

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/23/10

Operator: License # 5278  
Name: EOG Resources, Inc.  
Address 3817 NW Expressway, Suite 500  
City/State/Zip Oklahoma City, OK 73112-1483  
Purchaser: DCP Midstream, LP  
Operator Contact Person: Malinda Crall  
Phone ( 405 ) 246-3170  
Contractor: Name: KENAI MID-CONTINENT, INC  
License: 34000  
Wellsite Geologist: \_\_\_\_\_

API NO. 15- 189-22666-00-00  
County Stevens  
     -      -      -      -      Sec. 26 Twp. 32 S. R. 37  E  W  
330 Feet from SW (circle one) Line of Section  
2310 Feet from EW (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name Willis Well # 26 #1  
Field Name Willis  
Producing Formation Morrow

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

Elevation: Ground 3,111 Kelley Bushing 3,123  
Total Depth 7,429 Plug Back Total Depth 6,473 est.  
Amount of Surface Pipe Set and Cemented at 1645 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

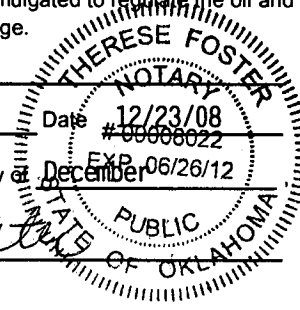
If Workover/Reentry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?) Docket No. \_\_\_\_\_  
9-3-08 9-14-08 12-4-08  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan AIF FNS 22509  
(Data must be collected from the Reserve Pit)  
Chloride content 4000 ppm Fluid volume 1000 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Malinda S Crall  
Title Sr. Operations Assistant  
Subscribed and sworn to before me this 23rd day of December 2008.  
Notary Public Therese Foster  
Date Commission Expires \_\_\_\_\_



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name EOG Resources

Lease Name Willis

Well # 26-#1

Sec. 26 Twp. 32 S.R. 37  East  West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

Spectral Density Dual Spaced Neutron, Array Sonic Log, Spectral Density Dual Spaced Neutron Microlog, Microlog, Array Compensated Resistivity Log

Log Formation (Top), Depth and Datums  Sample

Name Top Datum

See attached

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	1645	Midcon-2	300	See Attached
					Prem Plus	180	See Attached
Production	7-7/8	5-1/2	15.5	6507	Poz PP	190	See Attached

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6360-6376	2000 gal 28% FE HCL	6360-6376
4	Reperf 6358-6365; CIBP @ 6342	1000 gal 28% FE HCL	6358-6365
3	5909-5934	Frac w/ 75# proppant & 46M gal ge1	5909-5934

TUBING RECORD	Size 2-7/8	Set At 5870	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 12-04-2008	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours 12-10	Oil Bbls. 12	Gas Mcf 807	Water Bbls. 0	Gas-Oil Ratio 67.250	Gravity -----
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Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

(If vented, submit ACO-18.)

ACO-1 Completion Report		
Well Name : WILLIS 26 #1		
FORMATION	TOP	DATUM
BASE OF HEEBNER	4130	-1007
MARMATON	4910	-1787
CHEROKEE	5112	-1989
ATOKA	5523	-2400
MORROW	5637	-2514
ST GENEVIEVE	6149	-3026
ST LOUIS	6375	-3252

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EOG Resources, Inc.  
3817 NW Expressway  
Suite 500  
Oklahoma City, OK 73112-1483  
(405) 246-3100

December 23, 2008

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Kansas Corporation Commission  
Conservation Division  
Finney State Office Building  
130 S. Market, Room 2078  
Wichita, KS 67202-3802

Re: Electric Logs & All Applicable Information  
WILLIS 26 #1  
API No. 15-189-22666-00-00

Dear Sir or Madam:

EOG Resources, Inc. respectfully requests that all electric logs, test data, and applicable information pertaining to the above referenced well are held confidential for the 2-year maximum time period allowed by the Kansas Corporation Commission.

If additional information is required, please contact me directly at (405) 246-3170.

Sincerely,

A handwritten signature in cursive script that reads "Malinda Crall".

Malinda Crall  
Regulatory Sr. Operations Assistant

Enclosures

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WICHITA, KS

**HALLIBURTON**

**Cementing Job Summary**

*The Road to Excellence Starts with Safety*

Sold To #: 348223	Ship To #: 2679267	Quote #:	Sales Order #: 6153217
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: BROCK, GARY	
Well Name: WILLIS		Well #: 26#1	API/UWI #:
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: KENAI		Rig/Platform Name/Num: 55 #580-461-0844	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srcv Supervisor: HUTCHESON, RICKY MBU ID Emp #: 428969	

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	8	226567	HUTCHESON, RICKY G	8	428969	MENDOZA, VICTOR	8	442596
TORRES, CLEMENTE	8	344233						

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	50 mile	10243558	50 mile	10949716	50 mile	54218	50 mile
6610U	50 mile	6612	50 mile	D0565	50 mile		

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
9-06-08	8	4						

**TOTAL** Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD) Top	Bottom	Form Type	Date	Time	Time Zone	
	1648.1 ft		BHST	05 - Sep - 2008	23:00	CST	Called Out
				06 - Sep - 2008	03:00	CST	On Location
				06 - Sep - 2008	08:06	CST	Job Started
				06 - Sep - 2008	09:41	CST	Job Completed
				06 - Sep - 2008	10:30	CST	Departed Loc

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Unknown		8.625	8.097	24.				1624.7		

**Sales/Rental/3<sup>rd</sup> Party (HES)**

Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	9	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		

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**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	H		Packer					Top Plug	8 5/8	1	H
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float	8 5/8	1	H							Plug Container	8 5/8	1	H
Stage Tool										Centralizers	8 5/8	9	H

# HALLIBURTON

# Cementing Job Summary

### Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

### Fluid Data

#### Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	0.1 %	WG-17, 50 LB SK (100003623)							
	18.138 Gal	FRESH WATER							
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)							
	6.324 Gal	FRESH WATER							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							

3	Displacement		102.00	bbl	8.33	.0	.0	.0	
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#### Calculated Values

#### Pressures

#### Volumes

Displacement	102	Shut In: Instant		Lost Returns		Cement Slurry	201	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	40	Actual Displacement	102	Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	303

#### Rates

Circulating		Mixing		Displacement		Avg. Job	
Cement Left In Pipe	Amount	41.12 ft	Reason	Shoe Joint			
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature

*[Signature]*

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# HALLIBURTON

## Cementing Job Log

*The Road to Excellence Starts with Safety*

Sold To #: 348223	Ship To #: 2679267	Quote #:	Sales Order #: 6153217
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: BROCK, GARY	
Well Name: WILLIS	Well #: 26#1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: KENAI		Rig/Platform Name/Num: 55 #580-461-0844	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: HUTCHESON, RICKY	MBU ID Emp #: 428969

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	09/05/2008 23:00							
Safety Meeting - Service Center or other Site	09/06/2008 00:30							
Arrive at Location from Service Center	09/06/2008 03:00							
Safety Meeting - Assessment of Location	09/06/2008 03:10							
Rig-Up Equipment	09/06/2008 03:15							
Safety Meeting - Pre Job	09/06/2008 07:55							
Test Lines	09/06/2008 08:10							3000 PSI
Pump Lead Cement	09/06/2008 08:20		6	158.2			60.0	300 SK MIDCON @ 11.4
Pump Tail Cement	09/06/2008 08:46		6	43	201.2		75.0	180 SK PREM PLUS @ 14.8
Drop Plug	09/06/2008 08:55							
Pump Displacement	09/06/2008 08:57		6	102	303.2		425.0	WATER
Other	09/06/2008 09:19							SHUT DOWN AFTER 82 BBL. WAIT 5 MIN. PUMP 10 BBL @ 2 BPM. SHUT DOWN FOR 5 MIN. PUMP 10 BBL @ 2 BPM.
Bump Plug	09/06/2008 09:39		2				450.0	TOOK TO 1025 PSI
Release Casing Pressure	09/06/2008 09:41							PLUG HELD
Rig-Down Equipment	09/06/2008 09:50							

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Sold To #: 348223

Ship To #: 2679267

Quote #:

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Sales Order #:

6153217

# HALLIBURTON

## Cementing Job Log

Activity Description	Date/Time	Crt #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Rig-Down Completed	09/06/2008 10:10							
Crew Leave Location	09/06/2008 10:30							THANKS FOR CALLING HALLIBURTON

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Sold To # : 348223

Ship To # : 2679267

Quote # :

Sales Order # : 6153217



# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2679267	Quote #:	Sales Order #: 6176607
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: BROCK, GARY	
Well Name: Willis	Well #: 26#1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
DEETZ, DONALD E	16.5	389855	FOURZAN, CARLOS Ivan	16.5	449384	TORRES, CLEMENTE	16.5	344233

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
9/16/08	5.0	2.0	9/17/08	11.5	2.5			
<b>TOTAL</b>			Total is the sum of each column separately					

### Job

### Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	16 - Sep - 2008	17:45	CST
Form Type	BHST		Job Started	16 - Sep - 2008	19:13	CST
Job depth MD	6512. ft	Job Depth TVD	Job Completed	17 - Sep - 2008	10:05	CST
Water Depth		Wk Ht Above Floor	Departed Loc	17 - Sep - 2008	11:45	CST
Perforation Depth (MD)	From	To				

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
<b>RECEIVED</b>											
Cement Plug						KANSAS CORPORATION COMMISSION		6600.	6700.		
Production Hole				7.875				1700.	7429.		
Production Casing	New		5.5	4.95	15.5	<b>DEC 29 2008</b>	J-55		6500.		
Surface Casing	Used		8.625	8.097	24.	CONSERVATION DIVISION			1700.		

### Sales/Rental/3<sup>rd</sup> Party (R/E/S)

Description	Qty	Qty uom	Depth	Supplier
CLR,FLT,5-1/2 8RD,14-23PPF,2-3/4	1	EA		
SHOE,FLOAT,5 1/2 8RD,2 3/4 SUPER SEAL	1	EA		
CENTRALIZER ASSY - TURBO - API -	20	EA		
KIT,HALL WELD-A	1	EA		
PLUG,CMTG,TOP,5 1/2,HWE,4.38 MIN/5.09 MA	1	EA		
COLLAR-STOP-5 1/2"-W/DOGS	1	EA		

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	5 1/2	1	KCC
Float Shoe	5 1/2	1	h	6512	Bridge Plug					Bottom Plug			
Float Collar	5 1/2	1	h	6479	Retainer					SSR plug set			
Insert Float										Plug Container	5 1/2	1	h
Stage Tool										Centralizers	5 1/2	20	h

### Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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# Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	PLUGBACK PLUG @ 6700	POZ PREMIUM PLUS 50/50 - SBM (14239)	35.0	sacks	13.5	1.66	8.06		8.06
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	10 %	SALT, BULK (100003695)							
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	8.063 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
2	Primary Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	190.0	sacks	13.5	1.66	8.06		8.06
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	10 %	SALT, BULK (100003695)							
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	8.063 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
3	Displacement		154.00	bbl					
	167 lbm/Mgal	POTASSIUM CHLORIDE 7% (100001585)							
4	Mouse and Rat Hole	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.66	8.06		8.06
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	10 %	SALT, BULK (100003695)							
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	8.063 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
Calculated Values		Pressures		Volumes					
Displacement	312	Shut In: Instant		Lost Returns	0	Cement Slurry	65	Pad	
Top Of Cement	4983	5 Min		Cement Returns	0	Actual Displacement	312	Treatment	
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job	377
Rates									
Circulating	5	Mixing	5	Displacement	6	Avg. Job	5.5		
Cement Left In Pipe	Amount	33 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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## Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2679267	Quote #:	Sales Order #: 6176607
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: BROCK, GARY	
Well Name: Willis	Well #: 26#1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Cement Production Casing			
Well Type: Development Well	Job Type: Cement Production Casing		Ticket Amount:
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	09/16/2008 20:30							
Depart Yard Safety Meeting	09/16/2008 20:30							discussed routs and stops
Depart from Service Center or Other Site	09/16/2008 20:30							
Arrive At Loc	09/16/2008 20:30							rig was running drill pipe for plug
Assessment Of Location Safety Meeting	09/16/2008 20:30							found water tank and mud line
Pre-Rig Up Safety Meeting	09/16/2008 20:30							
Rig-Up Completed	09/16/2008 20:30							rigged up mud line and wash up tee and to drill pipe
Start Job	09/16/2008 20:30							
Test Lines	09/16/2008 20:30							3000 psi
Pump Cement	09/16/2008 20:30		6	9			50.0	31 sks @ 13.5
Pump Displacement	09/16/2008 20:30		6	93	102		250.0	mud displacement
Other	09/16/2008 20:30							shut down cleaned mud line and truck got ready for next job
Casing on Bottom	09/17/2008 08:00							put on cement head circulated with rig
Circulate Well	09/17/2008 08:10							
Pump Cement	09/17/2008 08:54		2	7	109		20.0	25 sks @ 13.5 rat & mouse hole
Test Lines	09/17/2008 09:11							4000 PSI

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DEC 23 2008

Sold To #: 348223

Ship To #: 2679267

Quote #:

KCC

Sales Order #:

6176607

SUMMIT Version: 7.20.130

Wednesday, September 17, 2008 10:33:00

# HALLIBURTON

## Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Cement	09/17/2008 09:12		6	56	165		100.0	190 sks @ 13.5
Clean Lines	09/17/2008 09:32							to pit
Pump Displacement	09/17/2008 09:36		6	154	319		250.0	potassium chloride water
Bump Plug	09/17/2008 10:04							bumped plug @ 850 took to 1400 psi checked floats ok
End Job	09/17/2008 10:05							thanks for calling halliburton eric & crew
Pre-Rig Down Safety Meeting	09/17/2008 10:10							
Rig-Down Completed	09/17/2008 11:10							
Depart Location Safety Meeting	09/17/2008 11:15							discussed routs and stops
Depart Location for Service Center or Other Site	09/17/2008 11:45							

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