementing Keith Walker Ginger Kay 28 #3 4 1/2" Production

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