

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 6142  
Name: Town Oil Company, Inc.  
Address 1: 16205 W. 287th Street  
Address 2: \_\_\_\_\_  
City: Paola State: KS Zip: 66071 + 8482  
Contact Person: Lester Town  
Phone: ( 913 ) 294-2125  
CONTRACTOR: License # 6142  
Name: Town Oil Company, Inc.  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: Pacer Energy Marketing  
Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW  
 Gas       D&A       ENHR       SIGW  
 OG       GSW       Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled      Permit #: \_\_\_\_\_  
 Dual Completion      Permit #: \_\_\_\_\_  
 SWD      Permit #: \_\_\_\_\_  
 ENHR      Permit #: \_\_\_\_\_  
 GSW      Permit #: \_\_\_\_\_

11/11/2010	11/16/2010	12/19/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28817-00-00  
Spot Description: \_\_\_\_\_  
NE SE SE SE Sec. 24 Twp. 17 S. R. 21  East  West  
495 Feet from  North /  South Line of Section  
165 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Miami  
Lease Name: Hunt Well #: 3  
Field Name: Paola-Rantoul  
Producing Formation: Squirrel  
Elevation: Ground: 992 Kelly Bushing: NA  
Total Depth: 742 Plug Back Total Depth: 12  
Amount of Surface Pipe Set and Cemented at: 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 21  
feet depth to: Surface w/ 3 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 1500-3000 ppm Fluid volume: 80 bbls  
Dewatering method used: on lease  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roberta Town  
Title: Agent Date: 12-31-10

**KCC Office Use ONLY**

Letter of Confidentially Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dg Date: 1/10/11

Operator Name: Town Oil Company, Inc. Lease Name: Hunt Well #: 3  
 Sec. 24 Twp. 17 S. R. 21  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: Gamma Ray Neutron Completion Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum    (See attached copy)
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	7	6 1/4		21	Portland	3	
Completion	5 5/8	2 7/8		730	Portland	104	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	680.0-685.0 (16 shots)		

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Miami County, KS  
 Well: Hunt # 3  
 Lease Owner: T.O.C.

Town Oilfield Service, Inc.  
 (913) 837-8400

Commenced Spudding:  
 11/11/2010

RECEIVED

RECEIVED

KCC WICHITA

KCC WICHITA

WELL LOG

Thickness of Strata	Formation	Total Depth
4	Solid Clay	4
11	Lime	15
8	Shale	23
78	Sandy Shale	101
12	Shale	113-Lime streaks
16	Lime	129
24	Sandy Shale	153-Lime streaks
7	Lime	160-Shale
34	Shale	203
16	Lime	219-Drum
10	Shale	229
28	Lime	257-Winterset
7	Shale	264
22	Lime	286-Bethany Falls
6	Shale	292
4	Lime	296-KC
2	Shale	298
5	Lime	303-Hertha
103	Shale	406
7	Sand	413-Wayside
27	Sandy Shale	440-Grey
3	Red Bed	443
15	Sandy Lime	458-Slight Odor & Show, Broken
17	Lime	475
47	Shale	522
7	Lime	529
12	Shale	541
3	Lime	544-Dark Brown, Hard
2	Slate	546
13	Shale	559
8	Lime	567-Shale Streaks
5	Shale	572
9	Red Bed	581
3	Shale	584
2	Lime	586
5	Shale	591
6	Lime	597-Hard
11	Shale	608
14	Sand	622-Good Odor & Show, Broken
55	Sandy Shale	677- No Show





**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 238068

=====  
Invoice Date: 11/17/2010 Terms: 0/30,n/30 Page 1  
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TOWN OIL COMPANY  
16205 W. 287 STREET  
PAOLA KS 66071  
(785)294-2125

HUNT 3  
27254  
SE 24-17-21 MI  
11/16/2010

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	104.00	9.8400	1023.36
1118B	PREMIUM GEL / BENTONITE	278.00	.2000	55.60
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00
Description		Hours	Unit Price	Total
495	CEMENT PUMP	1.00	925.00	925.00
495	EQUIPMENT MILEAGE (ONE WAY)	25.00	3.65	91.25
495	CASING FOOTAGE	731.00	.00	.00
510	MIN. BULK DELIVERY	1.00	315.00	315.00

RECEIVED  
JAN 03 2011  
KCC WICHITA

Parts:	1101.96	Freight:	.00	Tax:	83.20	AR	2516.41
Labor:	.00	Misc:	.00	Total:	2516.41		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 27254  
LOCATION Ottawa KS  
FOREMAN Fred Mader

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/16/10	7823	Hunt #3	SE 24	17	21	M1
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Town Oil Co.			506	Fred	Safety Mtg.	
MAILING ADDRESS			468	Casey	CK	
16205 W 287 <sup>th</sup>			510	Derek	DM	
CITY	STATE	ZIP CODE				
Paola	KS	66071				

JOB TYPE \_\_\_\_\_ HOLE SIZE 5 7/8 HOLE DEPTH 740' CASING SIZE & WEIGHT 2 1/8" 10 RD EUE  
 CASING DEPTH 731' DRILL PIPE Pin in TUBING 2 1/2" OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT In CASING 2 1/2" Plug  
 DISPLACEMENT 4.22 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Establish circulation. Mix + Pump 100# Premium Gel  
Flush. Mix + Pump 106 SKS 50/50 Por Mix Cement 2% Gel  
Cement to Surface. Flush pump + lines clean. Displace  
2 1/2" Rubber plug to pin in casing w/ 4.22 BBL Fresh water.  
Pressure to 600# PSI. Shut in casing.

Customer Supplied Water- Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925 <sup>00</sup>
5406	25 mi	MILEAGE		9125
5402	731'	Casing footage	RECEIVED	n/c
5407	Minimum	Ten Miles	JAN 03 2011	315 <sup>00</sup>
1124	104 SKS	50/50 Por Mix Cement	KCC WICHITA	1023 <sup>36</sup>
1118B	278#	Premium Gel		5560
4402	1	2 1/2" Rubber Plug		2380
		WO # 238068		
			7.55%	SALES TAX 8330
				ESTIMATED TOTAL 2516.41

Ravin 3737

AUTHORIZATION Winton Joun TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.