

CONFIDENTIAL

ORIGINAL

12/16/08

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32825
 Name: Pioneer Exploration, LLC
 Address: 15603 Kuykendahl Suite 200
 City/State/Zip: Houston, Texas 77090
 Purchaser: OneOK
 Operator Contact Person: Cynthia B. Gray
 Phone: (281) 893-9400 x.259
 Contractor: Name: Warren Drilling, LLC
 License: 33724
 Wellsite Geologist: Max Lovely
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

08/26/08	09/04/08	09/05/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

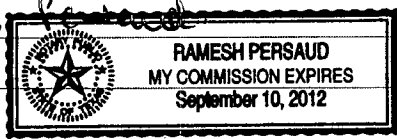
API No. 15 ⁰⁰⁷ 855-23358-00-00
 County: Barber
 NE SW SE Sec. 11 Twp. 32 S. R. 10 East West
990 feet from (S) N (circle one) Line of Section
1650 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Cora Slinker Unit Well #: 3-11
 Field Name: NW Sharon
 Producing Formation: Mississippi
 Elevation: Ground: 1523 Kelly Bushing: 1531
 Total Depth: 4580 Plug Back Total Depth: 4550
 Amount of Surface Pipe Set and Cemented at 268 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AA INJ 3309
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cynthia B. Gray
 Title: Field Operations Date: 12/16/08
 Subscribed and sworn to before me this 16th day of December
20 08
 Notary Public: Ramesh Persaud
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

Operator Name: Pioneer Exploration, LLC Lease Name: Cora Slinker Unit Well #: 3-11
 Sec. 11 Twp. 32 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

SEE ATTACHED

List All E. Logs Run:
 ✓ CNL/CDL MEL, DIL, CBL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	268	Common	225	3% cc w/ 2% gel. 640 Pos.
Production	7-7/8"	4-1/2"	10.5	4579	AA2	200	5% salt, 2% gel, 5% gilsonite; 1/4% flo-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4378-80		
4	4386-92	Acidize 750 gal 15% NEFE	4378-4392
		Frac'd w/ 16 k sand	4378-4392

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4403		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
10/22/08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	.5	45	40	90,000	40

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

(If vented, Submit ACO-18.)

Cora Slinker Unit #3-11
NW Sharon
Barber County
API. NO. 15-055-23358-00-00

Tops and base of formation penetrated

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Heeber Shale	3500	(-1969)
Lansing	3683	(-2152)
Swope	4126	(-2595)
Hertha	4151	(-2620)
Mississippi	4378	(-2848)
Miss Lime	4526	(-2995)

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BASIC energy services

SEP 09

Pratt

PIONEER EXPLORATION LTD
 P O BOX 38
 SPIVEY KS 67142
 ATTN:

PAGE 1 of 2	CUST NO 1970-PIO004A	INVOICE DATE 09/08/2008
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INVOICE NUMBER
197000247 PRIORITY

LEASE NAME: Cora Slinker Unit
 WELL NO.: 3-11
 COUNTY: Barber
 STATE: KS
 JOB DESCRIPTION: Cement-New Well Casing/Pipe
 JOB CONTACT:

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE	
1970-02486	301			Net 30 DAYS	10/08/2008	
For Service Dates: 09/05/2008 to 09/05/2008			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
1970-02486						
1970-18739 Cement-New Well Casing 9/5/08						
Pump Charge-Hourly			1.00	Hour	2520.000	2,520.00
Depth Charge; 4001'-5000'						
Cementing Head w/Manifold			1.00	EA	250.000	250.00
Plug Container Utilization Charge						
Cement Float Equipment			1.00	EA	200.000	200.00
Flapper Type Insert Float Valves						
Cement Float Equipment			1.00	EA	225.000	225.00
Guide Shoe-Regular						
Cement Float Equipment			1.00	EA	80.000	80.00
Top Rubber Cement Plug						
Cement Float Equipment			5.00	EA	85.000	425.00
Turbolizer						
High Head Charge			1.00	EA	300.000	300.00
High Head Charge						
Mileage			225.00	DH	1.400	315.00
Blending and Mixing Service Charge						
Mileage			90.00	DH	7.000	630.00
Heavy Equipment Mileage						
Mileage			473.00	DH	1.600	756.80
Proppant and Bulk Delivery Charges						
Pickup			45.00	Hour	4.250	191.25
Unit Mileage Charge(Pickups, Vans, or Cars)						
Additives			5.00	EA	44.000	220.00 T
CC-1, KCl Substitute						
Additives			38.00	EA	4.000	152.00 T
De-foamer						
Additives			151.00	EA	7.500	1,132.50 T
FLA-322						
Additives			141.00	EA	5.150	726.15 T
Gas-Blok						
Additives			999.00	EA	0.670	669.33 T
Gilsonite						

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PIONEER EXPLORATION LTD
P O BOX 38
SPIVEY KS 67142
ATTN:

LEASE NAME Cora Slinker Unit
WELL NO. 3-11
COUNTY Barber
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT

PAGE 2 of 2	CUST NO 1970-PIO004A	INVOICE DATE 09/08/2008
INVOICE NUMBER 1970002479		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-02486	301		Net 30. DAYS	10/08/2008	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Mud Flush		500.00	EA	0.860	430.00 T
Additives Salt		1,438.00	EA	0.500	719.00 T
Cement 60/40 POZ		25.00	EA	12.000	300.00 T
Cement AA2 Cement		200.00	EA	17.000	3,400.00 T
Supervisor Service Supervisor Charge		1.00	Hour	175.000	175.00
DESCRIPTION		Cementing SUC.			
ACCOUNT #		11000-5			
WELL NAME		Slinker #3 KS 2503			
AFE#		04050050			
DATE		12-08			
		APPROVED			
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				DEC 19 2008	
				CONSERVATION DIVISION WICHITA, KS	

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-2,763.41 11,053.62 390.55 11,444.17
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FIELD ORDER

18739

Subject to Correction

Date	9-9-08	Customer ID		Lease	CORA - ALSKIN X UNIT	Well #	3-11	Legal	11-325-11W
C H A R G E	County			State			Station		
	ADWELL			KS			PRATT		
	Depth			Formation			Shoe Joint		
	Casing			Casing Depth			Job Type		
4 1/2						CNW-L.S.			
Customer Representative						Treater			
Bob Yancey						BOBBY ORANE			

AFE Number		PO Number		Materials Received by	X Bob Yancey	
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	PP105	200.00	AA2		3400.00
P	PP103	25.00	100/100 P02		300.00
P	CC105	3816.	De-Foamer (POWDER)		15200
P	CC111	103816.	SALT (FINE)		51900
P	CC115	14116.	CAS-BLOCK		72615
P	CC129	15116.	FIA-322		113250
P	CC201	99916.	GILSONITE		66933
P	CC151	500gal.	Mud Flush		43000
P	CF250	1ea.	GRIND SHOE - REGULAR, 4 1/2" (BLUE)		22500
P	CF1650	5ea.	TURBOMIZER, 4 1/2" (BLUE)		425000
P	CF102	1ea.	TOP RUBBER CEMENT PLUG, 4 1/2"		8000
P	CF1450	1ea.	FLAPPER TYPE INSERT FLOAT VALVE, 4 1/2"		20000
P	CT06	5gal.	(C-1), KCL SUBSTITUTE		22000
P	CC111	40016.	SALT (FINE)		20000
P	ET01	70mi.	HEAVY EQUIPMENT MILEAGE		63000
P	CE240	225sk.	BLENDING + MIXING SERVICE CHARGE		31500
P	ET13	473mi.	Bulk DELIVERY CHARGE		756.80
P	CE205	1ea.	DEPTH CHARGE, 4001' - 5000'		252000
P	CE504	1ea.	PLUG CONTAINER CHARGE		25000
P	S003	1ea.	SERVICE SUPERVISOR		17500
P	ET00	45mi.	PICKUP MILEAGE		19125
P	CL503	1ea.	High Hand Charge		30000

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DISCOUNTED PRICE -

11,053.62

TOTAL

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TREATMENT REPORT

Customer <u>PIONEER EXPLORATION</u>		Lease No.		Date	
Lease <u>CORA SLINGER UNIT</u>		Well # <u>3-11</u>		Date <u>9-5-08</u>	
Field Order # <u>18719</u>	Station <u>PRAT</u>	Casing <u>4 1/2</u>	Depth	County <u>BARRETT</u>	State <u>KS</u>
Type Job <u>CNW-L.S.</u>	Formation			Legal Description <u>11-325-11W</u>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<u>4 1/2</u>				<u>200% AH2</u>			Max	5 Min.
Depth <u>4570</u>	Depth	From	To	Pre Pad <u>1.44 ft³</u>			Min	10 Min.
Volume <u>72</u>	Volume	From	To	Pad			Avg	15 Min.
Max Press <u>1400</u>	Max Press	From	To	Frac			HHP Used	Annulus Pressure
Well Connection <u>1-1</u>	Annulus Vol.	From	To	Flush <u>72 Bbl. 2% AH2</u>			Gas Volume	Total Load
Plug Depth <u>4570</u>	Packer Depth	From	To					

Customer Representative <u>BOB YOUNG</u>	Station Manager <u>SCOTT</u>	Treater <u>BOB</u>
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Service Units	Driver Names	Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
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		0900					ON LOCATION - SAFETY MEETING
		1030					Run CG 109, 1s. Cont. - 1, 2, 3, 4, 5
		1225					CSG on Bottom
		1230					Hook up to CSG - Break Pipe w/ Rig
		1238	250		24	5.0	SALT FLUSH
		1343	300		12	5.0	H2O FLUSH
		1346	300		5	5.0	H2O SPACER
		1350	200		60	5.0	WELL (CONT) @ 13.0" / GAL.
		1410					WELL (CONT) - 14.0" / GAL.
		1413	100			6.0	START DISC
		1423	200		47	5.4	LIFT PRESSURE
		1430	1400		72		PLUG DOWN
		1435			4		PLUG RPT H2O
							CALCULATION THAN JOB
							JOB Complete

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PAGE of 1	CUST NO 1970-PIO004A	INVOICE DATE 08/27/2008
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AUG 28

INVOICE NUMBER
1970002421

PRIORITY

Pratt

PIONEER EXPLORATION LTD
P O BOX 38
SPIVEY KS 67142
ATTN:

LEASE NAME Cora Slinker
WELL NO. Unit 3-11
COUNTY Barber
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe:
JOB CONTACT

JOB # 1970-02428	EQUIPMENT # 301	PURCHASE ORDER NO.	TERMS Net 30 DAYS	DUE DATE 09/26/2008
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For Service Dates: 08/26/2008 to 08/26/2008
1970-02428

DESCRIPTION	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
1970-18425 Cement-New Well Casing 8/26/08				
Pump Charge-Hourly	1.00	Hour	1000.000	1,000.00
Depth Charge; 0-500'				
Cementing Head w/Manifold	1.00	EA	250.000	250.00
Plug Container Utilization Charge				
Cement Float Equipment	1.00	EA	160.000	160.00
Wooden Cement Plug				
Mileage	200.00	DH	1.400	280.00
Blending and Mixing Service Charge				
Mileage	90.00	DH	7.000	630.00
Heavy Equipment Mileage				
Mileage	387.00	DH	1.600	619.20
Proppant and Bulk Delivery Charges				
Pickup	45.00	Hour	4.250	191.25
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives	50.00	EA	3.700	185.00 T
Cello-flake				
Calcium Chloride	516.00	EA	1.050	541.80 T
Cement	200.00	EA	11.000	2,200.00 T
60/40 POZ				
Supervisor	1.00	Hour	175.000	175.00
Service Supervisor Charge				
<p>DESCRIPTION <u>Cementing</u></p> <p>ACCOUNT # <u>1600-JS</u></p> <p>WELL NAME <u>Slinker #3 KS</u></p> <p>DATE <u>8-28-08</u> APPROVED _____</p>				

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PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT **KCC**
SUBTOTAL **4,985.80**
TAX **147.51**
INVOICE TOTAL **5,133.31**

Station 2E-1N-3, 2-52110

12/22/08

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FIELD ORDER 18425

Subject to Correction

Date: 8.26.08	Customer ID	Lease: Coa Slinker	Well #: Unit 311	Legal: 11-325-11 W
Pioneer Exploration		County: Barber	State: KS	Station: P-ent
C H A R G E	Depth	Formation	Shoe Joint	
	Casing: 8 5/8	Casing Depth	TD	Job Type: CNW-Surface
	Customer Representative			Treaters: Steve Orlando

AFE Number: PO Number: Materials Received by: **X** *Bob Hance* DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	2005V	60/40 Puz		2200.00
P	CC102	5026	Coll. Lvs		185.00
P	CC109	51616	Calcium Chloride		541.80
P	CC-153	1ea	Wooden Cement Plug 8 5/8		160.00
P	E101	90m.	Heavy Equipment Mileage		630.00
P	CE240	2005V	Cement Service Charge		280.00
P	E113	3871m	Bulk Delivery		619.00
P	CE200	1ea	Depth Charge 0.500'		1000.00
P	CE504	1ea	Plug Container		250.00
P	E100	115m.	Pickup Mileage		191.25
P	S003	1ea	Service Supervisor		175.00
Discounted Price Plus Tax					4985.80

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12/22/08*

TREATMENT REPORT

Customer Pioneer Exploration	Lease No.	Date 8.26.08
Lease Coraslinker	Well # Unit # 3-11	
Field Order # 18435	Station Pist 1	Casing 8 5/8
Type Job CNW-Surf-Geo	Depth 268	County Barber
	Formation	State KS
		Legal Description 11-32 S-11 W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft C	300.4	Acid	60/40 Por	RATE	PRESS	ISIP
Depth 268	Depth	From	To	Pre Pad	1.25 gal/d	Max		5 Min.
Volume 17	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 250	Packer Depth	From	To	Flush 16		Gas Volume		Total Load

Customer Representative	Station Manager Dave Scott	Treater Steve Orlando
Service Units 27282, 19842, 19889, 19960, 19918		
Driver Names Dalacio, L. S. Long, P. Nye		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30					On location - Safety meeting
					Run 5 7/8 8 5/8 casing
					Casing on bottom
					Hook up location
					Break circ w/ P
6:30	250		3	5	H2O Ahead
6:31	200		44.5	5	Mix 200% 60/40 Por
6:42	0		0	5	Shut Down - Rotate Plug
6:44	150		10	5	Start Displacement
6:45	250		16	5	Connect to surface
6:45	250				Plug Down
					Close In Well Head

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