

CONFIDENTIAL

Handwritten initials and date: 12/31/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

12/31/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. MARKET, SUITE 1000
City/State/Zip: WICHITA, KANSAS 67202
Purchaser: BLUESTEM GAS MARKETING / PLAINS MARKETING
Operator Contact Person: DEAN PATTISSON, OPERATIONS MANAGER
Phone: (316) 267-4379 (ext 107)
Contractor: Name: BEREDCO INC License: 5147
Wellsite Geologist: BILLY G. KLAVER

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: n/a
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
09/04/2008 09/17/2008 10/14/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date Recompletion Date

API No. 15 - 007 - 23359 0000
County: BARBER
NE NW SE SW Sec. 24 Twp. 34 S. R. 13 East West
1440 feet from S (N) (circle one) Line of Section
1710 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: CUNDIFF Well #: 1
Field Name: HARDTNER
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1547 Kelly Bushing: 1560
Total Depth: 5330 Plug Back Total Depth: 5187
Amount of Surface Pipe Set and Cemented at 250 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from n/a
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKINS 22509
(Data must be collected from the Reserve Pit)
Chloride content 13,500 ppm Fluid volume 1800 bbls
Dewatering method used HAUL FREE FLUIDS AND ALLOW TO DRY
Location of fluid disposal if hauled offsite:
Operator Name: WOOLSEY OPERATING COMPANY, LLC
Lease Name: BELL A / CLARKE License No.: 33168
Quarter _____ Sec. 29/8 Twp. 33/32 S. R. 13/12 East West
County: BARBER Docket No.: D-27703 / D-28492

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

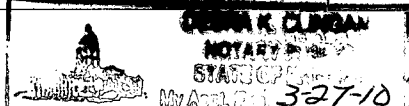
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Dean Pattison, Operations Manager Date: December 30, 2008
Subscribed and sworn to before me this 30th day of December,
20 08
Notary Public: Debra K. Clingan
Date Commission Expires: March 27, 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 02 2009



Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: CUNDIFF Well #: 1
 Sec. 24 Twp. 34 S. R. 13 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Chase | 2008 | - 448 |
| Electric Log Run <i>(Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Toronto | 3908 | - 2348 |
| List All E. Logs Run: | | Douglas | 3924 | - 2364 |
| | | Swope | 4545 | - 2985 |
| | | Hertha | 4576 | - 3016 |
| | | Mississippian | 4760 | - 3200 |
| | | Viola | 5130 | - 3570 |
| | | Simpson | 5223 | - 3663 |

Compensated Neutron Density PE
 Dual Induction
 Cement Bond

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|---|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 14 3/4" | 10 3/4" | 32# / ft | 250' | Class A | 200 | 2% gel, 3% cc |
| Production | 7 7/8" | 4 1/2" | 10.5# / ft | 5230' | 60/40 poz | 50 | 4% gel, 1/4# Celoflake |
| | | | | | Class H | 130 | 10% salt, 10% Gyp, 1/4# Floseal, 6# Korseal, .8% FL160, Claypro |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|----------|
| 4 | Mississippian 4760' - 66', 4770' - 94', 4818' - 30', 4850' - 62' | ACID: 2700 gal 10% MIRA | 4760' - |
| | | FRAC: 274,800 gal treated KCl wtr, 100,800# 30/70 sd, | 4862' OA |
| | | 18,000# 16/30 sd & 10,000# 16/30 resin coated sd | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|--------|--------|-----------|---|
| | 2 3/8" | 4890' | n/a | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

| Date of First, Resumerd Production, SWD or Enhr. | Producing Method |
|--|--|
| SIGW - WOPL | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4760' - 4862' OA
(If vented, Submit ACO-18.) Other *(Specify)* _____





WOOLSEY OPERATING COMPANY, LLC

125 NORTH MARKET, SUITE 1000, WICHITA, KANSAS 67202-1775 (316) 267-4379
FAX (316) 267-4383

December 31, 2008

Mr. Steve Bond
Kansas Corporation Commission
130 S Market
Rm 2078
Wichita KS 67202

Tight Hole Status Requested for Two Years

RE: **CUNDIFF 1**
Section 24-T34S-R13W
Barber County, Kansas
API# 15-007-23359 0000

Enclosed please find our ACO-1 Well History form completed, in triplicate, for the above referenced well. Copies of the cement tickets, drill stem test report, geologist's report and logs are attached to the original. Logs include: Neutron Density, Dual Induction and Cement Bond log. (incl 3)

This letter is to request all information be kept confidential for the maximum period of two years, per rule 82-3-107. Should you require any additional information, please let us know.

Yours very truly,

Debra K. Clingan
Production Assistant

/dkc
Enclosures

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DEC 31 2008
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KANSAS CORPORATION COMMISSION

JAN 02 2009

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 32624

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge
9-18

| | | | | | | | |
|---|----------------|-----------------|------------------|---|-----------------------------|-------------------------|--------------------------|
| DATE <u>9-17-08</u> | SEC. <u>24</u> | TWP. <u>24S</u> | RANGE <u>13W</u> | CALLED OUT <u>10:00p.m</u> | ON LOCATION <u>12:00p.m</u> | JOB START <u>8:30Am</u> | JOB FINISH <u>7:30Am</u> |
| LEASE <u>Cond. iff</u> | | WELL # <u>1</u> | | LOCATION <u>1600 + Gryphill Rd. 14 1/2 S.</u> | | | |
| OLD OR <input checked="" type="checkbox"/> NEW (Circle one) | | E/c into | | | | | |
| | | | | | | COUNTY <u>Barber</u> | STATE <u>Ks.</u> |

CONTRACTOR Basco
 TYPE OF JOB production
 HOLE SIZE 7 7/8 T.D. 5330'
 CASING SIZE 4 1/2 DEPTH 5229'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1600 MINIMUM -
 MEAS. LINE _____ SHOE JOINT 45'
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 82 1/2 2% Kel H2O

OWNER Woolsey Oper
 CEMENT
 AMOUNT ORDERED 75 sx 60' 40' 4 + 1/4 # Pl Seal
130 sx H + 10% Gyp + 10% Salt + 6 # Kol Seal + 5% Fl-160 + 1/4 # Fl Seal Clapro - 9 gals
 COMMON 45 A @ 15.45 695.25
 POZMIX 30 @ 8.00 240.00
 GEL 3 @ 20.80 62.40
 CHLORIDE @ _____
 ASC @ _____
130 H @ 16.75 2177.50
FL-160 93** @ 13.30 1303.40
Fl Seal 51** @ 2.50 127.50
Gyp Seal 12 @ 29.20 350.40
Salt 14 @ 12.00 168.00
Kol Seal 780** @ 1.89 694.20
Clapro 9 gals @ 31.25 281.25
 @ _____
 HANDLING 254 @ 2.40 609.60
 MILEAGE 20 x 254 x .10 508.00
 TOTAL 7217.50

EQUIPMENT
 PUMP TRUCK CEMENTER Mark Coley
 # 372 HELPER Heathm.
 BULK TRUCK
 # 363 DRIVER Harry J.
 BULK TRUCK
 # _____ DRIVER WELL FILE

REMARKS
 Regulatory Correspondence
 Drig / Comp Workovers
 Tests / Meters Operations
Pipe on bottom, break circ. plug ret mouse w/ 255x mix 500x Seal, mix 130sx H + 10% Gyp + 10% Salt + 6 # Kol Seal + 5% Fl-160 stop work pump lines, Disp w/ 2% bk. Jee Lift @ 61' lds. Slab set to 38pm @ 75 lds. Pump plug 100 over @ 25 lds. float on hold

CHARGE TO: Woolsey Oper. Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

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 KANSAS CORPORATION COMMISSION
JAN 02 2009

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X MIKE THARP
 SIGNATURE X Mike Tharp

SERVICE
 DEPTH OF JOB 5229'
 PUMP TRUCK CHARGE 2295.00
 EXTRA FOOTAGE @ _____
 MILEAGE 20 @ 7.00 140.00
 MANIFOLD @ _____
Head Rental @ 113.00 113.00
 @ _____
 TOTAL 2548.00

4 1/2" PLUG & FLOAT EQUIPMENT
1-latch dam Assm @ 405.00 405.00
1-AFD Guide Shoe @ 169.00 169.00
118-turbolizers @ 68.00 748.00
23-Scratchers @ 68.00 1564.00
 @ _____
 TOTAL 2886.00

SALES TAX (If Any) _____
 TOTAL CHARGES 2886.00
 DISCOUNT _____ IF PAID IN 30 DAYS

**ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING**