

**CONFIDENTIAL**

**ORIGINAL**

12/12/10

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33392

Name: Keith F. Walker Oil & Gas Company, L.L.C.

Address: 103 West Boyd

City/State/Zip: Norman, OK 73069

Purchaser: DCP Midstream-Gas and NCRA- Oil

Operator Contact Person: Alan L. Stacy **CONFIDENTIAL**

Phone: (405) 701-0676

Contractor: Name: Kenai Mid-Continent

License: 34000

Wellsite Geologist: Mike Rice

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SIOW     Temp. Abd.
- Gas     ENHR     SIGW
- Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

9/10/2008    9/17/2008    10/03/2008

Spud Date or    Date Reached TD    Completion Date or

Recompletion Date    Recompletion Date

API No. 15 - 119-21218-0000

County: Meade

   -    SW    SW Sec. 9 Twp. 31 S. R. 30  East  West

150 feet from (S) N (circle one) Line of Section

660 feet from E (SW) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Comstock Well #: 9 #2

Field Name: Fangtastic

Producing Formation: Chester

Elevation: Ground: 2760.5' Kelly Bushing: 2772.5'

Total Depth: 5728' Plug Back Total Depth: 5691'

Amount of Surface Pipe Set and Cemented at 1641 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** APINS 2-10-09  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Engineer Tech Date: 12-12-2008

Subscribed and sworn to before me this 12 day of December

20 08

Notary Public: [Signature]

Date Commission Expires: 11-10-09



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

KANSAS CORPORATION COMMISSION  
**DEC 15 2008**  
**RECEIVED**

Operator Name: Keith F. Walker Oil & Gas Company, L.L.C. Lease Name: Comstock Well #: 9 #2  
 Sec. 9 Twp. 31 S. R. 30  East  West County: Meade

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Induction,SDL/DSN, Microlog, CBL</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Council Grove</td> <td>3076'</td> <td></td> </tr> <tr> <td>Bader</td> <td>3172'</td> <td></td> </tr> <tr> <td>Heebner Base</td> <td>4410'</td> <td></td> </tr> <tr> <td>Swope</td> <td>5000'</td> <td></td> </tr> <tr> <td>Chester B</td> <td>5540'</td> <td></td> </tr> </table>	Name	Top	Datum	Council Grove	3076'		Bader	3172'		Heebner Base	4410'		Swope	5000'		Chester B	5540'	
Name	Top	Datum																	
Council Grove	3076'																		
Bader	3172'																		
Heebner Base	4410'																		
Swope	5000'																		
Chester B	5540'																		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"	94#/H40	52'		125	
Surface		8 5/8"	24#/J-55	1641'		650	
Production		4 1/2"	11.6#/J-55	5730'		185	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Chester 5422'-5572'		

TUBING RECORD	Size <b>2 3/8"</b>	Set At <b>5403'</b>	Packer At <b>n/a</b>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>11/06/2008</b>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs. <b>0</b>	Gas Mcf <b>322</b>	Water Bbbs. <b>30</b>	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Other (Specify)	

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J and L Cementing Service, LLC

Prepared for  
Keith Walker  
Comstock 9 #1  
Barry Jones  
Meade Co. KS



Prepared by  
J & L Cementing Service, LLC  
Brad Kirchner  
P.O. Box 848 Shattuck, OK 73853  
580-938-2205 Office  
580-938-2915 Fax

*Handwritten signature/initials*

**TICKET#2223**

Comstock 9 #1 *9 #2*

8 5/8" Surface

Description	Amount	Units of Sale	Unit Cost	Total Cost
DOT Unit Mileage - per unit, per one way mile	60	ut-mi	\$ 6.95	\$ 417.00
Non-DOT Unit Mileage - Per unit, Per one way mile	30	ut-mi	\$ 3.97	\$ 119.10
Bulk CMT Delivery - Per SK, Per one way mile	21450	sk-mi	\$ 0.16	\$ 3,432.00
Bulk Blending Service	650	sk	\$ 2.72	\$ 1,768.00
Cementing Services - Per Unit, Per Job	1	ut-job	\$ 825.00	\$ 825.00
Monitoring / Recording System - each, per job	1	ea	\$ 1,300.00	\$ 1,300.00
Depth Pumped 1,500' to 1,999' - first 4 hours, per unit	1	unit	\$ 2,050.00	\$ 2,050.00
Recirculating Cement Mix System (RCMS) - each, per job	1	ea	\$ 700.00	\$ 700.00
Cement "A" (Type I) - per sack	475	sk	\$ 23.65	\$ 11,233.75
Flyash - per sack	175	sk	\$ 13.70	\$ 2,397.50
SPV 200 - per pound	3480	lb	\$ 0.53	\$ 1,844.40
Calcium Chloride (CaCl) - per pound	1152	lb	\$ 0.85	\$ 979.20
FWC-1 - per pound	870	lb	\$ 0.98	\$ 852.60
Seal Flake - per pound	288	lb	\$ 4.25	\$ 1,224.00
Foam - Cleaner 100 - per gallon	10	gal	\$ 126.00	\$ 1,260.00
Plug Container / Swedge HP Single - each, per job	1	ea	\$ 675.00	\$ 675.00
Guide Shoe - Texas Pattern - 8 5/8"	1	ea	\$ 1,364.00	\$ 1,364.00
Insert Float Valve 8-5/8 - each	1	ea	\$ 730.00	\$ 730.00
Centralizer 8-5/8 X 12 - each	12	ea	\$ 168.00	\$ 2,016.00
Stop Ring 8-5/8 - each	1	ea	\$ 108.00	\$ 108.00
Vane Cement Basket 8-5/8 - each	2	ea	\$ 725.00	\$ 1,450.00
Thread Locking Compound - each	1	ea	\$ 150.00	\$ 150.00
Rubber Plug Top 8-5/8 - each	1	ea	\$ 192.00	\$ 192.00
Fuel Surcharge - as applied	1	job	\$ 762.08	\$ 762.08

Gross Price \$ 37,849.63

58.00% Special Discount Applied \$ 15,896.84

Customer Signature

*Handwritten signature: Barry Jones*

J & L Cement Supervisor Ash Dennie

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# J & L Cementing Service, LLC

Job Type: 8 5/8 Surface

Invoice Number 2223

Job Date 9/11/2008

Job Log Page 1 / OF 11

Charge To: Keith Walker.

Lease Name: Comstock 9#1 9#2

	No	N/A	Comments	New/Used	Weight	Size	From	To	Max PSI Allowed	
Cement Circulated to Surface	X			Casing	New	24	8 5/8	Surface	1643.08	1500
Well Circulated	X			Tubing						
Plug Landed on Depth	X			Open Hole		12 1/4	Surface	1650		
Float(S) Held	X			Dv Tool						
Plug Container Returned	X			Displacement Depth			Surface	1598		

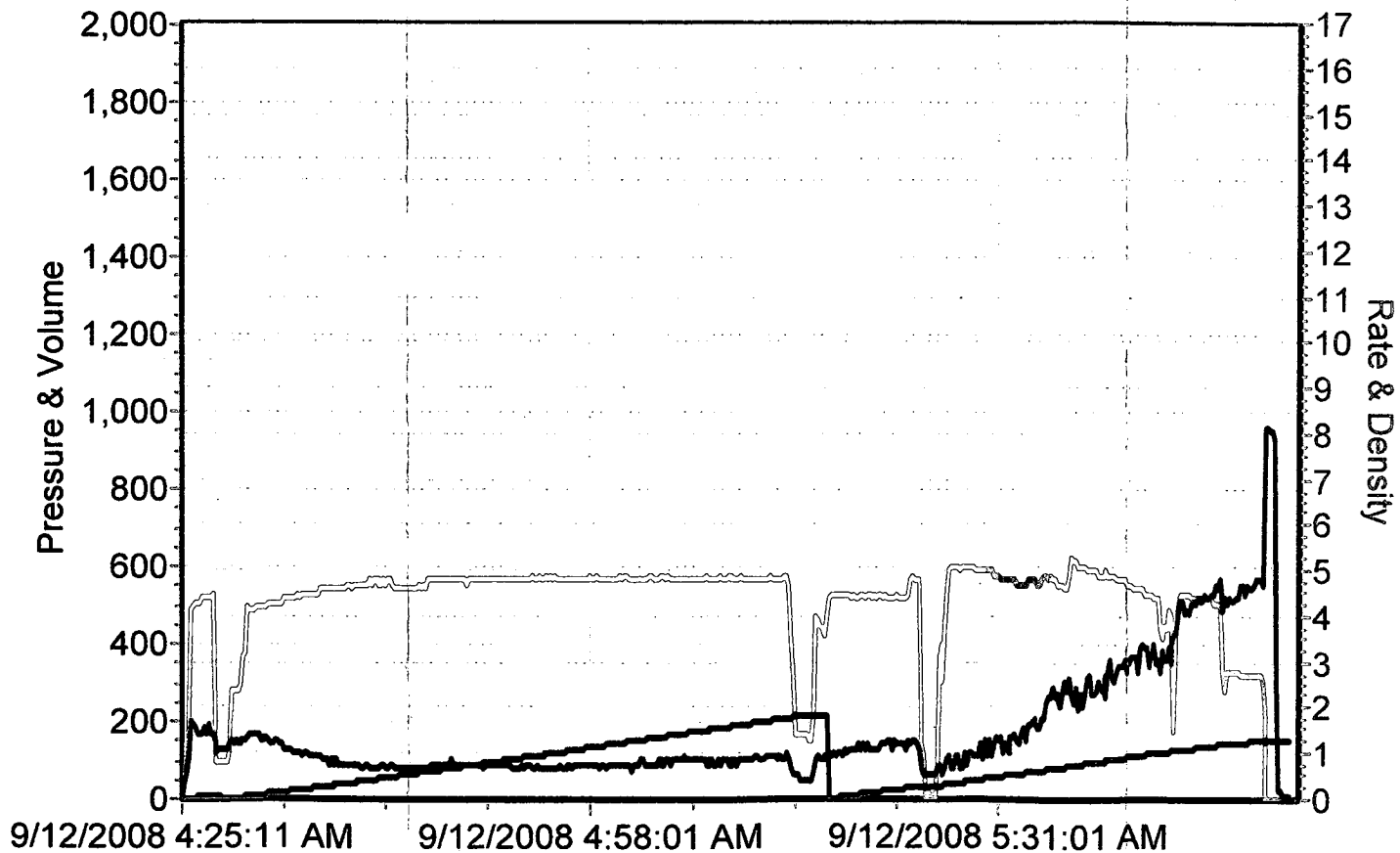
Amount (Sk - Gal - BBL)	Slurry/Fluid Composition	Yield (ft/sk)	Mix Ratio (gal/sk)	Density (lb/gal)	Mix Water (BBLs)	Slurry Vol. (BBLs)
500	35:65(Poz:A) + 8% SPV-200 + 2% CaCl2 + 2% FWC-1 + 1/4pps Flake	2.44	14.1	11.8	167	217
150	Class A + 2% CaCl2 + 1/4pps Flake	1.18	5.2	15.6	18.5	31

Time	Rate (BPM)	Volume (BBL)	Pressure (PSI)		Description
			Tubing	Casing	
12:45AM	0		0	0	Arrive at location and rigged up.
4:30AM	4	10		150	Pump Water Ahead
4:32AM	5	217		100	Pump Lead Cmt@11.8
5:17AM	4	31		100	Pump Tail Cmt@15.6
5:25AM					Shutdown/Drop Plug
5:27AM	5	101		100	Displace
5:46AM	2.5	90		600	Slow to Land
5:50AM	2.5	101		1100	Land Plug
5:51AM					Check Floats/Held
					Circulated Good Cmt

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# J&L Cementing Services

— Total Rate    — Total Volume    — Total Pressure



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J and L Cementing Service, LLC

Prepared for  
Keith Walker  
Comstock 9 #1  
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Brad Kirchner  
P.O. Box 848 Shattuck, OK 73853  
580-938-2205 Office  
580-938-2915 Fax

*KCC*  
*12/16/08*

**TICKET#2229**

Comstock 9 #1 9 #2

4 1/2" Production

Description	Amount	Units of Sale	Unit Cost	Total Cost
DOT Unit Mileage - per unit, per one way mile	60	ut-mi	\$ 6.95	\$ 417.00
Non-DOT Unit Mileage - Per unit, Per one way mile	30	ut-mi	\$ 3.97	\$ 119.10
Bulk CMT Delivery - Per SK, Per one way mile	7200	sk-mi	\$ 0.16	\$ 1,152.00
Bulk Blending Service	240	sk	\$ 2.72	\$ 652.80
Cementing Services - Per Unit, Per Job	1	ut-job	\$ 825.00	\$ 825.00
Monitoring / Recording System - each, per job	1	ea	\$ 1,300.00	\$ 1,300.00
Depth Pumped 5,500' to 5,999' - first 4 hours, per unit	1	unit	\$ 3,950.00	\$ 3,950.00
Recirculating Cement Mix System (RCMS) - each, per job	1	ea	\$ 700.00	\$ 700.00
Cement "H" - per sack	240	sk	\$ 34.29	\$ 8,229.60
U.S. Gypsum - per pound	2256	lb	\$ 1.03	\$ 2,323.68
Sodium Chloride (NaCl) - per pound	1319	lb	\$ 0.45	\$ 593.55
Gilsonite - per pound	2400	lb	\$ 1.25	\$ 3,000.00
CFL - 110 - per pound	169	lb	\$ 21.10	\$ 3,565.90
Caustic Spacer - per gallon	420	gal	\$ 2.05	\$ 861.00
Seal Flake - per pound	60	lb	\$ 4.25	\$ 255.00
Stop Ring 4-1/2 - each	1	ea	\$ 68.00	\$ 68.00
Latchdown Baffle 4-1/2 - (1.870) - each	1	ea	\$ 473.00	\$ 473.00
Latchdown Flex Plug 4-1/2 - (2.00) - each	1	ea	\$ 400.00	\$ 400.00
Centralizer 4-1/2 X 7-7/8 - each	25	ea	\$ 105.00	\$ 2,625.00
Canvas Cement Basket 4-1/2 - each	2	ea	\$ 355.00	\$ 710.00
Float Shoe 4-1/2 - each	1	ea	\$ 792.00	\$ 792.00
Foam - Cleaner 100 - per gallon	5	gal	\$ 126.00	\$ 630.00
Thread Locking Compound - each	1	ea	\$ 150.00	\$ 150.00
Plug Container / Swedge HP Single - each, per job	1	ea	\$ 675.00	\$ 675.00
Fuel Surcharge - as applied	1	job	\$ 1,013.35	\$ 1,013.35

Gross Price \$ 35,480.98

58.00% Special Discount Applied \$ 14,902.01

Customer Signature

*Barry Jones*

J & L Cement Supervisor *Bryan Appel*

*Ash Damm*

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Page 1 of 1



J & L Cementing Service, LLC

Job Type: 4 1/2" Production

Invoice Number	2229
Job Date	9/19/2008
Job Log Page	1 / OF / 1

Charge To: Keith Walker

Lease Name: Comstock 9#2

	Yes	No	Comments	New/ Used	Weight	Size	From	To	Max PSI Allowed	
Cement Circulated to Surface		X		Casing	New	11.6	4.5	Surface	5731.35	3000
Well Circulated	X			Tubing						
Plug Landed on Depth	X			Open Hole		7 7/8	Surface	5730		
Float(S) Held	X			Perforations						
Plug Container Returned	X			Displacement Depth			Surface	5691		

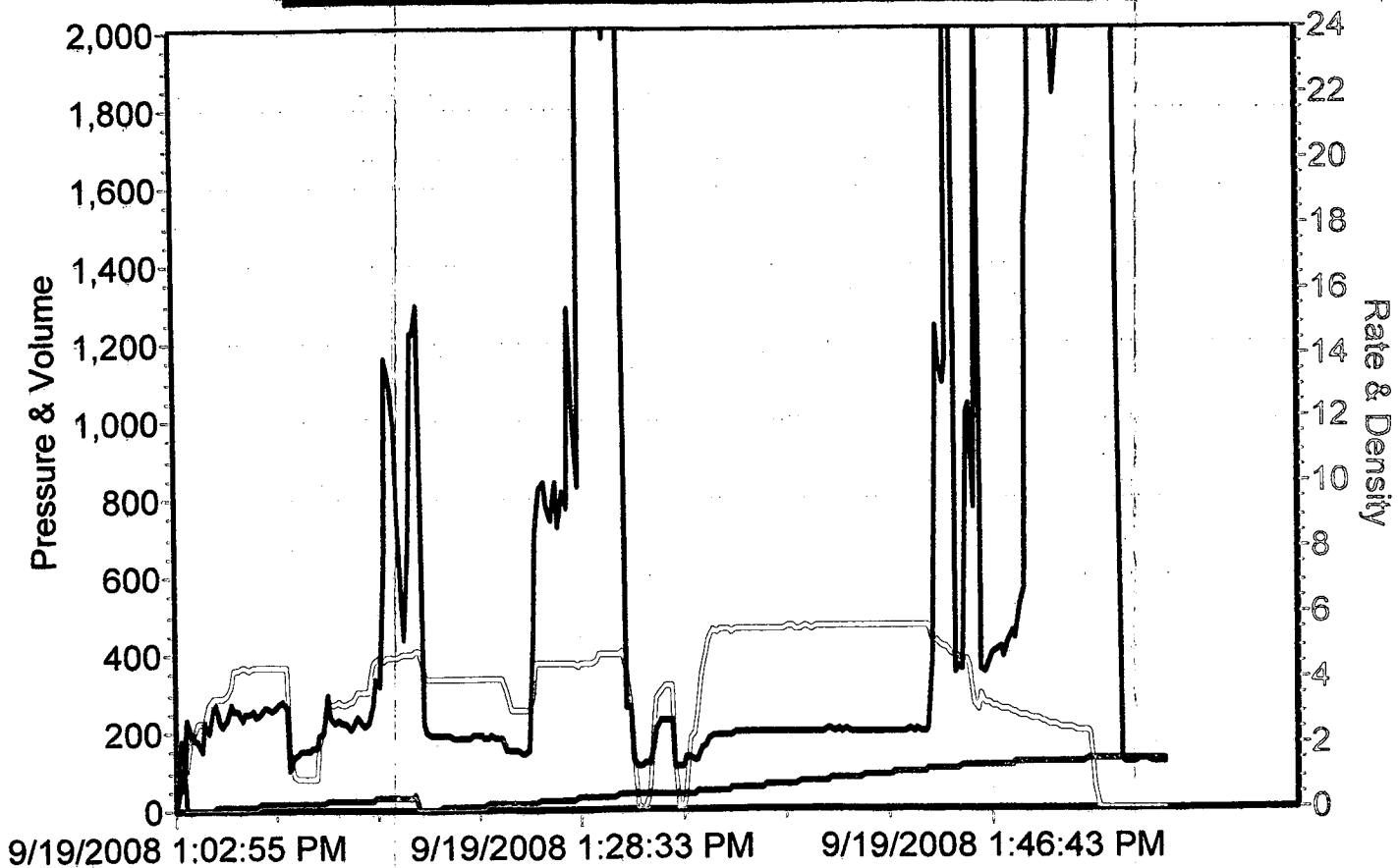
Amount (Sk - Gal - BBL)	Slurry/Fluid Composition	Yield (ft/sk)	Mix Ratio (gal/sk)	Density (lb/gal)	Mix Water (BBLS)	Slurry Vol. (BBLS)
185	Class H+ 10% Gypsum + 10% Salt + 10ppps Gilsonite + .75% CFL-110 + 1/4pps Flake	1.62	7.3	14.5	32	53
15	Same for Scavenger	4.29	26	11	9.2	11.5
40	Same for Rat Hole & Mouse Hole	1.62	7.3	14.5	6.9	11.5

Time	Rate (BPM)	Volume (BBL)	Pressure (PSI)		Description
			Tubing	Casing	
8:00AM					0 Arrive at location and rigged up.
					Safety Meeting.
1:09PM	3	10		200	Pump Caustic Soda
1:12PM	3	10		200	Pump H2o
1:15PM	4	10		200	Pump Scavenger Slurry
1:18PM	5	53		200	Pump Cmt@14.5
1:30PM					Shutdown/Wash Lines
1:32PM	6	88		150	Disp
1:45PM	3	75		650	Slow to Land
1:50PM	3	88		1500	Land Plug
					Check Floats(Held)
				500	Lift PSI

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# J&L Cementing Services

— Total Rate    — Total Volume    — Total Pressure



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