

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

*ku
my
12/29/08*

12/17/10

Operator: License # 3882

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address: 1560 BROADWAY, SUITE 2100

City/State/Zip: DENVER, CO 80202-4838

Purchaser: _____

Operator Contact Person: JASON BRAND

Phone: (303) 831-4673

Contractor: Name: SOUTHWIND DRILLING

License: 33350

Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion: _____

New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

9/8/2008 9/14/2008 9/15/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-009-25247-0000

County: BARTON

SW NE Sec. 18 Twp. 18 S. R. 11 East West

2080 feet from NORTH Line of Section

1960 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: KRIER Well #: 1-18

Field Name: WILDCAT

Producing Formation: _____

Elevation: Ground: 1829' Kelly Bushing: 1839'

Total Depth: 3512' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 310 Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *DAW 27609*
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: GEOLOGIST Date: 12/17/2008

Subscribed and sworn to before me this 17TH day of DECEMBER

2008

Notary Public: *Mistad paper*

Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Attached

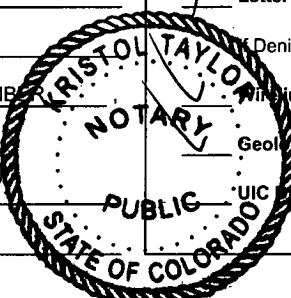
Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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DEC 22 2008



Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: KRIER Well #: 1-18

Sec. 18 Twp. 18 S. R. 11 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DUAL COMPENSATED POROSITY BHC SONIC MICROLOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum TOPEKA 2757' -918' HEEBNER 3016' -1177' DOUGLAS 3046' -1207' BRN LIME 3127' -1288' LANSING 3142' -1303' ARBUCKLE 3425' -1586' TD 3512'
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set – conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23	310'	CLASS A	200	2% GEL & 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth

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 WICHITA, KS

TUBING RECORD			Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS			
Date of First, Resumed Production, SWD or Enh.			Producing Method							
Estimated Production Per 24 Hours			Oil	Bbbs.	Gas	Mcf	Water	Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 If vented, submit ACO-18.) Other (Specify) _____

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24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

✓ 73581

INVOICE
 Invoice Number: 115998
 Invoice Date: Sep 9, 2008
 Page: 1
 SEP 16 2008
 CANTONMENT ASSOCIATES, INC.

Bill To:
 Samuel Gary, Jr. & Assoc.
 c/o Kelly Branum
 P O Box 448
 Russell, KS 67665

10/02

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Gary	Krier #1-18	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Great Bend	Sep 9, 2008	10/9/08

Quantity	Item	Description	Unit Price	Amount
200.00	MAT	Class A Common	13.50	2,700.00
4.00	MAT	Gel	20.25	81.00
6.00	MAT	Chloride	51.50	309.00
210.00	SER	Handling	2.25	472.50
1.00	SER	Minimum Handling Mileage Charge	300.00	300.00
1.00	SER	Surface	991.00	991.00
9.00	SER	Extra Footage	0.75	6.75
14.00	SER	Mileage Pump Truck	7.50	105.00
1.00	SER	Manifold Head Rental	110.00	110.00
1.00	EQP	Wooden Plug	66.00	66.00

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 WICHITA, KS

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KCC

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 514.12

ONLY IF PAID ON OR BEFORE

Oct 9, 2008

Subtotal	5,141.25
Sales Tax	198.83
Total Invoice Amount	5,340.08
Payment/Credit Applied	
TOTAL	5,340.08

DRLG COMP W/O LOE GC

AFE #:

ACCT #:

APPROVED BY:

98029
 135-60
 4825.96
 (514.12)

ALLIED CEMENTING CO., LLC. 32884

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>9-8-08</u>	SEC. <u>18</u>	TWP. <u>18s</u>	RANGE <u>11w</u>	CALLED OUT <u>8:00pm</u>	ON LOCATION <u>10:30pm</u>	JOB START <u>4:01 AM</u>	JOB FINISH <u>4:30 AM</u>
LEASE <u>Krier</u>		WELL # <u>1-18</u>	LOCATION <u>156' Camp Aldrich, 1/2 N, 1/2 into</u>		COUNTY <u>Barton</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Southwind Rig #1
 TYPE OF JOB Surface
 HOLE SIZE _____ T.D. 312
 CASING SIZE 4 7/8 DEPTH 309.60
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 300 psi MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 20ft
 CEMENT LEFT IN CSG. 20 ft
 PERFS. _____
 DISPLACEMENT Fresh Water
 EQUIPMENT _____

PUMP TRUCK CEMENTER Tyler
 # 120 HELPER Gailen
 BULK TRUCK _____
 # 341 DRIVER Kevin
 BULK TRUCK _____
 # _____ DRIVER _____

OWNER Sam Gray

CEMENT AMOUNT ORDERED 200cy 3% CC, 2% gel

COMMON 200 cy @ 13.50 2700.00
 POZMIX @ _____
 GEL 4 cy @ 20.25 81.00
 CHLORIDE 6 cy @ 51.50 309.00
 ASC @ _____

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 @ DEC 22 2008
 @ _____
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HANDLING 210 cy @ 2.25 472.50
 MILEAGE 210 out + 10 @ 14 2940.00

TOTAL 3862.50

REMARKS:

pipe on bottom, break circulation, pump



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

173582

INVOICE

Invoice Number: 116080
 Invoice Date: Sep 15, 2008
 Page: 1

10/09

Bill To:
 Samuel Gary, Jr. & Assoc.
 c/o Kelly Branum
 P O Box 448
 Russell, KS 67665

SEP 23 2008

Customer ID	Well Name# or Customer P.O	Payment Terms	
Gary	Krier #1-18	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Great Bend	Sep 15, 2008	10/15/08

Quantity	Item	Description	Unit Price	Amount
93.00	MAT	Class A Common	13.50	1,255.50
62.00	MAT	Pozmix	7.55	468.10
6.00	MAT	Gel	20.25	121.50
39.00	MAT	Flo Seal	2.45	95.55
162.00	SER	Handling	2.25	364.50
1.00	SER	Minimum Handling Mileage Charge	300.00	300.00
1.00	SER	Plug	1,159.00	1,159.00
14.00	SER	Mileage Pump Truck	7.50	105.00

DRLG COMP W/O LOE GG
 AFE #: 98029
 ACCT #: 135-00
 APPROVED BY: [Signature]

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 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 386.91

ONLY IF PAID ON OR BEFORE

Oct 15, 2008

Subtotal	3,869.15
Sales Tax	243.76
Total Invoice Amount	4,112.91
Payment/Credit Applied	
TOTAL	4,112.91

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KCC

[386.91]
3726.00

CEMENTING CO., INC.

25469

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend KS

DATE <u>9-15-08</u>	SEC. <u>18</u>	TWP. <u>18-S</u>	RANGE <u>11 W</u>	CALLED OUT <u>7:30 AM</u>	ON LOCATION <u>10:30 AM</u>	JOB START <u>1:30 PM</u>	JOB FINISH <u>2:30 PM</u>
LEASE <u>Krier</u>		WELL# <u>1-18</u>		LOCATION <u>156 To camp Alrise 1 North</u>		COUNTY <u>Barton</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>west into</u>			

CONTRACTOR Southwind Rig 1
 TYPE OF JOB Plug
 HOLE SIZE 7 7/8 T.D. 3510
 CASING SIZE 4 1/2 DEPTH 3415
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 200 MINIMUM 0
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.

DISPLACEMENT 3180Ls Rig mud
880Ls fresh water
 EQUIPMENT
 PUMP TRUCK CEMENTER Wayne - D
 # 120 HELPER Galien - D
 BULK TRUCK
 # 344 DRIVER Carl - S
 BULK TRUCK
 # DRIVER

REMARKS:
1st Plug 3415 25sx-4880Ls water

OWNER Samuel Gavy
 CEMENT
 AMOUNT ORDERED 155sx 60/40 2% Gel
1/2" # 8 floeal

COMMON	<u>93</u>	@ <u>13.50</u>	<u>1255.50</u>
POZMIX	<u>62</u>	@ <u>7.55</u>	<u>468.10</u>
GEL	<u>6</u>	@ <u>20.25</u>	<u>121.50</u>
CHLORIDE		@	
ASC		@	
<u>Floeal 39 #</u>		@ <u>2.45</u>	<u>95.55</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>162</u>	@ <u>2.25</u>	<u>364.50</u>
MILEAGE	<u>162x14x.10</u>	<u>mi -</u>	<u>300.00</u>

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TOTAL 2605.15