

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

12/10/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33539
 Name: Cherokee Wells, LLC
 Address 1: P.O. Box 296
 Address 2: 1033 Fillmore
 City: Fredonia State: KS Zip: 66736 +
 Contact Person: Emily Lybarger
 Phone: (620) 378-3650
 CONTRACTOR: License # 33072
 Name: Well Refined Drilling
 Wellsite Geologist: N/A
 Purchaser: Southeastern Kansas Pipeline
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
11/24/08 11/26/08
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27678-0000
 Spot Description: NE-NW
NE NW Sec. 12 Twp. 29 S. R. 13 East West
660 Feet from North / South Line of Section
1980 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Wilson
 Lease Name: M. Jantz Well #: A-10
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Unknown
 Elevation: Ground: 879' Kelly Bushing: N/A
 Total Depth: 1380' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at: 52' 9" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: bottom casing
 feet depth to: surface w/ 150 ^{sx cm}

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

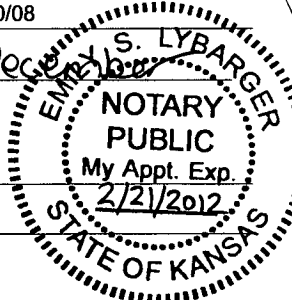
Signature: Stanley Smith

Title: Administrative Assistant Date: 12/10/08

Subscribed and sworn to before me this 10 day of December

Notary Public: Emily Lybarger

Date Commission Expires: 2/21/2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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DEC 12 2008

Operator Name: Cherokee Wells, LLC Lease Name: M. Jantz Well #: A-10
 Sec. 12 Twp. 29 S. R. 13 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log - Enclosed <div style="text-align: center;"> KCC DEC 10 2008 CONFIDENTIAL </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	52' 9"	Portland	N/A	
Longstring	6 3/4"	4 1/2"	10.5#	1370'	Thickset	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
N/A	N/A	N/A	N/A

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX



Rig #:	3		Lic #	33539	
API #:	15-205-27678-0000				
Operator:	Cherokee Wells, LLC				
	4916 Camp Bowie Blvd				
	Fort Worth, TX 76107				
Well #:	A-10	Lease Name:	M Jantz		
Location:	660	FNL	Line		
	1980	FWL	Line		
Spud Date:	11/24/2008				
Date Completed:	11/26/2008	TD:	1380'		
Driller:	Joe Chaloupek				
Casing Record	Surface	Production			
Hole Size	12 1/4"	6 3/4"			
Casing Size	8 5/8"				
Weight	20#				
Setting Depth	52' 9"				
Cement Type					
Sacks	Service Company				
Feet of Casing					
08LK-112608-R3-074-M Jantz A-10-CWLLC-CW-215					

S12	T29S	R13E
Location:		NE,NW
County:		Wilson

Gas Tests			
Depth	Inches	Orifice	flow - MCF
455		No Blow	
605	2	1/2"	8.87
630		Gas Check Same	
930	3	1/2"	10.9
955		Gas Check Same	
1005		Gas Check Same	
1080		Gas Check Same	
1255	2	1/2"	8.87
1280		Gas Check Same	
1330		Gas Check Same	

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Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	440	458	shale	812	815	shale
1	29	clay	458	460	lime	815	816	lime
29	38	river gravel	460	483	shale	816	828	sand
38	209	shale	483	592	lime	828	842	shale
209	215	lime	592	593	shale	842	846	sand
215	244	shale	593	595	blk shale	846	851	laminated sand
244	246	lime	595	599	lime	851	856	shale
246	260	sandy shale	599	603	sandy shale	856	859	sand
260	284	sandy shale	603	607	shale	859	861	shale
284	329	shale	607	615	sandy shale	861	890	sand
329	339	lime	615	620	shale	890	895	sandy shale
339	381	shale	620	621	coal	895	909	shale
381	384	lime	621	635	shale	909	912	lime
384	390	shale	635	717	lime	912	913	coal
390	395	lime	650	654	odor and show	913	915	shale
395	414	shale	717	770	shale	915	939	lime
414	439	sandy shale	770	783	lime	939	941	black shale
433		add water	783	799	shale	941	952	shale
439	440	coal	799	812	lime	952	961	sand

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CONSERVATION DIVISION
WICHITA, KS

Operator: Cherokee Wells LLC			Lease Name: M Jantz			Well # A-10		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
961	972	shale						
972	989	lime						
981	985	odor						
989	990	shale						
990	992	blk shale						
992	996	shale						
996	1002	lime						
1002	1004	shale						
1004	1010	lime						
1010	1021	shale						
1021	1023	lime						
1023	1034	sandy shale						
1034	1059	shale						
1059	1061	blk shale						
1061	1063	coal						
1063	1075	shale						
1075	1077	lime						
1077	1078	shale						
1078	1079	coal						
1079	1146	shale						
1146	1148	sandy shale						
1148	1164	sandy shale						
1164	1166	sandy shale						
1166	1174	sandy shale						
1174	1220	shale						
1220	1234	shale						
1234	1243	Red Bed						
1243	1249	sandy shale						
1249	1251	coal						
1251	1261	shale						
1261	1263	blk shale						
1263	1320	shale						
1320	1332	Mississippi chat						
1332	1380	Mississippi lime						
1380		Total Depth						

Notes:

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 20658
LOCATION Frank
FOREMAN Tyler Kobb

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-8678

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-28-08	2870	M. Jantz A-10				Franklin
CUSTOMER Domestic Energy Partners			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 4916 Camp Bowie Suite 200			520	Cliff		
CITY Ft Worth			439	Cliff		
STATE TX		ZIP CODE 76107				

JOB TYPE L/S HOLE SIZE 6 3/4" HOLE DEPTH 1380 CASING SIZE & WEIGHT 4 1/2" 100'
CASING DEPTH 1570' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 12.4" SLURRY VOL _____ WATER gal/sk 8" CEMENT LEFT in CASING 0'
DISPLACEMENT 21.9841 DISPLACEMENT PSI 700 MIX PSI 1200 7gal/s RATE _____

REMARKS: Safety meeting: Rig up to 4 1/2" casing. Break circulation and 2000 water.
Ramp back Gel - Flush. 268' @ 100' over water. Mixed 150 lbs cement and 50' H2O @ 13.4 gal/sk. Wash out Pump + line. Release Plug. Displace and 2000 water @ Final Pump Pressure 700 PSI. Pump Plug to 1200' @ 100' over zone. Release Pressure. Float Hold. Good Cement to surface = 6' @ Slurry to Pit.

Job Complete

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	920.00	920.00
5406	40	MILEAGE	3.65	146.00
1126A	150 lbs	Thick Gel Cement	17.90	2685.00
1110A	750'	Kal-Seal 5" / 1 1/2"	.42	315.00
1118A	300'	Gel - Flush	.17	51.00
5407A		Ten - Mileage	4.12	164.80
4404	1	95' Top Rubber Plug	95.00	95.00
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		Thank You!	4697.00	4697.00
		SALES TAX ESTIMATED	186.55	186.55
		TOTAL	4883.55	4883.55

Revin 3737

AUTHORIZATION Called by Tyler Kobb

DAMIAN
TITLE Co-Op

DATE _____