KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM* WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34349	API No. 15
Name: Pharyn Resources, LLC	Spot Description:
Address 1:15621 W 87TH ST	NW_NE_SW_NW Sec. 30 Twp. 20 S. R. 22 Fast West
Address 2: STE 262	3,662 Feet from North / South Line of Section
City: Lenexa State: KS Zip: 66219 +	Feet from 📝 East / 🗌 West Line of Section
Contact Person: Phil Frick	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 221-5987 RECEIVED	□ NE □ NW ☑ SE □ SW
CONTRACTOR: License # 32079 Name: John E. Leis DEC 2 3 2010	County: Linn Lease Name: Brownrigg Well #: 68
None	Field Name: Goodrich-Parker
Wellsite Geologist: Notice KCC WICHITA Purchaser: Coffeyville Resources	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 929 est Kelly Bushing: NA
✓ New Well Re-Entry Workover	Total Depth: 603.0 Plug Back Total Depth: 599.0
	Amount of Surface Pipe Set and Cemented at: 23.0 Fee
☐ Oil ☐ WSW ☐ SWD ☐ SIOW ☐ Gas ☐ D&A	Multiple Stage Cementing Collar Used? ☐ Yes ✔ No
OG GSW Temp. Abd.	If yes, show depth set: Feel
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 599.0
Cathodic Other (Core, Expl., etc.):	feet depth to: surface w/ 77 sx cml
If Workover/Re-entry: Old Well Info as follows:	teet depth to: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	, ,
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: ppm Fluid volume: bbls
Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec TwpSR East Wes
GSW Permit #:	County: Permit #:
7/14/2010 7/14/2010 7/14/2010	
Spud Date or Date Reached TD Completion Date or Recompletion Date	

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:	Phillip	[~		
Fitle: Agent			Date: 12/6/10	

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
, Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT 🗍 I 🕅 II Approved by: 🔎 🗨 Date: 🗐 👭

Side Two

Operator Name: Ph	aryn Resources,	LLC		Lease	Name: _	Brownrigg		Well #:68	3	
Sec. 30 Twp. 20)s. r. <u>22</u>	✓ East	☐ West	Count	_{y:} <u>Linn</u>					
time tool open and cl recovery, and flow ra	now important tops ar osed, flowing and shu tes if gas to surface to Attach final geologica	ut-in press est, along v	ures, whether s with final chart(shut-in pres	ssure rea	ched static leve	l, hydrostatic pre	essures, bottom	hole temp	perature, fluid
Drill Stem Tests Take (Attach Additional		Y	es 🔽 No		VL	_	on (Top), Depth			Sample
Samples Sent to Geo	ological Survey	Y	es 🗹 No		Nam Squirre	-		Тор 527.0		Datum 402
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop		Y Y Y	es 🗌 No			RECEIVE DEC 23 2	2010			
List All E. Logs Run: Gamma Ray/i	Neutron/CCI				K	CC WICH	IIΤΛ			
	TOURION, OOL									
		Repo		RECORD conductor, s	Ne	ew Used ermediate, produc	ction, etc.			
Purpose of String	Size Hole Drilled	Siz	ze Casing t (In O.D.)	We	ight / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent Additives
Surface	9 7/8"	7"		NA		23.0'	Portland	8	NA	
Production	5 5/8"	2 7/8"		NA		599.0'	50/50 Poz	77	See Se	ervice Ticket
			ADDITIONAL	CEMENT	ING / SOL	JEEZE REÇORI	<u> </u>		<u> </u>	<u> </u>
Purpose: Perforate	Depth Top Bottom	Туре	of Cement			Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone								- Minimum ar land a color		
Shots Per Foot			RD - Bridge Plug Each Interval Per				acture, Shot, Cem	ent Squeeze Reco Material Used)	rd	Depth
2 spf	527.0-537.0 - 21 բ	perfs - 2" l	DML RTG							
2 spf	554.0-564.0 - 21 p	oerfs - 2" l	OML RTG							
TUBING RECORD:	Size:	Set At:		Packer A	At:	Liner Run:	Yes I	No		
Date of First, Resumed Pending Permit	Production, SWD or EN	IHR.	Producing Meth	hod:	ng 🔲	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours	Oil NA	Bbis.	Gas NA	Mcf	Wate N	er I	Bbls.	Gas-Oil Ratio		Gravity
DISPOSITI	ON OF GAS:			METHOD OI		Comp. Co	ommingled bmit ACO-4)	PRODUCTI	ON INTER	VAL:
(If vented, Su	bmit ACO-18.)		Other (Specify)		,		-			·····



LEIS OIL SERVICES

111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676



Operator License #: 34349	API #: 15-107-24199-00-00
Operator: Pharyn Resources, LLC.	Lease: Brownrigg
Address: 15621 87 th Lenexa, KS	Well #: 68
Phone: 913-669-2235	Spud Date: 7/14/10 Completed: 7/14/10
Contractor License: 32079	Location: NE-NE-SW-NW of 30-20-22E
T.D. : 603 T.D. of Pipe: 599	3635 Feet From South
Surface Pipe Size: 7" Depth: 23'	4125 Feet From East
Kind of Well: Oil	County: Linn

Set 23' of 7" surface casing, cemented to surface with 8sx Portland Cement

LOG

Thickness	Strata	From	To	Thickness	Strata	From	То	\neg
4	Soil	0	4	36	Shale	479	515	\dashv
9	Clay	4	13	6	Shale w/ oil sand	515	521	\dashv
5	Gravel	13	18	6	Shale	521	527	\dashv
22	Shale	18	40	14	Oil Sand	527	541	\dashv
7	Lime	40	47	3	Sandy Shale	541	544	\dashv
7	Shale	47	54	6	Dark Shale w/ oil	544	550	7
37	Lime	54	91	20	Oil Sand	550	570	7
.3	Shale	91	94	35	Shale	570	605	1
.2	Black Shale	94	96					\dashv
26	Lime	96	122	arc	CIVED.			┪
5	Shale	122	127		EIVED		f	7
3	Lime	127	130	חבר	2 3 2010			٦
3	Shale	130	133	UEU				-
10	Lime	133	143	VCC	WICHITA			1
164	Shale	143	307	NOC	T.D.		695	-
4	Lime	307	311				333	100
13	Shale	311	324		T.D. of Pipe		-601	7
8	Lime	324	332					٦,
54	Shale	332	386					1
16	Lime	386	402					7
10	Shale	402	412					1
2	Lime	412	414					1
27	Shale	414	443					1
7	Lime	443	450					1
19	Shale	450	469					1
1	Lime	469	470	The fire				1
2	Black Shale	470	472					1
4	Lime	472	476					1
3	Black Shale	476	479				•	1



TICKET NUMBER LOCATION Offawa FOREMAN Fred Made

TOTAL

DATE

AUTHORIZTION

FIELD TICKET & TREATMENT REPORT

7/14/10 6337 Browning \$ 68 MW 30 20 22 LV USTOMER Pharyn Resources LLC AALING ADDRESS 15621 W 87255 Sto 262 STATE 21P CODE LOB TYPE LONG Fring HOLE SIZE STE HOLE DEPTH 603 CASING SIZE & WEIGHT SOB TYPE LONG Fring HOLE PIPE TUBING 2/8 E0 E CASING SIZE & WEIGHT SOLURA WEIGHT SURRYVOL WATER gallok MIX PUMP 73 SLS 50/5D Po Mix Cement 22 Cal 1/2 Phano Scal Per Sock. Cement to Surface. Flush pump times clean: Displace 728 Rubber plus to casine TO w/3 3 SAE Fresh Water plus to casine To w/3 3 SAE Fresh Jan Leis Drilling ACCOUNT CODE QUANTY O' UNITS DESCRIPTION O' SERVICES O' PRODUCT UNIT PRICE TOTAL Take Leis Drilling ACCOUNT CODE QUANTY O' UNITS DESCRIPTION O' SERVICES O' PRODUCT WILE STAD LIST Fresh Jan Leis Drilling ACCOUNT CODE SYOL O' MILEGE Trucks on lease M/C SYOTH JI3.19 Ton Miles RECEIVED DEC 2: 168 HEAVE PLAND SCAL HEAVE RECEIVED DEC 23 2010 WE COUNT CODE RECEIVED DEC 23 2010 WE COUNT CODE RECEIVED DEC 23 2010 RECEIVED RECEIVED DEC 23 2010 RECEIVED RECEIVE	20-431-9210 o	r 800-467-8676	•		CEMEN	T			
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6.3% SALES TAX 554							DEC	2 3 2010	
6.3% SALES TAX 554			1				1/1/2		
6.3% SALES TAX 554				11/2 H	72/1	1.6	NUC!	VICHITA	
				WU -	nus a	(P)			
							/ 50		
	rin 3737		/				6.3%	SALES TAX ESTIMATED	<u> 554</u>

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and comditions of service on the back of this form are in effect for services identified on this form.

TITLE