

NOV 15 2010

Form ACO-1
June 2009

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form Must Be Typed
Name must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 33699
Name: T-N-T Engineering Inc./
Address 1: 9250 E Costilla Ave. Ste. 510
Address 2: _____
City: Englewood State: CO Zip: 80112 + _____
Contact Person: Christian Paramo
Phone: (303) 253-7840
CONTRACTOR: License # 33323
Name: Petromark Drilling LLC
Wellsite Geologist: James C. Musgrove
Purchaser: Coffeyville

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
5/18/2010 5/25/2010 7/12/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 18523620 -0000
Spot Description: _____
W2 SW SW SW Sec. 17 Twp. 22 S. R. 12 East West
330 Feet from North / South Line of Section
185 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Stafford
Lease Name: Daniels-Teichman Unit Well #: 1
Field Name: Wildcat
Producing Formation: Arbuckle
Elevation: Ground: 1871 Kelly Bushing: 1876
Total Depth: 3870 Plug Back Total Depth: 3814
Amount of Surface Pipe Set and Cemented at: 688 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 16,000 ppm Fluid volume: 480 bbls
Dewatering method used: Disposal Well
Location of fluid disposal if hauled offsite: _____
Operator Name: Bob's Hauling Svc
Lease Name: Siefkes License #: 33779
Quarter _____ Sec. 13 Twp. 22 S. R. 12 East West
County: Stafford Permit #: 1518523620

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Geologist Date: 11/10/2010

KCC Office Use ONLY
 Letter of Confidentiality Received Date: 11/9/10 - 11/9/10
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 11/16/10
Densted 11/16/10 DG

Operator Name: T-N-T Engineering Inc./Amadeus Petroleum Inc. Lease Name: Daniels-Teichman Unit Well #: 1
 Sec. 17 Twp. 22 S. R. 12 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: CDNL, DIL, ML, and Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Base Anhydrite</td> <td>700</td> <td>-1176</td> </tr> <tr> <td>Topeka</td> <td>2910</td> <td>-1034</td> </tr> <tr> <td>Heebner</td> <td>3205</td> <td>-1329</td> </tr> <tr> <td>Toronto</td> <td>3224</td> <td>-1348</td> </tr> <tr> <td>Brown Lime</td> <td>3340</td> <td>-1464</td> </tr> <tr> <td>Lansing</td> <td>3353</td> <td>-1477</td> </tr> <tr> <td>Arbuckle</td> <td>3751</td> <td>-1875</td> </tr> </table>	Name	Top	Datum	Base Anhydrite	700	-1176	Topeka	2910	-1034	Heebner	3205	-1329	Toronto	3224	-1348	Brown Lime	3340	-1464	Lansing	3353	-1477	Arbuckle	3751	-1875
Name	Top	Datum																							
Base Anhydrite	700	-1176																							
Topeka	2910	-1034																							
Heebner	3205	-1329																							
Toronto	3224	-1348																							
Brown Lime	3340	-1464																							
Lansing	3353	-1477																							
Arbuckle	3751	-1875																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	685'	Common	350	2% gel, 3%CC, 1/4#/sx Flow seal
Production	7 7/8"	5 1/2"	14#	3862'	AA-2	175	10% salt, 3% CFR, 25% detmr., 8% FLA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				NA

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	Arbuckle 3750' - 54'	Ac 250 gal 7.5 % MCA	3750-3754
4	Arbuckle 3778' - 82'	Ac 250 gal 7.5% MCA	3778-3782
	Bridge Plug @ 3770'	RECEIVED NOV 15 2010	3770'

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3804'</u> Packer At: <u>3715'</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>7/13/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>7.5</u>	Gas Mcf <u>0</u>
	Water Bbls. <u>3.5</u>	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3750'-54'</u>
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AMADEUS
ENERGY LIMITED

Amadeus Petroleum Inc.

TNT Engineering Inc.

November 9, 2010

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202

RE: Well Completion (form ACO-1)
API: 15-185-23620
Daniels-Teichman Unit #1
Sec. 17-T22S-R12W, Russell Co., KS

Dear Sir:

Enclosed please find the original and two copies of the Well Completion Form ACO-1, DST reports, cement tickets and one copy of the Geologist Report, Microlog, Sonic Log, Comp Dens/Neutron PE Log, and Dual Induction Log for the above-referenced well.

We are herewith requesting that all information on pg. 2 be kept confidential for a period of twelve months.

If you have questions or require additional information, please contact either Ann Verzeletti (Engineer) or myself at 303-253-7840 or cparamo@amadeuspetroleuminc.com

Sincerely,

Christian Paramo
Geologist
Amadeus Petroleum Inc.
9250 East Costilla Ave. Ste.510
Englewood, CO 80112

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Customer TNT Engineering		Lease No.		Date	
Lease Daniels-Teichman		Well # #1		5-25-10	
Field Order # 17181806A	Station Pratt	Casing 5 1/2	Depth 3865'	County Stafford	State KS
Type Job 5 1/2 L.S.	Formation CNU	RTO 3870		Legal Description 17-23-12	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2			20 BBL	KCL - 2%				
Depth 3865	Depth	From	To 12 BBL	Pre Pad mud flush	Max		5 Min.	
Volume 43 BBL	Volume	From	To 1755	Pad KS AA2 @ 15	Min		10 Min.	
Max Press # 1500	Max Press	From	To 500	Frac KS 60/400 Per	Avg	Plug R.W. ✓	15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 3874.50	Packer Depth	From	To	Flush 2% KCL	Gas Volume		Total Load	

Customer Representative Rich Popp	Station Manager Scotty	Treater Allen F. Worth
--------------------------------------	---------------------------	---------------------------

Service Units	28443	19959	20920	19960	19918				
Driver Names	Worth	Joe	Melson	Dale	Phye				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:45 AM					on Loc. Discuss Safety Setup Plan J.
5:51					START 5 1/2" CASING 14" Shoe Joint
					40' 50' w/ Float Shoe + L.O. Baffle
					cent. 1-3-5-7-9-11-13-15-17-19-
					Baskets - #4 - #14
					Tag Bottom, Pickup 2 FT.
8:00					Hookup + circ w/ Rig + Rotate Pipe.
9:00	200 ⁺		20	5	Pump 20 BBL 2% KCL
			12	5	Pump 12 BBL mud flush
			3	5	Pump 3 BBL H ² O spacer
				6	Pump + mix 175 STS AA2 cement @ 15.
			42 1/2		Finish mix - wash out Pump Line
9:16				6	Drop L.O. Plug + Start Disp.
	400 ⁺			5 1/2	caught L.O. PSI RECEIVED
9:30	1500 ⁺		93	4 1/2	Plug down
	0 ⁺				Release PSI. OK.
					Plug Rat Hole w/ 30 STS
					Plug mouse hole w/ 20 STS 60/400
					washup + Rack up Equip.
10:30					TBh complete
					+ tanks
					Allen (Joe) Dalt

QUALITY OILWELL CEMENTING, INC.

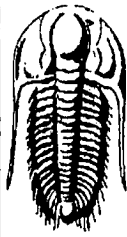
Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3687

Date	5-19-10	Sec.	17	Twp.	22	Range	12	County	STAFFORD	State	KS	On Location		Finish	8:15 AM	
Lease	DAMIENS-TRICHMAN			Well No.	1		Location K-19 4E 2S E4N INTD									
Contractor	PETROPARK 2			Owner				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Type Job	SFL			Charge To				TNT								
Hole Size	12 1/4			T.D.	688			Street								
Csg.	8 5/8 23#			Depth				City								
Tbg. Size				Depth				State								
Tool				Depth				The above was done to satisfaction and supervision of owner agent or contractor.								
Cement Left in Csg.				Shoe Joint	40.63			CEMENT 1/4 CP								
Meas Line				Displace	91.95			Amount Ordered 350 Common 2% GEL 3% CC								
EQUIPMENT								Common 350								
Pumptrk	5 No.	Cementer	TODD		A		Poz. Mix									
Bulktrk	12 No.	Driver	EISEL		5		Gel. 6									
Bulktrk	PU No.	Driver	DARRIN		4 OT		Calcium 12									
JOB SERVICES & REMARKS								Hulls								
Remarks:								Salt								
Run 16 JTS 23# 8 5/8 SFL								Flowseal 87#								
Baffle 1st 40.63								Handling 368								
Mix & Pump								Mileage 8.08 PLS Rec M. 18								
2% GEL 3% CC 1/4" CP								8 5/8 FLOAT EQUIPMENT RECEIVED								
15% GEL 1.36#								NOV 15 2010								
SHUT DOWN								KCC WICHITA								
Release Rubber Plug								Baffle Plate Rubber Plug								
DISP Bld total								Pumptrk Charge SURFACE								
								Mileage 21								
THANKS								Tax								
TODD DREW CRYO								Discount								
Signature Jim Nichol								Total Charge								

PLEASE CALL 785-483-2025
PRATT



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

T-N-T
3711 Maplewood, Ste. 201
Wichita Falls, Texas 76308

ATTN: Josh Austin

Daniels- Teichman #1
17-22s-12w Stafford
Job Ticket: 36904 DST#: 1
Test Start: 2010.05.23 @ 09:07:12

GENERAL INFORMATION:

Formation: **Conglomerate/Viola**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 10:45:12
Time Test Ended: 16:06:42

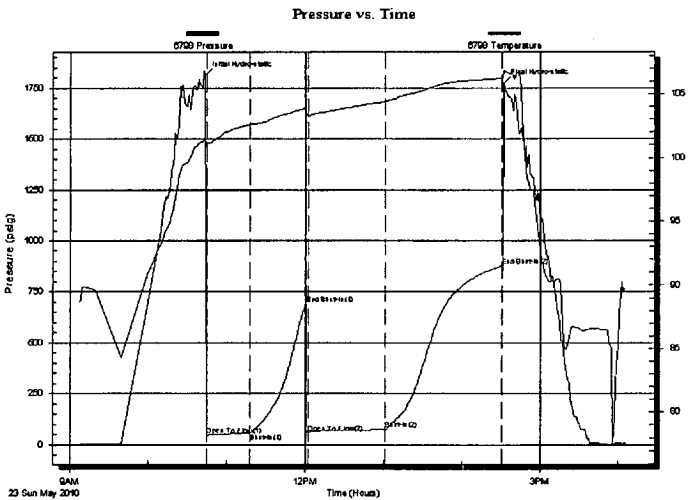
Interval: **3575.00 ft (KB) To 3670.00 ft (KB) (TVD)**
Total Depth: 3670.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole
Tester: Jerry Adams
Unit No: 45

Reference Elevations: 1876.00 ft (KB)
1871.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6798 Inside
Press@RunDepth: 72.25 psig @ 3583.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.05.23 End Date: 2010.05.23 Last Calib.: 2010.05.23
Start Time: 09:07:13 End Time: 16:06:42 Time On Btm: 2010.05.23 @ 10:43:42
Time Off Btm: 2010.05.23 @ 14:31:42

TEST COMMENT: IF:Weak blow . Built to 10 1/2".
IS:No blow .
FF:Strong blow . B.O.B. in 90 secs.
FS:No blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1812.04	101.60	Initial Hydro-static
2	43.96	101.21	Open To Flow (1)
34	55.48	102.60	Shut-In(1)
77	688.26	103.87	End Shut-In(1)
78	57.17	103.24	Open To Flow (2)
137	72.25	104.45	Shut-In(2)
227	877.11	106.23	End Shut-In(2)
228	1771.62	106.85	Final Hydro-static

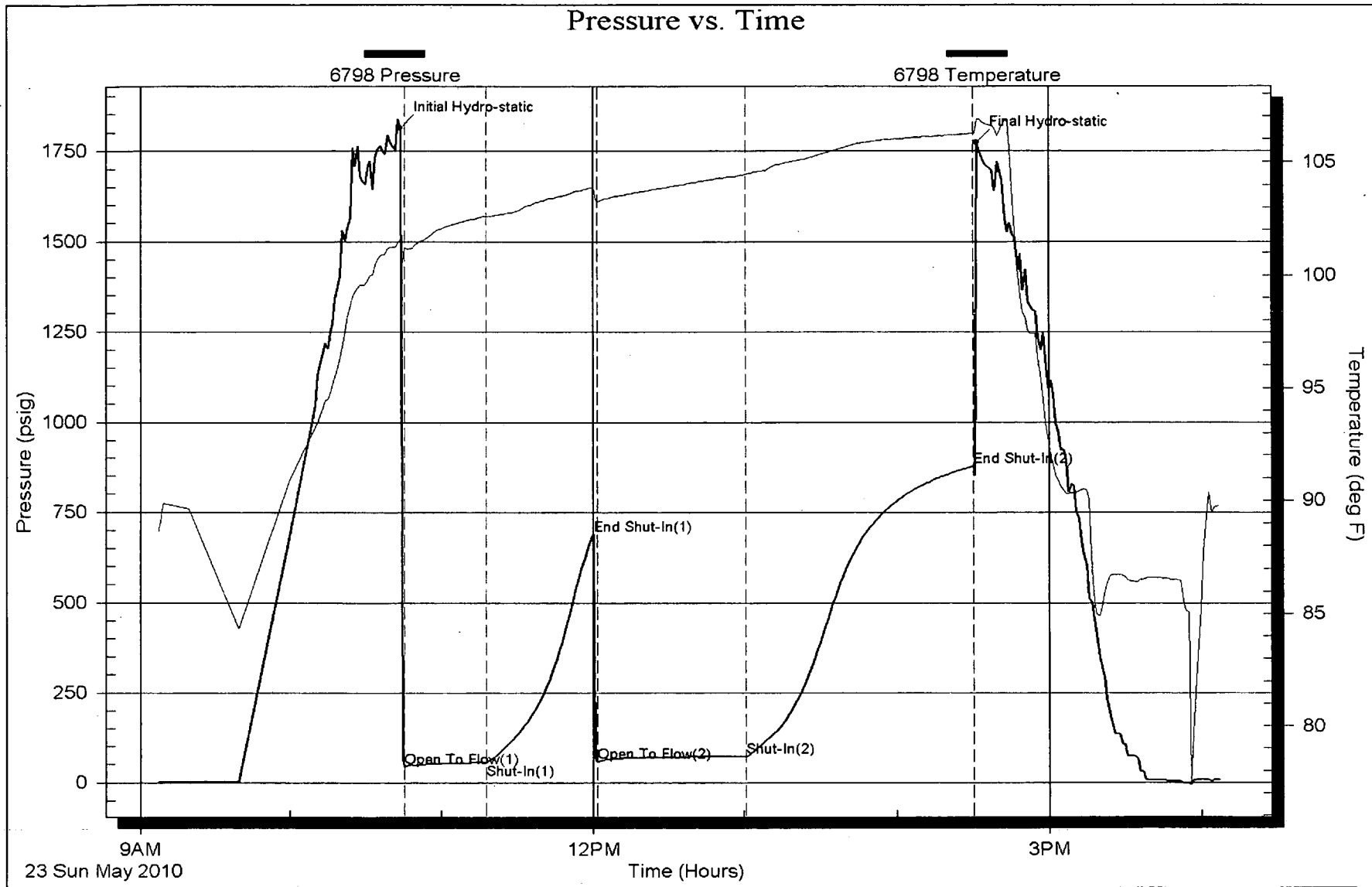
Recovery

Length (ft)	Description	Volume (bbl)
19.00	SOCM 5%o 95%m	0.09
121.00	HG&MCO 50%g 10%o 40%m	0.77
0.00		0.00

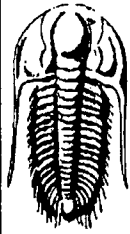
Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

T-N-T
3711 Maplewood, Ste. 201
Wichita Falls, Texas 76308

ATTN: Josh Austin

Daniels- Teichman #1
17-22s-12w Stafford
Job Ticket: 36905 DST#: 2
Test Start: 2010.05.23 @ 23:58:03

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 01:19:32
Time Test Ended: 07:07:02

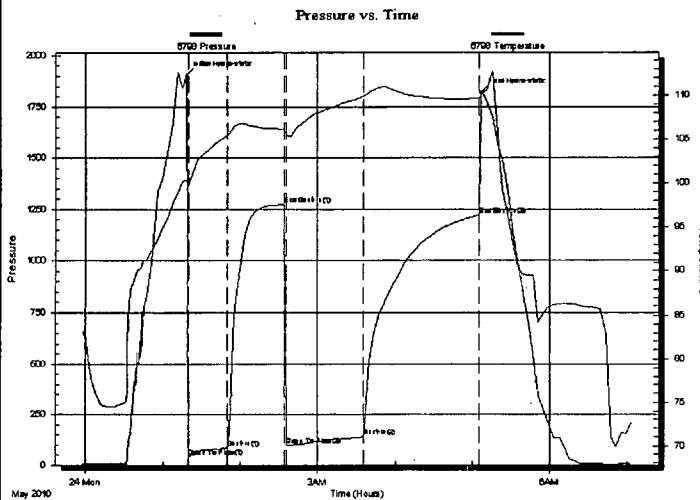
Interval: **3702.00 ft (KB) To 3762.00 ft (KB) (TVD)**
Total Depth: **3762.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: Fair

Test Type: Conventional Bottom Hole
Tester: Jerry Adams
Unit No: 45

Reference Elevations: 1876.00 ft (KB)
1871.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6798 **Inside**
Press@RunDepth: 140.10 psig @ 3710.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.05.23 End Date: 2010.05.24 Last Calib.: 2010.05.24
Start Time: 23:58:03 End Time: 07:07:02 Time On Btm: 2010.05.24 @ 01:18:32
Time Off Btm: 2010.05.24 @ 05:06:32

TEST COMMENT: IF: Fair blow . B.O.B. in 12 1/2 mins.
IS: Fair blow . Built to 9".
FF: Fair blow . B.O.B. in 11 mins.
FS: Weak blow . Built to 4", decreased to 2".



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1903.14	100.29	Initial Hydro-static
1	42.02	99.78	Open To Flow (1)
32	85.37	105.39	Shut-In(1)
76	1273.90	106.05	End Shut-In(1)
78	99.46	105.37	Open To Flow (2)
137	140.10	109.80	Shut-In(2)
227	1220.87	109.58	End Shut-In(2)
228	1818.15	109.81	Final Hydro-static

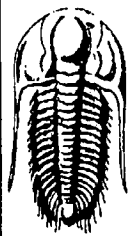
Recovery

Length (ft)	Description	Volume (bbl)
77.00	Gsy Oil 40%g 60%o	0.38
62.00	SG&MCO 5%g 90%o 5%m	0.47
186.00	HG&MCO 45%g 40%o 15%m	2.61
0.00	729' GIP	0.00
0.00	Grav. = 35 API @ 70 deg.	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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DRILL STEM TEST REPORT

FLUID SUMMARY

T-N-T

Daniels- Teichman #1

3711 Maplewood, Ste. 201
Wichita Falls, Texas 76308

17-22s-12w Stafford

Job Ticket: 36905

DST#: 2

ATTN: Josh Austin

Test Start: 2010.05.23 @ 23:58:03

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

34 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.19 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 0.21 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
77.00	Gsy Oil 40%g 60%o	0.379
62.00	SG&MCO 5%g 90%o 5%m	0.469
186.00	HG&MCO 45%g 40%o 15%m	2.609
0.00	729' GIP	0.000
0.00	Grav. = 35 API @ 70 deg.	0.000

Total Length: 325.00 ft

Total Volume: 3.457 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

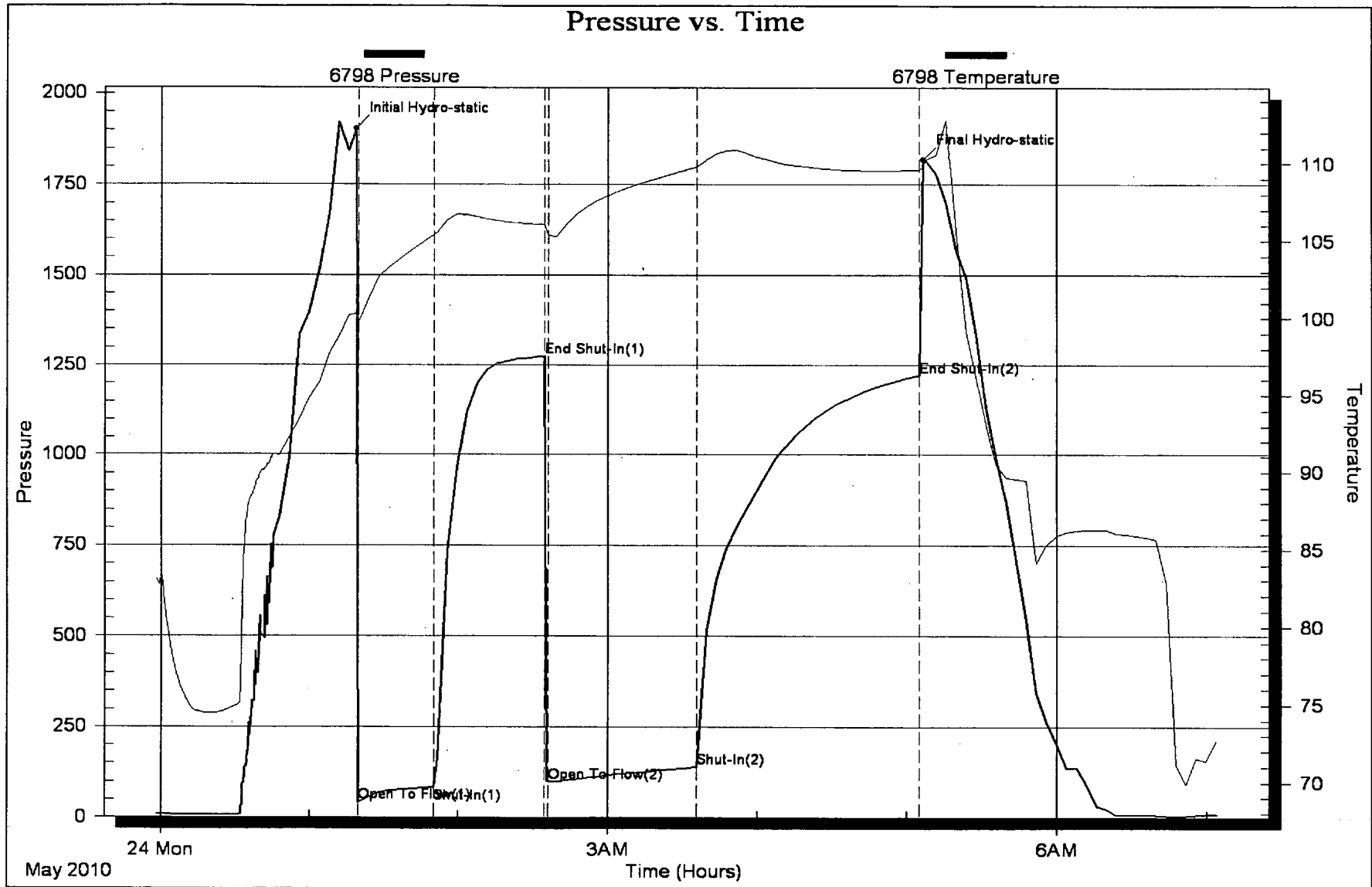
Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

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JAMES C. MUSGROVE

Petroleum Geologist
212 Main Street
P.O. Box 215
Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

TNT Engineering Inc.
Daniels-Teichman Unit #1
330' FSL & 185' FWL; Section 17-22s-12w
Stafford County, Kansas
Page 1

5 1/2" Production Casing

Contractor: Petromark Drilling Company (Rig #2)
Commenced: May 18, 2010
Completed: May 25, 2010
Elevation: 1876' K.B.; 1874' D.F; 1871' G.L.
Casing program: Surface; 8/58" @ 688'
Production; 5 1/2" @ 3866' (log measurements)
Sample: Samples saved and examined 2700' to the Rotary Total Depth.
Drilling time: One (1) foot drilling time recorded and kept 2700 ft to the Rotary Total Depth.
Measurements: All depths measured from the Kelly Bushing.
Formation Testing: There were two (2) Drill Stem Tests ran by Trilobite Testing Co.
Electric Log: By Superior Well Service; Dual Induction, Compensated Density/Neutron Porosity Log, Micro & Sonic Log.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	677	+1199
Base Anhydrite	700	-1176
Topeka	2910	-1034
Heebner	3205	-1329
Toronto	3224	-1348
Douglas	3239	-1363
Brown Lime	3340	-1464
Lansing	3353	-1477
Base Kansas City	3376	-1500
Conglomerate	3620	-1744
Viola	3659	-1783
Simpson Shale	3703	-1827
Arbuckle	3751	-1875
Rotary Total Depth	3870	-1994
Log Total Depth	3867	-1991

(All tops and zones corrected to Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

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TOPEKA SECTION

2910-3204'

There were several zones of well developed porosity encountered in the drilling of the Topeka Section but no show of oil and/or gas was noticed. (See attached Sample Log.)

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TORONTO SECTION

3224-3234' Limestone; white, cream, finely crystalline, chalky, dolomitic, and granular in part, trace pin point and intercrystalline porosity, trace black and brown stain, no show of free oil and no odor in fresh sample.

LANSING SECTION

3353-3360' Limestone; white, cream, fossiliferous rare spotty black and dark brown stain, no show of free oil and no odor in fresh sample.

3377-3384' Limestone; gray, slightly oolitic, chalky, tan intercrystalline type porosity black stain, trace of free oil and very faint odor in fresh sample.

3397-3401' Limestone; tan, cream, fossiliferous/oolitic in part, fair pin point and intercrystalline porosity, golden brown stain, trace of free oil and faint odor in fresh sample.

3418-3440' Limestone; gray, cream, finely crystalline, poor visible porosity, fossiliferous, no shows.

3431-3440' Limestone; cream, gray, oolitic, chalky, poor visible porosity, trace of free oil and very faint odor in fresh sample.

3442-3450' Limestone; tan, oomoldic, chalky, fair oomoldic porosity, questionable brown stain, no show of free oil and no odor in fresh sample.

3450-3480' Limestone; gray, cream, finely crystalline, chalky, poor visible porosity, no shows.

3491-3497' Limestone; cream, tan, finely oolitic, few oomoldic, chalky, questionable brown stain, no show of free oil and no odor in fresh sample.

3505-3512' Limestone; gray, cream, oolitic, dense, poorly developed porosity, no shows.

3520-3530' Limestone; white, finely crystalline, chalky, poor visible porosity, trace brown stain, trace of free oil and very faint odor in fresh sample.

3530-3541' Limestone, cream, white, highly oolitic, dense, trace black stain, no show of free oil and no odor in fresh sample.

3548-3553' Limestone, cream and white, finely crystalline, chalky, trace vuggy porosity, brown and golden brown stain, slight show of free oil and very faint odor in fresh sample.

MARMATON SECTION

3600-3611' Limestone; cream, chalky, oolitic, in part, few scattered porosity, brown stain, trace of free oil and no odor in fresh sample.

CONGLOMERATE SECTION

3631-3633' Sand; white, quartzitic, very fine grained, friable, calcareous in part, sub rounded and sub angular, brown and black stain, no show of free oil and no odor in fresh samples.

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3651-3654' Sand; very fine grained, sub rounded, sub angular, friable, trace brown stain, show of free oil and questionable odor in fresh samples.

VIOLA SECTION

3659-3667' Chert; white and cream, fresh, few semi-tripolitic, black edge staining, no show of free oil and weak odor in fresh samples.

Drill Stem Test #1 3575-3670' (3572-3667' log measurements)

Times: 30-45-60-90

Blow: Weak

Recovery: 19' slightly oil cut mud
(5% oil, 95% mud)
121' heavy gas cut and oil cut mud
(50% gas, 10% oil, 40% mud)

Pressures: ISIP 688 psi
FSIP 877 psi
IFP 44-55 psi
FFP 57-72 psi
HSH 1812-1792 psi

3667-3680' Chert; white/cream, fresh, boney, trace pinpoint porosity, few weathered, black and brown stain, show of free oil and gassy odor in fresh samples.

3680-3700' Chert; white, fresh, boney, few with brown edge staining, no show of free oil and fair odor in fresh samples.

SIMPSON SECTION

3719-3728' Sand; tan, medium grained, quartzitic, dolomite in part, fair porosity, brown stain, show of free oil and fair odor in fresh samples.

ARBUCKLE SECTION

3751-3759' Dolomite; cream, light gray, finely crystalline, sucrosic in part, fair intercrystalline porosity, dark brown stain, show of free oil and fair odor in fresh samples.

Drill Stem Test #2 3702-3762' (3748-3753' log measurements)

Times: 30-45-60-90

Blow: Strong

Recovery: 729' gas in pipe
77' gassy oil
62' slightly gas and mud cut oil
(5% gas, 90% oil, 5% mud)
186' heavy gas and mud cut oil
(45% gas, 40% oil, 15% mud)

Pressures: ISIP 1274 psi
FSIP 1221 psi
IFP 42-85 psi
FFP 99-140 psi
HSH 1903-1818 psi

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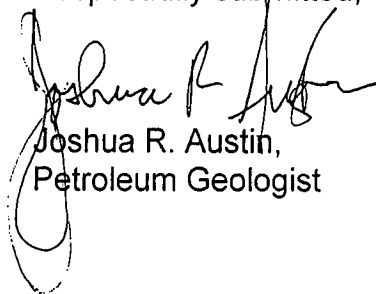
3759-3771'	Dolomite; gray/tan, oomoldic, fair oomoldic porosity, brown spotty stain, show of free oil and fair to good odor in fresh samples.
3778-3790'	Dolomite; tan/cream, fine and medium crystalline, poor intercrystalline, porosity, golden brown and dark brown stain, show of free oil and faint to fair odor in fresh samples.
3790-3810'	Dolomite; cream, fine and medium crystalline, fair scattered porosity, trace black and brown stain, trace of free oil and no odor in fresh samples.
3810-3816'	Dolomite; cream white, finely crystalline, dense.
3817-3828'	Dolomite; white, cream, oomoldic, fair to good oomoldic porosity, (barren).
3830-3850'	Dolomite; cream and gray, finely crystalline, few medium crystalline, slightly sucrosic, oolitic in part, plus white boney chert.
3850-3867'	Dolomite; white/cream, fine and medium crystalline, sucrosic in part, few scattered intercrystalline and vuggy type porosity, plus white boney chert.

Rotary Total Depth	3870 (-1994)
Log Total Depth	3867 (-1991)

Recommendations:

5 ½" production casing was set and cemented at 3866' (one foot off bottom, log measurements) and the Daniels-Teichman Unit #1 should be completed in the Arbuckle Dolomite. Before abandonment all zones with sample shows and porosity should be tested.

Respectfully submitted;



Joshua R. Austin,
Petroleum Geologist

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