

CONFIDENTIAL

*Full
12/24/08*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/22/10

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: N/A
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241 **CONFIDENTIAL**
Contractor: Name: Murfin Drilling Company, Inc. **DEC 22 2008**
License: 30606
Wellsite Geologist: Joe Baker **KCC**

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

08/26/08 09/04/08 09/05/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 077-21642-00-00
County: Harper
SW NE NE SE Sec. 22 Twp. 31 S. R. 5 East West
2160 FSL feet from (S) N (circle one) Line of Section
600 FEL feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Yarrow Well #: 1-22
Field Name: Wildcat
Producing Formation: None

Elevation: Ground: 1287 Kelly Bushing: 1298
Total Depth: 4770 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 269 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

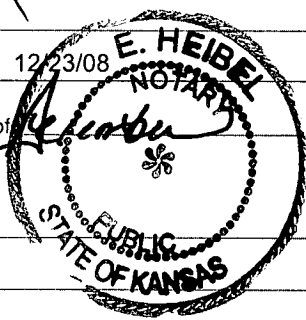
Drilling Fluid Management *PANT 2/26/09*
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Leon Rodak VP Production Date: 12/23/08
Subscribed and sworn to before me this 23rd day of December
[Signature]
Notary Public: _____
Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 24 2008

Operator Name: Murfin Drilling Company, Inc. Lease Name: Yarrow Well #: 1-22
 Sec. 22 Twp. 31 S. R. 5 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <i>rec'd: DUAL COMPSD. POROSITY LOGS</i> <i>DUAL INDUCT. LOGS</i> | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <input type="checkbox"/> SEE ATTACHED LIST |
|--|---|

KC
12/22/08

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | | 8 5/8 | #23 | 269 | Common | 250 | 3% cc, 2 % gel |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

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CONSERVATION DIVISION WICHITA, KS

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|------|--------|-----------|---|
| | | | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

| Date of First, Resumerd Production, SWD or Enhr. | Producing Method |
|--|--|
| | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

| | | |
|---|---|------------------------------|
| Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.) | METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | Production Interval _____ |
|---|---|------------------------------|

| Yarrow #1-22 2160 FSL 600 FEL 22-T31S-R5W 1298' KB | | | | | | | Helen #1-21 2450 FSL 660 FWL 21-T31S-R5W 1338' KB | |
|---|-------------|-------|-----|----------|-------|-----|--|-------|
| Formations | Sample Tops | Datum | Ref | Log tops | Datum | Ref | Log tops | Datum |
| Howard | | | | | | | 2574 | -1236 |
| Heebner | 2942 | -1644 | -9 | 2942 | -1644 | +11 | 2973 | -1635 |
| Brown Lime | 3208 | -1910 | -11 | 3224 | -1926 | -27 | 3237 | -1899 |
| Stalnaker | | | | | | | 3290 | -1952 |
| Lansing KC | 3542 | -2244 | -28 | 3538 | -2240 | -24 | 3554 | -2216 |
| Stark | 3672 | -2374 | -27 | 3676 | -2378 | -31 | 3685 | -2347 |
| BKC | 3765 | -2467 | -24 | 3772 | -2474 | -31 | 3781 | -2443 |
| Cherokee | 3974 | -2676 | -24 | 3970 | -2672 | -20 | 3990 | -2652 |
| Mississippi | 4160 | -2862 | -20 | 4170 | -2872 | -30 | 4180 | -2842 |
| Kinderhook | 4528 | -3230 | -38 | 4539 | -3241 | -49 | 4530 | -3192 |
| Simpson | 4638 | -3340 | -40 | 4638 | -3340 | -40 | 4638 | -3300 |
| Arbuckle | | | | NDE | | | 4750 | -3412 |
| RTD | | | | 4720 | | | 4810 | |
| LTD | | | | 4696 | | | 4810 | |

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CONSERVATION DIVISION
WICHITA, KS



Pratt

| | | |
|-------------------------------------|------------------------|----------------------------|
| PAGE 1 of 1 | CUST NO 1970-MUR009 | INVOICE DATE 09/08/2008 |
| INVOICE NUMBER 1970002478 | | |

B MURFIN DRILLING
I P O BOX 288
L
T RUSSELL KS 67605
O ATTN:

J LEASE NAME Yarrow
O WELL NO. 1-22
B COUNTY Harper
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

PROD COPY

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE | |
|--|-------------|--------------------|-------------|------------|------------|
| 1970-02485 | 301 | | Net 30 DAYS | 10/08/2008 | |
| For Service Dates: 09/05/2008 to 09/05/2008 | | | | | |
| 1970-02485 | | | | | |
| 1970-18962 Cement-New Well Casing 9/5/08 | | | | | |
| Pump Charge-Hourly | | 1.00 | Hour | 1200.00 | 1,200.00 |
| Depth Charge; 501'-1000' | | | | | |
| Mileage | | 155.00 | DH | 1.400 | 217.00 |
| Blending and Mixing Service Charge | | | | | |
| Mileage | | 130.00 | DH | 7.000 | 910.00 |
| Heavy Equipment Mileage | | | | | |
| Mileage | | 436.00 | DH | 1.600 | 697.60 |
| Proppant and Bulk Delivery Charges | | | | | |
| Pickup | | 65.00 | Hour | 4.250 | 276.25 |
| Unit Mileage Charge(Pickups, Vans, or Cars) | | | | | |
| Additives | | 268.00 | EA | 0.250 | 67.00 T |
| Cement Gel | | | | | |
| Cement | | 155.00 | EA | 12.000 | 1,860.00 T |
| 60/40 POZ | | | | | |
| Supervisor | | 1.00 | Hour | 175.000 | 175.00 |
| Service Supervisor Charge | | | | | |

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WICHITA, KS

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USED FOR APPROVED *New Well Drilling A+A*

| Account | Unit Rig | W L | No. | Amount | Description |
|---------|----------|-----|------|---------|-------------|
| 03600 | 002 | 4W | 3242 | 4934.28 | PTA |

PLEASE REMIT TO: **BASIC ENERGY SERVICES, LP**
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO: **BASIC ENERGY SERVICES, LP**
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT -756.40
SUBTOTAL 4,646.45
TAX 87.83
INVOICE TOTAL **4,734.28**

BASIC

energy services, L.P.

TREATMENT REPORT

| | | | | | |
|---------------------------------|----------------------|--------------------|-----------|----------------------------------|-----------------|
| Customer <i>Murkin Drilling</i> | | Lease No. | | Date <i>9-5-08</i> | |
| Lease <i>Narrow</i> | | Well # <i>1-22</i> | | | |
| Field Order # <i>18962</i> | Station <i>Pratt</i> | Casing | Depth | County <i>Harpur</i> | State <i>KS</i> |
| Type Job <i>CNW-PTA</i> | | | Formation | Legal Description <i>22-51-5</i> | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------|--------------|------------------|------------------|-------------|------------------|------------------|-------|------------------|
| Casing Size | Tubing Size | Shots/Ft | | | | RATE | PRESS | ISIP |
| | | | <i>155 shots</i> | <i>Acid</i> | <i>60/40 POZ</i> | | | |
| Depth | Depth | From | To | Pre Pad | | Max | | 5 Min. |
| Volume | Volume | From | To | Pad | | Min | | 10 Min. |
| Max Press | Max Press | From | To | Frac | | Avg | | 15 Min. |
| Well Connection | Annulus Vol. | From | To | | | HHP Used | | Annulus Pressure |
| Plug Depth | Packer Depth | From | To | Flush | | Gas Volume | | Total Load |

| | | |
|-------------------------|-----------------------------------|------------------------------|
| Customer Representative | Station Manager <i>Dave Scott</i> | Treater <i>Steve Orlando</i> |
|-------------------------|-----------------------------------|------------------------------|

| | | | | | | | | | |
|---------------|----------------|---------------|----------------|--------------|--------------|--|--|--|--|
| Service Units | <i>27283</i> | <i>19842</i> | <i>19889</i> | <i>19831</i> | <i>19862</i> | | | | |
| Driver Names | <i>Dolando</i> | <i>Lesley</i> | <i>Frooman</i> | | | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-----------------|-----------------|-----------------|-------------------|-------------|--|
| <i>8:30 AM</i> | | | | | <i>Onlocat w- Safety Meeting</i> |
| | | | <i>1st plug @</i> | <i>950'</i> | <i>w/355stk 60/40poz</i> |
| | | | <i>20</i> | <i>4</i> | <i>H2O AHead</i> |
| | | | <i>9</i> | <i>4</i> | <i>Mix 355stk 60/40poz @ 13.8#/gal</i> |
| <i>10:30 AM</i> | | | <i>10</i> | <i>4</i> | <i>Displacement</i> |
| | | | <i>2nd plug @</i> | <i>650'</i> | <i>w/355stk 60/40poz</i> |
| <i>10:45</i> | | | <i>15</i> | <i>4</i> | <i>H2O AHead</i> |
| | | | <i>9</i> | <i>4</i> | <i>Mix 355stk @ 13.8#/gal</i> |
| | | | <i>6</i> | <i>4</i> | <i>Displacement</i> |
| <i>11:00</i> | | | <i>3rd plug @</i> | <i>300'</i> | <i>w/355stk 60/40poz</i> |
| | | | <i>5</i> | <i>4</i> | <i>H2O AHead</i> |
| | | | <i>9</i> | <i>4</i> | <i>Mix 355stk @ 13.8#/gal</i> |
| | | | <i>1</i> | <i>4</i> | <i>Displacement</i> |
| <i>1:00 PM</i> | | | <i>4th plug @</i> | <i>60'</i> | <i>w/255stk @ 13.8#/gal</i> |
| | | | <i>6</i> | <i>3</i> | <i>Mix 255stk @ 13.8#/gal</i> |
| | | | <i>1</i> | <i>1</i> | <i>H2O Displacement</i> |
| | | | | | <i>CONFIDENTIAL</i> |
| | | | | | <i>DEC 22 2008</i> |
| | | | | | <i>KCC</i> |
| | | | | | <i>Plug KH / MH w 255stk 60/40poz</i> |
| | | | | | <i>Job Complete</i> |
| | | | | | <i>Thank Steve</i> |

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TOPEKA, KS



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 115760
 Invoice Date: Aug 27, 2008
 Page: 1

acct. try

Bill To:
 Murfin Drlg. Co., Inc.
 250 N. Water
 STE #300
 Wichita, KS 67202

PROD COPY

| Customer ID | Well Name# or Customer P.O. | Payment Terms | |
|--------------|-----------------------------|---------------|----------|
| Murfin | Yarrow #1-22 | Net 30 Days | |
| Job Location | Camp Location | Service Date | Due Date |
| KS2 | Medicine Lodge | Aug 27, 2008 | 9/26/08 |

| Quantity | Item | Description | Unit Price | Amount |
|----------|------|-----------------------------------|------------|----------|
| 250.00 | MAT | Class A Common | 15.45 | 3,862.50 |
| 5.00 | MAT | Gel | 20.80 | 104.00 |
| 9.00 | MAT | Chloride | 58.20 | 523.80 |
| 50.00 | MAT | Sugar | 1.27 | 63.50 |
| 264.00 | SER | Handling | 2.40 | 633.60 |
| 50.00 | SER | Mileage 264 sx @.10 per sk per mi | 26.40 | 1,320.00 |
| 1.00 | SER | Surface Casing | 1,018.00 | 1,018.00 |
| 50.00 | SER | Mileage Pump Truck | 7.00 | 350.00 |
| 1.00 | SER | Manifold Head Rental | 113.00 | 113.00 |
| 1.00 | EQP | Wooden Plug | 68.00 | 68.00 |

| Account | Unit Rig | W L | No. | Amount | Description |
|---------|-------------|--------|------|---------------------|-------------------|
| 03600 | 002 | 4W | 3272 | 8301.36 (805.64) | Concrete S.C. 39. |
| | | | | | |
| | | | | | |
| | | | | | |

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 805.64

ONLY IF PAID ON OR BEFORE

Sep 26, 2008

| | | |
|------------------------|--------------------------------------|-----------------|
| Subtotal | RECEIVED | 8,056.40 |
| Sales Tax | KANSAS CORPORATION COMMISSION | 244.96 |
| Total Invoice Amount | DEC 24 2008 | 8,301.36 |
| Payment/Credit Applied | | |
| TOTAL | CONSERVATION DIVISION WICHITA, KS | 8,301.36 |

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KCC

0111

805.64

7495.72

ALLIED CEMENTING CO., LLC. 32484

REMI TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

| | | | | | | | |
|------------------------------------|--------------------|--|-----------------|----------------------------|----------------------------|--------------------------|---------------------------|
| DATE <i>8-27-08</i> | SEC <i>22</i> | TWP <i>31S</i> | RANGE <i>5W</i> | CALLED OUT <i>12:30 pm</i> | ON LOCATION <i>1:00 pm</i> | JOB START <i>6:00 am</i> | JOB FINISH <i>6:30 am</i> |
| LEASE <i>YARROW</i> | WELL # <i>1-22</i> | LOCATION <i>DAWVILLE, KS, EAST SIDE</i> | | | COUNTY <i>HARPER</i> | STATE <i>KS</i> | |
| OLD OR NEW (Circle one) <i>NEW</i> | | <i>ACROSS BRIDGE, NORTH TO STOP SIGN, 25' S INTO</i> | | | | | |

CONTRACTOR *MULFEN 2*

TYPE OF JOB *SURFACE CASING*

HOLE SIZE *12 1/4"* T.D. *271'*

CASING SIZE *8 3/8"* DEPTH *272'*

TUBING SIZE _____ DEPTH _____

DRILL PIPE *4 1/2"* DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX *250* MINIMUM *100*

MEAS. LINE _____ SHOE JOINT *15'*

CEMENT LEFT IN CSG. *15'*

PERFS. _____

DISPLACEMENT *16 1/4 bbl. FRESH WATER*

OWNER *MULFEN DRILLING*

CEMENT

AMOUNT ORDERED *250 SK CLASS A + 3% CC + 2% GGL, 50# SUGAR*

EQUIPMENT

PUMP TRUCK CEMENTER *BILL M.*

360 HELPER *GREG K.*

BULK TRUCK

381 DRIVER *LARRY F.*

BULK TRUCK

_____ DRIVER _____

| | | | | |
|----------|-----------------------|---|--------------|----------------|
| COMMON | <i>250 A</i> | @ | <i>15.45</i> | <i>3862.50</i> |
| POZMIX | | @ | | |
| GEL | <i>5</i> | @ | <i>20.80</i> | <i>104.00</i> |
| CHLORIDE | <i>9</i> | @ | <i>58.20</i> | <i>523.80</i> |
| ASC | | @ | | |
| | <i>Sugar 50#</i> | @ | <i>1.27</i> | <i>63.50</i> |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <i>264</i> | @ | <i>2.40</i> | <i>633.60</i> |
| MILEAGE | <i>50 x 264 x .10</i> | | | <i>1320.00</i> |
| TOTAL | | | | <i>6507.40</i> |

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP PRE-FLUSH, PUMP 250 SK CLASS A + 3% CC + 2% GGL, STOP PUMP, RELEASE PLUG, START DISPLACEMENT, SEE LIST, SLOW RATE DISPLACE WITH 16 1/4 bbl. FRESH WATER, STOP PUMP, SHUT-IN, CIRCULATE CEMENT.

SERVICE

| | | | | |
|-------------------|-------------------|---|---------------|----------------|
| DEPTH OF JOB | <i>272'</i> | | | |
| PUMP TRUCK CHARGE | | | | <i>1018.00</i> |
| EXTRA FOOTAGE | | @ | | |
| MILEAGE | <i>50</i> | @ | <i>7.00</i> | <i>350.00</i> |
| MANIFOLD | <i>HEAD ROUTE</i> | @ | <i>113.00</i> | <i>113.00</i> |
| | | @ | | |
| | | @ | | |
| TOTAL | | | | <i>1481.00</i> |

CHARGE TO: *MULFEN DRILLING*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

| | | | |
|-----------------------------|---|--------------|--------------|
| <i>8 3/8" wooden plug 1</i> | @ | <i>68.00</i> | <i>68.00</i> |
| | @ | | |
| | @ | | |
| | @ | | |
| | @ | | |
| TOTAL <i>68.00</i> | | | |

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *JEREMY STOCKING*

SIGNATURE *[Signature]*

SALES TAX (If Any) _____

TOTAL CHARGES *[Signature]*

DISCOUNT *[Signature]* IF PAID IN 30 DAYS

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

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CONSERVATION DIVISION
WICHITA, KS

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