



KANSAS CORPORATION COMMISSION 1048686  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CONFIDENTIAL**

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33168

Name: Woolsey Operating Company, LLC

Address 1: 125 N MARKET STE 1000

Address 2: \_\_\_\_\_

City: WICHITA State: KS Zip: 67202 + 1729

Contact Person: DEAN PATTISSON

Phone: (316) 267-4379

CONTRACTOR: License # 5822

Name: Val Energy, Inc.

Wellsite Geologist: CURTIS COVEY

Purchaser: BLUESTEM GAS MRKTG / PLAINS MRKTG

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Permit #: \_\_\_\_\_

Dual Completion    Permit #: \_\_\_\_\_

SWD    Permit #: \_\_\_\_\_

ENHR    Permit #: \_\_\_\_\_

GSW    Permit #: \_\_\_\_\_

09/02/2010    09/12/2010    09/29/2010

Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-007-23580-00-00

Spot Description: \_\_\_\_\_

SE NE SE Sec. 28 Twp. 34 S. R. 11  East  West

1,650 Feet from  North /  South Line of Section

330 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Barber

Lease Name: MOLZ Well #: 3

Field Name: STRANATHAN

Producing Formation: MISSISSIPPIAN

Elevation: Ground: 1350 Kelly Bushing: 1360

Total Depth: 5310 Plug Back Total Depth: 4996

Amount of Surface Pipe Set and Cemented at: 219 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 1800 ppm Fluid volume: 3600 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: WOOLSEY OPERATING COMPANY LLC

Lease Name: SCHOOLEY A License #: 33168

Quarter SW Sec. 4 Twp. 35 S. R. 11  East  West

County: BARBER Permit #: D30644

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: 12/30/2010

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: NAOMI JAMES Date: 01/06/2011

*Rec'd*