

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

12/14/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33856

Name: WHITE EXPLORATION INC.

Address 1: 2400 N. Woodlawn, Suite 115

Address 2: _____

City: Wichita State: KS Zip: 67220 + _____

Contact Person: Kenneth S. White

Phone: (316) 682-6300

CONTRACTOR: License # 5123

Name: Pickrell Drilling Company, Inc.

Wellsite Geologist: Wesley Hansen

Purchaser: _____

Designate Type of Completion:

- New Well _____ Re-Entry _____
 - Oil _____ SWD _____ SLOW _____
 - Gas _____ ENHR _____ SIGW _____
 - CM (Coal Bed Methane) Temp. Abd. _____
 - Dry _____ Other _____
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

8/31/09 9/10/09 12/02/09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 083-21607-00-00

Spot Description: _____

W2 SE SE SW Sec. 24 Twp. 23 S. R. 24 East West

330 Feet from North / South Line of Section

2210 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Hodgeman

Lease Name: Schraeder Well #: 2

Field Name: Don

Producing Formation: Cherokee Sand

Elevation: Ground: 2391 Kelly Bushing: 2396

Total Depth: 4800 Plug Back Total Depth: 4775

Amount of Surface Pipe Set and Cemented at: 265 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1573 Feet

If Alternate II completion, cement circulated from: 1573

feet depth to: surface w/ 200 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 12,700 ppm Fluid volume: 900 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth S. White

Title: President Date: 12/10/09

Subscribed and sworn to before me this 10th day of December

20 09

Notary Public: Susan M. Way

Date Commission Expires: _____

SUSAN M. WAY
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 12-12-12

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: WHITE EXPLORATION INC. Lease Name: Schraeder Well #: 2-1-100
 Sec. 24 Twp. 23 S. R. 24 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3929	-1533
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Cherokee Shale	4541	-2145
List All E. Logs Run:		Base Penn Lime	4627	-2231
Density/Neutron		Miss Dolomite	4707	-2311
Dual Induction				
Microlog, Sonic				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	265	Premium	160	See Attached
Production		5-1/2"	15.5#	4799	See Attached	375	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4635 - 4639'	Acidize w/250 gals 15% FE Acid, 10% Xylene and 900 gas acid w/93,000 scf nitrogen	

TUBING RECORD:	Size: <u>2-7/8"</u>	Set At: <u>4715</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>TA 12/2/09</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
				Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Attached to and Made a Part of
ACO-1 Form for
WHITE EXPLORATION, INC.
SCHRAEDER #2
330' FSL and 2210' FWL
Section 24-23S-24W
Hodgeman County, Kansas
API# 15-083-21607-0000

Surface Casing Cement

Cemented with 160 sacks Premium Plus Cement with 3% CC and 1/4# Cello Flake/sack

Production Casing Cement

Cemented bottom stage with 175 sacks AA2 Cement with 10% salt, 1/2% FLA-322/sack and 5# gilsonite/sack.

Cemented top stage thru DV Tool @ 1573' with 200 sacks A-Con Cement with 3% CC and 1/4# Celloflake/sack. Cement circulated to surface

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DEC 16 2009

DEC 14 2009

Drill Stem Tests

KOC WICHITA
DST #1 4590' - 4638' (Cherokee Sand)
30" - 60" - 45" - 90"
1st Open: Weak Blow built to 9-1/2 inches
Very weak surface blow for 4" on initial shut-in
2nd Open: Blow off bottom in 23"
Very weak surface blow for 7" in final shut-in
Rec: 30' Clean Oil
80' Oil Cut Mud (15% oil, 85% mud)
240' Gas in Pipe
IFP: 26# - 34# ISIP: 1352# IHP: 2278# BHT: 123°
FFP: 40# - 57# FSIP: 1356# FHP: 2190#

DST #2 4588' - 4655' (Cherokee Sand)
30" - 60" - 45" - 90"
1st Open: Blow off bottom in 23"
Very weak surface blow, died in 6" on initial shut-in
2nd Open: Blow off bottom in 26"
Weak blow built to 1" and died in 51" on final shut-in
Rec: 415' Gas in Pipe
75' Clean Oil
60' Gas and Oil Cut Mud (20% gas, 30% oil, 50% mud)
IFP: 26# - 40# ISIP: 1339# IHP: 2254# BHT: 118°
FFP: 107# - 120# FSIP: 1349# FHP: 2178#



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717-00175 A

DATE _____ TICKET NO. _____

DATE OF JOB 8-31-09 DISTRICT 1717		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER White Exploration		LEASE Schraeder #2 WELL NO.:								
ADDRESS		COUNTY Hodgeman STATE KS								
CITY STATE		SERVICE CREW R. Cox S. Chavez								
AUTHORIZED BY J. Bennett JRB		JOB TYPE: 241 - 8 3/4 Surface								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
27462	4						8-31-09			8:00
19804	43					ARRIVED AT JOB				11:00
19809	1					START OPERATION				7:00
						FINISH OPERATION				7:30
						RELEASED				8:00
						MILES FROM STATION TO WELL				95 mi

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Mike Kern
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL110	Premium Plus Cement RECEIVED	sk	160		2608 00
CC102	Cell-Lake	lb	38		140 60
CC109	Calcium-Chloride DEC 16 2009	lb	302		317 10
CF153	Wooden Plug 8 5/8 KCC WICHITA	ea	1		160 00
E101	Heavy Equipment Mileage	mi	190		1330 00
CE240	Blending + Mixing Service	sk	160		224 00
E113	Proppant + Bulk Delivery	ton/mi	78		1148 80
CE200	Depth Charge	1st hrs	1		1000 00
E100	Unit Mileage	mi	95		403 75
S003	Service Supervisor	ea	1		175 00
CE504	Plug container	ea	1		250 00

SUB TOTAL **3102.90**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE <u>Del Parma</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Mike Kern</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 0752 A

CONT

DATE _____ TICKET NO. _____

DATE OF JOB <u>9-11-09</u> DISTRICT <u>PRATT</u>		NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>White Exploration</u>		LEASE <u>Schaefer</u> WELL NO. <u>2</u>							
ADDRESS		COUNTY <u>Hodgeman</u> STATE <u>KS</u>							
CITY STATE		SERVICE CREW <u>Sullivan, Shield, Phyc, Lockave</u>							
AUTHORIZED BY		JOB TYPE: <u>CW 5" 2 STAGE L.S</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>19959/20820</u>	<u>3</u>						<u>9-10-09</u>	<u>PM</u>	<u>21:00</u>
<u>19960/19918</u>	<u>3</u>					ARRIVED AT JOB	<u>9-10-09</u>	<u>AM</u>	<u>2:00</u>
<u>19031/19802</u>	<u>3</u>					START OPERATION	<u>9-10-09</u>	<u>AM</u>	<u>8:30</u>
<u>27283</u>	<u>3</u>					FINISH OPERATION	<u>7</u>	<u>PM</u>	<u>10:30</u>
						RELEASED		<u>AM</u>	<u>11:30</u>
						MILES FROM STATION TO WELL			<u>95</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA2-cmt	SK	175		2975 00
CP 101	M-con cmt	SK	200		3600 00
CP 103	60/40 por	SK	30		360 00
CC 102	Cellfakc	lb	50		185 00
CC 109	Calcium chloride	lb	564		572 20
CC 111	SALT	lb	824		412 00
CC 129	FLA-322	lb	83		622 50
CC 201	gilsin	lb	875		586 25
CC 131	muir - fluid	gal	500		430 00
C 704	KCL Substitute	gal	1		35 00
CF 401	Two stage collar 5 1/2	SA	1		61 00 00
CF 601	Lock down Plug Assm.	SA	1		850 00
CF 1251	Auto Fill Float shoe	SA	1		360 00
CF 1651	Tubo/iron	SA	10		1100 00
CF 1901	BASKET	FR	2		580 00
CF 2002	CMT SCRAPER	SA	20		1000 00
E 101	Heavy Equip Mixture	MI	190		1330 00
E 113	Puller Deline	TM	1,800		2880 00
E 100	Rocky mixing	MI	95		403 75

RECEIVED
DEC 16 2009
KCC WICHITA

CHEMICAL / ACID DATA:			

SUB TOTAL			
SERVICE & EQUIPMENT	% TAX ON \$		
MATERIALS	% TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE: Robert [Signature]
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 ~~1718~~ A

DATE _____ TICKET NO. _____

DATE OF JOB 9-11-09 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
CUSTOMER White Exploration		LEASE Schraeder WELL NO. 2	
ADDRESS		COUNTY Hodgeman STATE KS	
CITY STATE		SERVICE CREW Orlando, Phyo, Latham, Shields, Sullivan	
AUTHORIZED BY		JOB TYPE:	

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
27283	3						9-10-09	PM	9:00
19959-20920	3						9-10-09	AM	11:00
19960-19918	3						9-11-09	AM	8:00
19831-19867	3						9-11-09	PM	10:30
							9-11-09	AM	11:30
						MILES FROM STATION TO WELL	95 mi.		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE 240	Blender - mixing charge	SK	405		567.00
S 003	Screens Superior	FR	1		175.00
CE 205	Depth charge 4001 - 5000' 4 hr	PA	1		2520.00
CE 504	Play Constant Rotted	FR	1		250.00
CE 501	Casing 3 well Rotted	FR	1		200.00
RECEIVED					
DEC 16 2009					
KCC WICHITA					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

SUB TOTAL

TOTAL **16,587.08**
DLs

Steve Orlando

Thank you

SERVICE REPRESENTATIVE <i>Robert [Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	