

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/16/08

Operator: License # 3882
 Name: SAMUEL GARY JR. & ASSOCIATES, INC.
 Address: 1560 BROADWAY, SUITE 2100
 City/State/Zip: DENVER, CO 80202-4838
 Purchaser: GARY-WILLIAMS ENERGY CORPORATION
 Operator Contact Person: TOM FERTAL
 Phone: (303) 831-4673
 Contractor: Name: SOUTHWIND DRILLING
 License: 33350
 Wellsite Geologist: JUSTIN CARTER
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8/28/2008</u>	<u>9/4/2008</u>	<u>9/26/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 15-159-22580-0000
 County: RICE
 NW NE SE Sec. 4 Twp. 18 S. R. 10 East West
2260 feet from SOUTH of Section
970 feet from EAST Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: KAISER TRUST Well #: 2-4
 Field Name: WILDCAT
 Producing Formation: ARBUCKLE
 Elevation: Ground: 1782' Kelly Bushing: 1792'
 Total Depth: 3350' Plug Back Total Depth: 3316'
 Amount of Surface Pipe Set and Cemented at 349 Feet
 Multiple State Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
Alt I - Dlg - 2/15/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Fertal
 Title: SR. GEOLOGIST Date: 12/16/2008
 Subscribed and sworn to before me this 16TH day of DECEMBER
2008
 Notary Public: Aristotle Taylor
 Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
 Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: KAISER TRUST Well #: 2-4

Sec. 4 Twp. 18 S. R. 10 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>DUAL INDUCTION</u> <u>DENSITY - NEUTRON</u> <u>SONIC LOG</u> <u>MICROLOG</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <th style="width:70%;">Name</th> <th style="width:15%;">Top</th> <th style="width:15%;">Datum</th> </tr> <tr> <td>TOPEKA</td> <td>2549'</td> <td>-757'</td> </tr> <tr> <td>HEEBNER</td> <td>2806'</td> <td>-1014'</td> </tr> <tr> <td>DOUGLAS</td> <td>2832'</td> <td>-1040'</td> </tr> <tr> <td>BRN LIME</td> <td>2919'</td> <td>-1127'</td> </tr> <tr> <td>LANSING</td> <td>2940'</td> <td>-1148'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3252'</td> <td>-1460'</td> </tr> <tr> <td>TD</td> <td>3350'</td> <td></td> </tr> </table>	Name	Top	Datum	TOPEKA	2549'	-757'	HEEBNER	2806'	-1014'	DOUGLAS	2832'	-1040'	BRN LIME	2919'	-1127'	LANSING	2940'	-1148'	ARBUCKLE	3252'	-1460'	TD	3350'	
Name	Top	Datum																							
TOPEKA	2549'	-757'																							
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TD	3350'																								

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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set – conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23	349'	CLASS A	185	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3343'	60/40 POZ ECON-O-BOND	25 125	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom		Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth
4 JSPF	3262 - 3274'	500 GAL W/ 15% ACETIC	3262 - 3274

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-7/8"	3312'			

Date of First, Resumed Production, SWD or Enhr.		Producing Method				
9/26/08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	25		0		0			

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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval 3262 - 3274'
---	--	-------------------------------------



ALLIED
CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

✓ 73352

INVOICE

Invoice Number: 115781

Invoice Date: Aug 29, 2008

Page: 1

9/25

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SEP 09 2008

Bill To:
Samuel Gary, Jr. & Assoc.
c/o Kelly Branum
P O Box 448
Russell, KS 67665

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Gary	Kaiser Trust #2-4	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Great Bend	Aug 29, 2008	9/28/08

Quantity	Item	Description	Unit Price	Amount
185.00	MAT	Class A Common	13.50	2,497.50
4.00	MAT	Gel	20.25	81.00
6.00	MAT	Chloride	51.50	309.00
195.00	SER	Handling	2.25	438.75
22.00	SER	Mileage 195 sx @ .10 per sk per mi	19.50	429.00
1.00	SER	Surface	991.00	991.00
51.00	SER	Extra Footage	0.75	38.25
22.00	SER	Mileage Pump Truck	7.50	165.00
1.00	SER	Manifold Head Rental	110.00	110.00
1.00	EQP	Wooden Plug	66.00	66.00

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DRUG COMP W/O LOE GG
AFE #: 98045
ACCT #: 135-60
APPROVED BY: [Signature]

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 512.55

ONLY IF PAID ON OR BEFORE

Sep 28, 2008

Subtotal	5,125.50
Sales Tax	186.07
Total Invoice Amount	5,311.57
Payment/Credit Applied	
TOTAL	5,311.57

512.55
4799.02

ALLIED CEMENTING CO., LLC. 32838

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>8-29-08</u>	SEC. <u>4</u>	TWP. <u>18S</u>	RANGE <u>10W</u>	CALLED OUT <u>8:30PM</u>	ON LOCATION <u>11:30pm</u>	JOB START <u>1:00AM</u>	JOB FINISH <u>2:00PM</u>
LEASE <u>Kaiser TRUST</u>		WELL # <u>2-4</u>	LOCATION <u>Bushton 1 1/2 W TO RR</u>	COUNTY <u>Rice</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>4TH RD 15 1/4 W N/INTO</u>				

CONTRACTOR Southwind Rig 1
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 351'
 CASING SIZE 8 5/8 DEPTH 351'
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH
 TOOL DEPTH
 PRES. MAX 200 MINIMUM 100
 MEAS. LINE SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT Fresh Water 21 1/2 BBLS

OWNER Samuel Gary
 CEMENT
 AMOUNT ORDERED 185 SY common + 3% cc + 2% GEL

EQUIPMENT
 PUMP TRUCK CEMENTER DWAYNE W
 # 120 HELPER JOE B
 BULK TRUCK
 # 341 DRIVER JEFF W
 BULK TRUCK
 # DRIVER

COMMON	<u>185 SY</u>	@	<u>13.50</u>	<u>2,497.50</u>
POZMIX		@		
GEL	<u>4 SY</u>	@	<u>20.25</u>	<u>81.00</u>
CHLORIDE	<u>6 SY</u>	@	<u>51.50</u>	<u>309.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>19 SY</u>	@	<u>2.25</u>	<u>438.75</u>
MILEAGE	<u>19 SY</u>	@	<u>10.22</u>	<u>429.00</u>

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PAGE 1 of 2	CUST NO 1970-SAM013	INVOICE DATE 09/05/2008
INVOICE NUMBER 1970002467		

Pratt

B SAMUEL GARY JR. & ASSOCIATES
I P. O. BOX 448
L
T RUSSELL KS 67668
O ATTN: C/O KELLY BRANUM

J LEASE NAME Kaiser Trust
O WELL NO. 2-4
B COUNTY Rice
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT C/O KELLY BRANUM

SEP 16 2008

10/02

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02474	301			Net 30 DAYS	10/05/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 09/04/2008 to 09/04/2008					
1970-02474					
1970-18303 Cement-New Well Casing 9/4/08					
Pump Charge-Hourly		1.00	Hour	2160.000	2,160.00
Depth Charge; 3001'-4000'					
Cementing Head w/Manifold		1.00	EA	250.000	250.00
Plug Container Utilization Charge					
Cement Float Equipment		1.00	EA	360.000	360.00
Auto Fill Float Shoe					
Cement Float Equipment		1.00	EA	400.000	400.00
Latch Down Plug and Baffle					
Cement Float Equipment		8.00	EA	110.000	880.00
Turbolizer					
Extra Equipment		1.00	EA	200.000	200.00
Casing Swivel Rental					
Mileage		180.00	DH	1.400	252.00
Blending and Mixing Service Charge					
Mileage		150.00	DH	7.000	1,050.00
Heavy Equipment Mileage					
Mileage		581.00	DH	1.600	929.60
Proppant and Bulk Delivery Charges					
Pickup		75.00	Hour	4.250	318.75
Unit Mileage Charge(Pickups, Vans, or Cars)					
Additives		625.00	EA	0.750	468.75 T
Cal-Set					
Additives		32.00	EA	3.700	118.40 T
Cello-flake					
Additives		214.00	EA	0.250	53.50 T
Cement Gel					
Additives		100.00	EA	7.500	750.00 T
FLA-322					
Additives		900.00	EA	0.670	603.00 T
Gilsonite					
Additives		500.00	EA	1.530	765.00 T
Super Flush II					
Calcium Chloride		214.00	EA	1.050	224.70 T

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PAGE 2 of 2	CUST NO 1970-SAM013	INVOICE DATE 09/05/2008
INVOICE NUMBER 1970002467		

Pratt

B I L L
T O
 SAMUEL GARY JR. & ASSOCIATES
 P. O. BOX 448
 RUSSELL KS 67668
 ATTN: C/O KELLY BRANUM

J O B S I T E
 LEASE NAME Kaiser Trust
 WELL NO. 2-4
 COUNTY Rice
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe:
 JOB CONTACT C/O KELLY BRANUM

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02474	301			Net 30 DAYS	10/05/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement 50/50 POZ		125.00	EA	11.000	1,375.00 T
Cement 60/40 POZ		55.00	EA	12.000	660.00 T
Supervisor Service Supervisor Charge		1.00	Hour	175.000	175.00

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DRLG COMP W/O LOE GG
 AFE #. 98045
 ACCT #: 135-60
 APPROVED BY: [Signature]

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-3,118.36 8,875.34 233.95 9,109.29
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BASIC

energy services, L.P.

FIELD ORDER 18303

Subject to Correction

Date	9-4-08	Customer ID	Lease	Kaiser Trust	Well #	2-4	Legal	4-18-10
			County	Rice	State	KS	Station	Pratt KS
C H A R G E	SAM Gary JR + ASSC. INC		Depth	Formation		Shoe Joint		
			Casing	5/2	Casing Depth	3343	TD	3350 LTD
			Customer Representative	Kelly Branham		Treater	Allen F. Werth	
						Job Type	5/2 L.S. CENW	
AFE Number		PO Number	Materials Received by	X <i>[Signature]</i>		DLS		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP104	125 SK	50/50 Poz		\$ 1375.00
P	CP103	55 SK	60/40 Poz		\$ 660.00
			KCC DEC 16 2008 CONFIDENTIAL		
P	CC102	32 lb	cell FLAKE		\$ 118.40
P	CC109	214 lb	calcium Chloride		\$ 224.70
P	CC113	625 lb	CAL-set		\$ 468.75
P	CC129	100 lb	FLA-322		\$ 750.00
P	CC200	214 lb	cement Gel		\$ 53.50
P	CC201	900 lb	Gilsonite		\$ 603.00
			RECEIVED KANSAS CORPORATION COMMISSION DEC 17 2008 CONSERVATION DIVISION WICHITA, KS		
P	CC155	500 gal	Superflush II		\$ 765.00
P	CFB07	1ea	Latch down Plug + Baffle 5/2" (Blue)		\$ 400.00
P	CF1251	1ea	Auto fill Float Shoe 5/2" (Blue)		\$ 360.00
P	CF1651	8ea	Turbolizer 5/2" (Blue)		\$ 880.00
P	F101	150mi	Heavy Equip Mileage		\$ 1,050.00
P	F113	581TM	Bulk Delivery Charge		\$ 929.60
P	F100	75mi	Unit Mileage - Pickup		\$ 318.75
P	CF240	180 SK	Blending + mixing Service Charge		\$ 252.00
P	S003	1ea	Service Supervisor first 8 hrs on Loc		\$ 175.00
P	CF204	1-4hrs	Depth Charge 3001-4000		\$ 2,160.00
P	CE504	1-506	Plug container Utilization Charge		\$ 250.00
P	CE501	1-ea	CASING swivel Rental		\$ 200.00
			Discounted Price		
			Plus TAXES		\$ 8,875.34

Customer SAM GAIN JR + ASSC. INC	Lease No.	Date
Lease Kaiser Trust	Well # 2-4	9-4-08
Field Order # 18303	Station Pratt KS	Casing 5/2
Type Job 5/2 Long String	Formation CNEW	Depth 3343
		County Rice
		State KS
		Legal Description 4-18-10

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PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5/2	Tubing Size	Shots/Ft	25SKs	Acid 60/40 Por @ Scavenger	RATE	PRESS	ISIP	
Depth 3343	Depth	From	To 20%	Pre Pad 3% FIA-32	Max	5# G. lsonite	5 Min.	
Volume 19 bbl	Volume	From	To 125SKs	Pad 50/50 Por @ 13.8#/gal	Min	w/ 4% cell Flake	10 Min.	2% CL
Max Press	Max Press	From	To 0.8%	Frag FIA-32, 5# cell Flake	Avg	1/4" cell Flake	15 Min.	5# gilsonite
Well Connection PC	Annulus Vol.	From	To 12 BBLs	Super Flush	HHP Used	Ahead of cmt	Annulus Pressure	
Plug Depth 3321.95	Packer Depth	From	To	Flush freshwater	Gas Volume		Total Load	

Customer Representative Kelly Branum	Station Manager Dave Scott	Treater Allen F. Werth
Service Units 28443 19959 20920 19832 21010		
Driver Names Werth Joe Melson Steve Lachance		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
1548					on Loc, Discuss Safety Setup Plan Job
1555					out of Hole w/Bit, Lay Down Kelly
1656					Rig up to Run 5/2 casing 15.5#/ft
1830					Start casing, Shoe Jt. 20.15 w/Baffle
1926	200		12	5	Cent. 1-3-5-7-9-11-13-15
	200		3	5	Csg @ 3343, Hook up + cir w/ Rig
	200		9	5	Ball goes through @ 350 (Good c.r.)
	300		34	5	Start Pumping 12 BBLs Super Flush
				6	Pump 3 BBL 1400 EVANS WATER. Tik cmt
				4 1/2	Pump 25 SKS 60/40 Por as Scavenger
2000	1500		79		Pump 125 SKs 50/50 Por @ 13.8#/gal
2005			7		wash out Pump + Line, Drop Plug
			4		Start Disp. casing cap. 79 BBLs
					caught Lift PSI @ 60 BBLs out
					Slow Rate - (Good c.r.)
					Plug Down
					Release PSI To Jcyk - "OK"
					Plug Rat Hole w/ 29 SKs 60/40
					Plug Mouse Hole w/ 46 SKs 60/40
					washup + RACK up Equip.
					Job Complete.
					Thanks Allen, Joe, Steve

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