

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

12/09/10
Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: None
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Paul Gunzelman

API No. 15 - 039-21062-00-00
County: Decatur
NE SW SE Sec. 01 Twp. 05 S. R. 30 East West
990 FSL feet from S / N (circle one) Line of Section
1650 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Shuler B Well #: 1-1

Field Name: Wildcat
Producing Formation: NA
Elevation: Ground: 2842 Kelly Bushing: 2847

Total Depth: 4225 Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 259 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANS 22409
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____

Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

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If Workover/Re-entry: Old Well Info as follows:
Operator: KCC

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

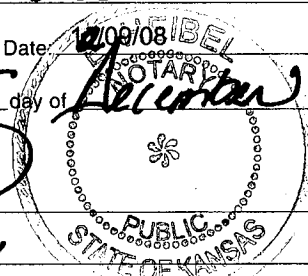
08/06/08 08/12/08 08/13/08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ken Dean
Title: Ken Dean Production Geologist Date: 12/09/08

Subscribed and sworn to before me this 9th day of December
2008
Notary Public: [Signature]
Date Commission Expires: 4/11/2011



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: Murfin Drilling Company, Inc. Lease Name: Shuler B Well #: 1-1
 Sec. 01 Twp. 05 S. R. 30 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SEE ATTACHED LIST		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:	CONFIDENTIAL DEC 09 2008 KCC			
Dual Induction, Compensated Porosity, Microresistivity				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	259	Common	175	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run		
						<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.				Producing Method			
				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

MDCI Shuler B #1-1 990 FSL 1650 FEL Sec. 1-T5S-R30W 2847' KB							Cities Service #1 Groneweg 'A' SW NW SW Sec. 7-T5S-R29W 2833' KB	
Formation	Sample top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	2593	+254	-5	2596	+251	-3	2574	+259
B/Anhydrite	2630	+217	-4	2628	+219	-2	2612	+221
Topeka	3725	-878	-7	3723	-876	-5	3704	-871
Heebner	3891	-1044	-2	3892	-1045	-2	3875	-1043
Lansing	3940	-1093	-6	3940	-1093	-6	3920	-1087
Stark	4105	-1258	-15	4106	-1259	-16	4076	-1243
BKC				4155	-1308	-17	4124	-1291
RTD	4225			4225			4485	
LTD				4227			4478	

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CONSERVATION DIVISION
WICHITA, KS

ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

acct. fine

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 115446
Invoice Date: Aug 6, 2008
Page: 1

Bill To:
Murfin Drlg. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

PROD COPY

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	SHULER B Schuler #1-1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Aug 6, 2008	9/5/08

Quantity	Item	Description	Unit Price	Amount
175.00	MAT	Class A Common	15.45	2,703.75
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
184.00	SER	Handling	2.40	441.60
45.00	SER	Mileage 184 sx @.10 per sk per mi	18.40	828.00
1.00	SER	Surface	1,018.00	1,018.00
45.00	SER	Mileage Pump Truck	7.00	315.00
1.00	SER	Manifold & Head Rental	113.00	113.00
1.00	EQP	Plug	68.00	68.00

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Account	Unit Rig	W L	No.	Amount	Description
03600	008	W	3252	6099.50 (589.89)	Cement S. (Sg)

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 589.89

ONLY IF PAID ON OR BEFORE

Sep 5, 2008

Subtotal	5,898.95
Sales Tax	200.55
Total Invoice Amount	6,099.50
Payment/Credit Applied	
TOTAL	6,099.50

AKD
589.89
5509.61

ALLIED CEMENTING CO., INC.

32030

Handwritten: 12/15/08

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

POINT: Oakley KS

DATE <u>8-06-08</u>	SEC. <u>1</u>	TWP. <u>S</u>	RANGE <u>30</u>	CALLED OUT	ON LOCATION <u>6:00 AM</u>	JOB START <u>7:30 PM</u>	JOB FINISH <u>8:30 PM</u>
LEASE <u>Schulter</u>	WELL# <u>1-1</u>	LOCATION <u>Ree Road 66-90N</u>			COUNTY <u>Decker</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>3/4 E W N</u>			

CONTRACTOR Murphy #8 OWNER same

TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 259'
 CASING SIZE 8 7/8 DEPTH 259'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH

CEMENT
 AMOUNT ORDERED 175 sacks conw
39 sack 2 7/8 ccl

PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 15.5 BBLs

COMMON 175 @ 15 45 2703 25
 POZMIX @
 GEL 3 @ 20 00 62 40
 CHLORIDE 6 @ 58 20 349 30
 ASC @

EQUIPMENT
 PUMP TRUCK CEMENTER Fuzzy
 # 431 HELPER Kelly
 BULK TRUCK
 # 347 DRIVER Darwin
 BULK TRUCK
 # DRIVER

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 WICHITA, KS

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KCC

REMARKS:
cement did circulate

HANDLING 184 @ 2 40 441 60
 MILEAGE .10 x 45 mile 828 00
 TOTAL 4354 15

Plus down @ 8:00 PM
Thanks Fuzzy crew

SERVICE
 DEPTH OF JOB
 PUMP TRUCK CHARGE 1018 00
 EXTRA FOOTAGE @
 MILEAGE 45 @ 7 00 315 00
 MANIFOLD thread @ 143 00

CHARGE TO: Murphy Dalg.
 STREET
 CITY STATE ZIP

TOTAL 1446 00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT
1-8 5/8 plug @ 68 00
 @
 @
 @
 @
 TOTAL 68 00

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Larry Pickner

LARRY PICKNER
 PRINTED NAME



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

PROD COPY

INVOICE

Invoice Number: 115553
 Invoice Date: Aug 13, 2008
 Page: 1

Bill To:
 Murfin Drg. Co., Inc.
 250 N. Water
 STE #300
 Wichita, KS 67202

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 CONSERVATION COMMISSION

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CONSERVATION DIVISION
 WICHITA, KS

operator pay

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	State "B" #1-1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Aug 13, 2008	9/12/08

Quantity	Item	Description	Unit Price	Amount
132.00	MAT	Class A Common CONFIDENTIAL	15.45	2,039.40
88.00	MAT	Pozmix	8.00	704.00
8.00	MAT	Gel DEC 09 2008	20.80	166.40
55.00	MAT	Flo Seal KCC	2.50	137.50
230.00	SER	Handling	2.40	552.00
45.00	SER	Mileage 230 sx @.10 per sk per mi	23.00	1,035.00
1.00	SER	Plug to Abandon	1,185.00	1,185.00
45.00	SER	Mileage Pump Truck	7.00	315.00
1.00	EQP	Dry Hole Plug	40.00	40.00

Account	Unit	W	No.	Amount	Description
	Rig	L			
03600	008	W	325A	6563.28	PTA
				(617.43)	

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 617.43

ONLY IF PAID ON OR BEFORE

Sep 12, 2008

Subtotal	6,174.30
Sales Tax	388.98
Total Invoice Amount	6,563.28
Payment/Credit Applied	
TOTAL	6,563.28

617.43
5945.85

ALLIED CEMENTING CO., LLC. 31760

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
DAKLEY

DATE <u>8-13-08</u>	SEC. <u>1</u>	TWP. <u>5S</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>6:30 AM</u>	JOB START <u>10:15 AM</u>	JOB FINISH <u>11:15 AM</u>
LEASE <u>SHAWLER "B"</u>		WELL # <u>1-1</u>	LOCATION <u>REXFORD 6E-10N-34E-N 20</u>		COUNTY <u>DECATUR</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MURFIN DRILLING REC # 8 OWNER SAME

TYPE OF JOB PTA

HOLE SIZE 7 7/8" T.D. 4225' CEMENT

CASING SIZE _____ DEPTH _____ AMOUNT ORDERED 220 SKS 60/40 POZ H/6 6E1 1/4 FLO-SEAL

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 2625'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. DEC 09 2008

DISPLACEMENT _____ DEC 12 2008

EQUIPMENT _____

PUMP TRUCK # 422 CEMENTER TERRY HELPER ALAN

BULK TRUCK # 377 DRIVER LARENE

BULK TRUCK # _____ DRIVER _____

REMARKS:

25 SKS AT 2625'

100 SKS AT 1450'

40 SKS AT 300'

10 SKS AT 40'

30 SKS RAT HOLE

15 SKS MOUSE HOLE

THANK YOU

CHARGE TO: MURFIN DRILLING CO.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME LARRY PICKNER

SIGNATURE Larry Pickner

COMMON	<u>132 SKS</u>	@	<u>15.45</u>	<u>2034.40</u>
POZMIX	<u>88 SKS</u>	@	<u>8.00</u>	<u>704.00</u>
CEMENT	<u>8 SKS</u>	@	<u>20.80</u>	<u>166.40</u>
CHLORIDE		@		
ASC		@		
FLO-SEAL	<u>55#</u>	@	<u>2.50</u>	<u>137.50</u>
HANDLING	<u>230 SKS</u>	@	<u>2.40</u>	<u>552.00</u>
MILEAGE	<u>104 PER SK / MILE</u>			<u>1035.00</u>
TOTAL				<u>4634.30</u>

SERVICE

DEPTH OF JOB	<u>2625'</u>
PUMP TRUCK CHARGE	<u>1185.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE	<u>45 ME @ 7.00</u> <u>315.00</u>
MANIFOLD	@ _____
TOTAL <u>1500.00</u>	

PLUG & FLOAT EQUIPMENT

<u>8 5/8 DRY Hole Plug</u>	<u>40.00</u>
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
TOTAL <u>40.00</u>	

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS