



KANSAS CORPORATION COMMISSION 1049129
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34385
Name: G and T Petroleum Consulting and Management
Address 1: PO BOX 8
Address 2: _____
City: MCCRACKEN State: KS Zip: 67556 + _____
Contact Person: Jim Rutherford
Phone: (785) 394-1049
CONTRACTOR: License # 31548
Name: Discovery Drilling
Wellsite Geologist: John Tanner
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>08/04/2010</u>	<u>08/10/2010</u>	<u>08/11/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-135-25111-00-00
Spot Description: _____
N2 SW SW SE Sec. 14 Twp. 17 S. R. 21 East West
585 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: SHIRLEY Well #: 1A
Field Name: Upstart
Producing Formation: None
Elevation: Ground: 2174 Kelly Bushing: 2182
Total Depth: 4275 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 16000 ppm Fluid volume: 320 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
<input type="checkbox"/> Letter of Confidentiality Received	Date: _____
<input type="checkbox"/> Confidential Release Date: _____	
<input checked="" type="checkbox"/> Wireline Log Received	
<input type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	
ALT <input type="checkbox"/> I <input checked="" type="checkbox"/> II <input type="checkbox"/> III	Approved by: <u>Deanna Garrison</u> Date: <u>08/10/2011</u>



1049129

Operator Name: G and T Petroleum Consulting and Management Lease Name: SHIRLEY Well #: 1A

Sec. 14 Twp. 17 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Attached	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Toronto</td> <td>3593'</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3732'</td> <td></td> </tr> <tr> <td>Kansas City</td> <td>3827'</td> <td></td> </tr> <tr> <td>Ft. Scott</td> <td>4074'</td> <td></td> </tr> <tr> <td>Cherokee</td> <td>4085'</td> <td></td> </tr> <tr> <td>Mississippian</td> <td>4163'</td> <td></td> </tr> <tr> <td>Osagean</td> <td>4203'</td> <td></td> </tr> </table>	Name	Top	Datum	Toronto	3593'		Lansing	3732'		Kansas City	3827'		Ft. Scott	4074'		Cherokee	4085'		Mississippian	4163'		Osagean	4203'	
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Mississippian	4163'																								
Osagean	4203'																								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12.5	8.625	23	221	common	150	2%Gel3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1480-	Common	50	4%gel, 1/4# flo-seal
	830-	Common	80	4%gel, 1/4# flo-seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

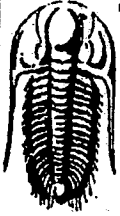
TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	G and T Petroleum Consulting and Management
Well Name	SHIRLEY 1A
Doc ID	1049129

All Electric Logs Run

Dual Induction Log
Dual Compensated Perosity Log
Microrestivity Log
Borehole Compensated Sonic Log
Fracfinder



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

G&T Petro.
 PO Box 8
 MCCracken Ks 67445
 ATTN:

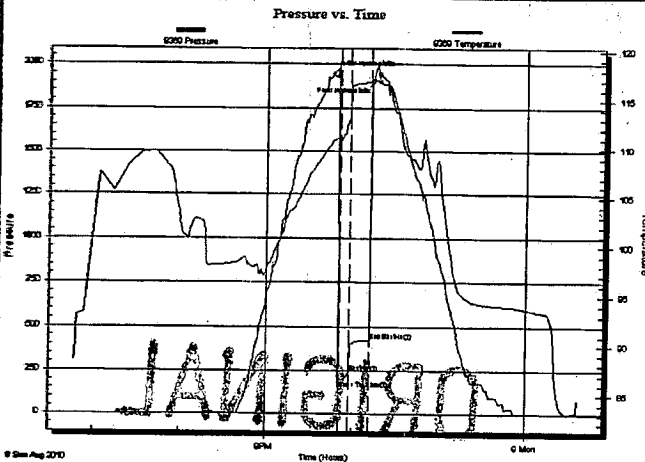
Shirley #1A
14-17s-21w Ness,KS
 Job Ticket: 36823 DST#: 1
 Test Start: 2010.08.08 @ 18:46:43

GENERAL INFORMATION:

Formation: **Cherokee Sand**
 Deviated: **No** Whipstock: **ft (KB)**
 Time Tool Opened: 21:50:43
 Time Test Ended: 00:36:13
 Interval: **4039.00 ft (KB) To 4109.00 ft (KB) (TVD)**
 Total Depth: **4109.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 Test Type: **Conventional Bottom Hole**
 Tester: **Brett Dickinson**
 Unit No: **47**
 Reference Elevations: **2185.00 ft (KB)**
2175.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: **8369** Outside
 Press@RunDepth: **240.75 psig @ 4040.00 ft (KB)**
 Start Date: **2010.08.08** End Date: **2010.08.09** Capacity: **8000.00 psig**
 Start Time: **18:46:48** End Time: **00:36:12** Last Calib.: **2010.08.09**
 Time On Btm: **2010.08.08 @ 21:45:13**
 Time Off Btm: **2010.08.08 @ 22:14:43**

TEST COMMENT: F-BOB in 1.5min
ISI-No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1944.58	110.82	Initial Hydro-static
6	146.49	110.80	Open To Flow (1)
12	240.75	113.27	Shut-In(1)
27	422.88	116.93	End Shut-In(1)
30	1907.37	118.04	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
410.00	VSOCM 5%O 95%M	5.48

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

G&T Petro.

Shirley #1A

PO Box 8
MCCracken Ks 67445

14-17s-21w Ness,KS

Job Ticket: 36823

DST#: 1

ATTN:

Test Start: 2010.08.08 @ 18:46:43

Tool Information

Drill Pipe:	Length: 3995.00 ft	Diameter: 3.80 inches	Volume: 56.04 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose:	75000.00 lb
			Total Volume: 56.19 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial	51000.00 lb
Depth to Top Packer:	4039.00 ft			Final	53000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	70.00 ft				
Tool Length:	98.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4012.00	
Shut In Tool	5.00			4017.00	
Hydraulic tool	5.00			4022.00	
Jars	5.00			4027.00	
Safety Joint	2.00			4029.00	
Packer	5.00			4034.00	28.00 Bottom Of Top Packer
Packer	5.00			4039.00	
Stub	1.00			4040.00	
Recorder	0.00	6719	Inside	4040.00	
Recorder	0.00	8369	Outside	4040.00	
Perforations	2.00			4042.00	
Change Over Sub	1.00			4043.00	
Blank Spacing	62.00			4105.00	
Change Over Sub	1.00			4106.00	
Bullnose	3.00			4109.00	70.00 Bottom Packers & Anchor

Total Tool Length: 98.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

G&T Petro.

Shirley #1A

PO Box 8
MOCracken Ks 67445

14-17s-21w Ness,KS

Job Ticket: 36823

DST#: 1

ATTN:

Test Start: 2010.08.08 @ 18:46:43

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
410.00	VSOCM 5%O 95%M	5.478

Total Length: 410.00 ft

Total Volume: 5.478 bbl

Num Fluid Samples: 0

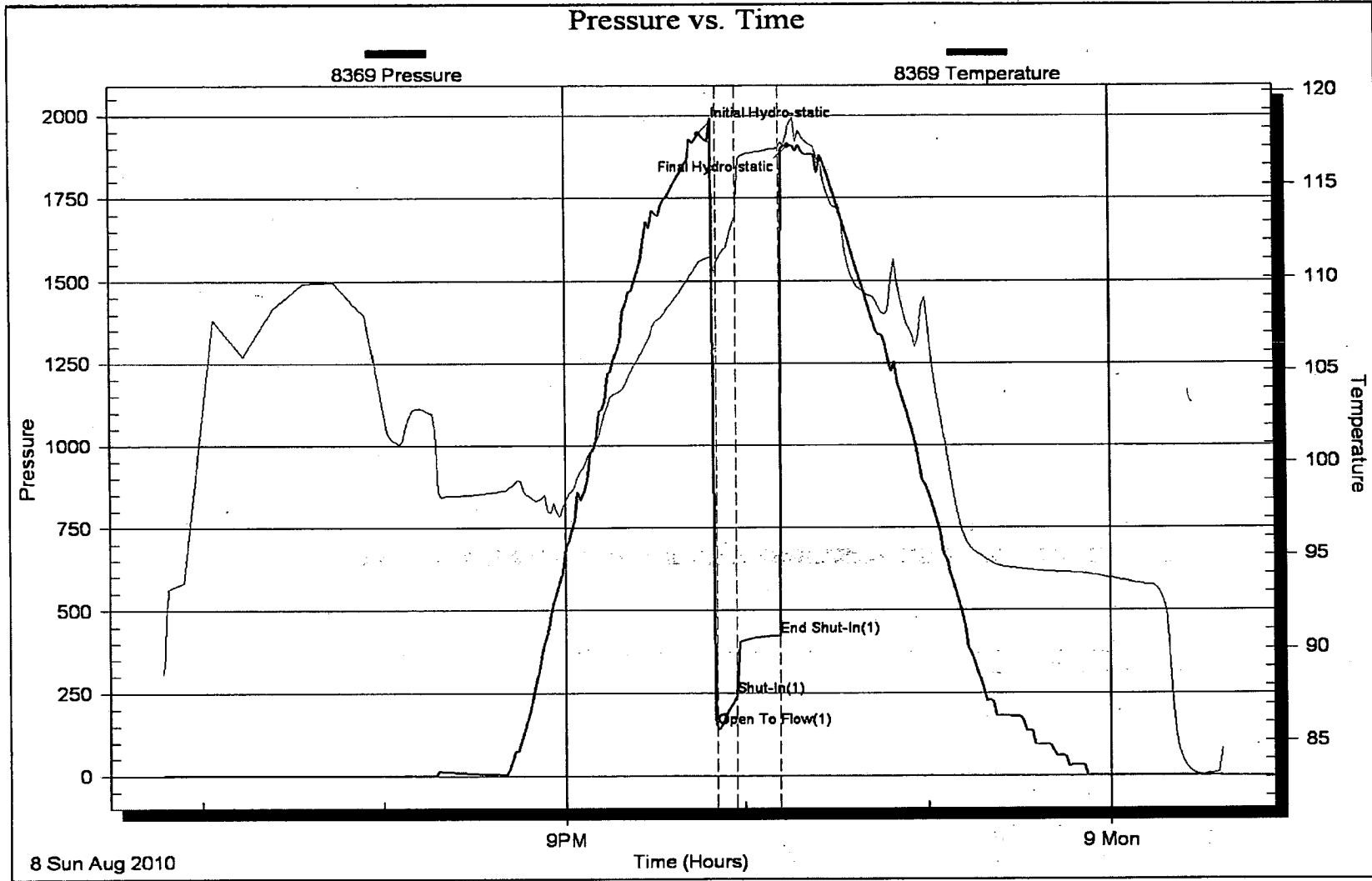
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

G&T Petro.

Shirley #1A

PO Box 8
MCCracken Ks 67445

14-17s-21w Ness, KS

Job Ticket: 36824

DST#: 2

ATTN:

Test Start: 2010.08.09 @ 07:09:18

Tool Information

Drill Pipe:	Length: 4022.00 ft	Diameter: 3.80 inches	Volume: 56.42 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose:	80000.00 lb
		Total Volume:	56.57 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial	53000.00 lb
Depth to Top Packer:	4056.00 ft			Final	58000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	90.02 ft				
Tool Length:	118.02 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4029.00	
Shut In Tool	5.00			4034.00	
Hydraulic tool	5.00			4039.00	
Jars	5.00			4044.00	
Safety Joint	2.00			4046.00	
Packer	5.00			4051.00	28.00 Bottom Of Top Packer
Packer	5.00			4056.00	
Stubb	1.00			4057.00	
Recorder	0.01	6719	Inside	4057.01	
Recorder	0.01	8369	Outside	4057.02	
Perforations	2.00			4059.02	
Change Over Sub	1.00			4060.02	
Blank Spacing	63.00			4123.02	
Change Over Sub	1.00			4124.02	
Perforations	19.00			4143.02	
Buttnose	3.00			4146.02	90.02 Bottom Packers & Anchor
Total Tool Length:	118.02				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

G&T Petro.
PO Box 8
MOCracken Ks 67445
ATTN:

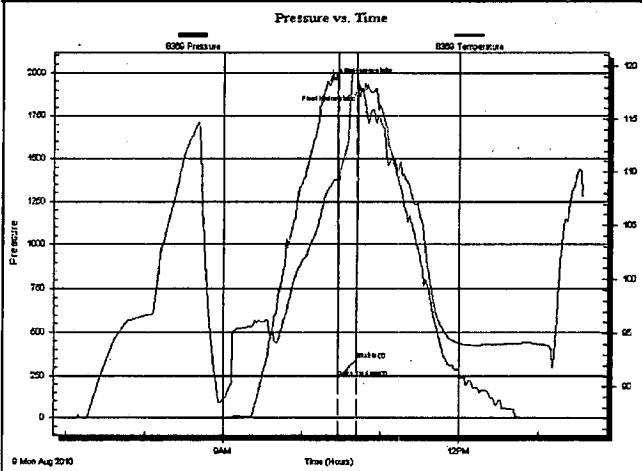
Shirley #1A
14-17s-21w Ness,KS
Job Ticket: 36824 **DST#: 2**
Test Start: 2010.08.09 @ 07:09:18

GENERAL INFORMATION:

Formation: **Cherokee Sand**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 10:27:48
Time Test Ended: 13:33:48
Interval: **4056.00 ft (KB) To 4146.00 ft (KB) (TVD)**
Total Depth: **4146.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Brett Dickinson**
Unit No: **47**
Reference Elevations: **2185.00 ft (KB)**
2175.00 ft (CF)
KB to GR/CF: **10.00 ft**

Serial #: **8369** **Outside**
Press@RunDepth: psig @ 4057.02 ft (KB)
Capacity: 8000.00 psig
Start Date: 2010.08.09 End Date: 2010.08.09
Last Calib.: 2010.08.09
Start Time: 07:09:23 End Time: 13:33:47
Time On Btm: 2010.08.09 @ 10:21:48
Time Off Btm: 2010.08.09 @ 10:44:18

TEST COMMENT: IF-BOB in 1.25min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1951.97	108.73	Initial Hydro-static
6	238.18	109.00	Open To Flow (1)
20	341.39	119.69	Shut-In(1)
23	1908.11	117.70	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	VSMCW 10%M 90%W	1.41
240.00	MCW 35%M 65%W	3.37
315.00	Mud	4.42

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

G&T Petro.
PO Box 8
MCCracken Ks 67445

ATTN:

Shirley #1A
14-17s-21w Ness,KS
Job Ticket: 36824 DST#: 2
Test Start: 2010.08.09 @ 07:09:18

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 59.00 sec/qt
Water Loss: 9.18 in³
Resistivity: ohm.m
Salinity: 3000.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

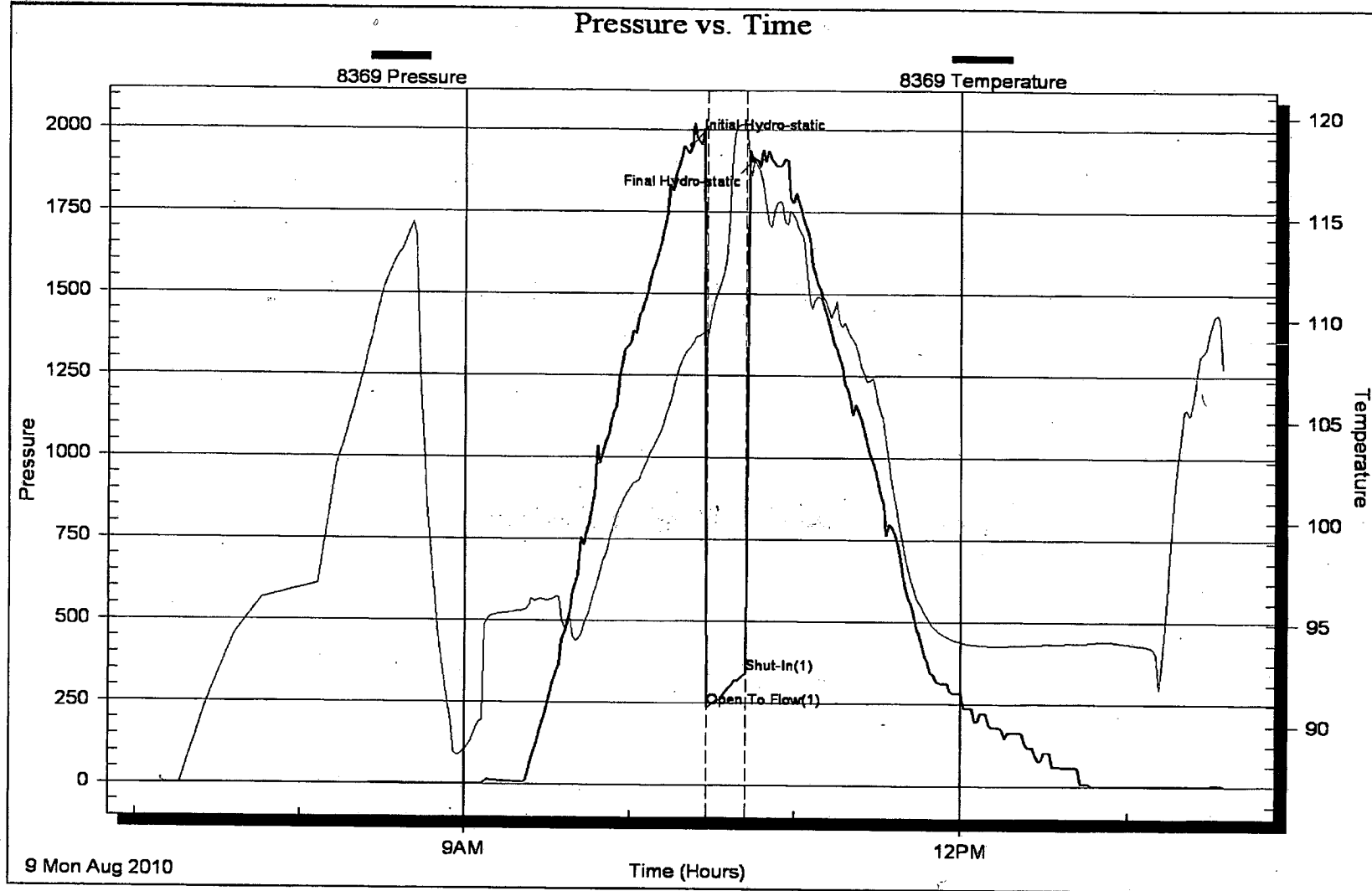
Oil API: deg API
Water Salinity: 45000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	VSMCW 10%M 90%W	1.410
240.00	MCW 35%M 65%W	3.367
315.00	Mud	4.419

Total Length: 675.00ft Total Volume: 9.196 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:



ALLIED CEMENTING CO., LLC. 039060

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>8-4-10</u>	SEC <u>14</u>	TWP. <u>17</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30am</u>	JOB FINISH <u>7:00pm</u>
LEASE <u>Shirley</u>	WELL # <u>1A</u>	LOCATION <u>McCracken</u>		<u>2W 15</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>		<u>1/2W NINTO</u>					

CONTRACTOR Discovery Drilling Rig 3 OWNER same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 221'

CASING SIZE 8 5/8 DEPTH 221'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG: 15'

PERFS.

DISPLACEMENT 13.12 BBL

CEMENT			
AMOUNT ORDERED	<u>150 sks com</u>		
	<u>30cc 20gpc</u>		
COMMON	<u>150 sks</u>	@	<u>13.50 2025.00</u>
POZMIX		@	
GEL	<u>3 sks</u>	@	<u>20.25 60.75</u>
CHLORIDE	<u>5 sks</u>	@	<u>51.50 257.50</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>158 sks</u>	@	<u>2.25 355.00</u>
MILEAGE	<u>10^{1/2} sk/mile</u>		<u>395.00</u>
			TOTAL <u>3093.75</u>

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

423-281 HELPER Larene

BULK TRUCK

347 DRIVER Wil

BULK TRUCK

DRIVER

REMARKS:

Cement did circulate

Thank you

CHARGE TO: G+T Petroleum consulting + management LLC

STREET PO Box 8

CITY McCracken STATE KS ZIP 67445

TOTAL 1166.00

SERVICE

DEPTH OF JOB	<u>221'</u>		
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>25</u>	@	<u>700 175.00</u>
MANIFOLD		@	
		@	
		@	

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL

ALLIED CEMENTING CO., LLC. 039064

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: oakley

DATE <u>8-10-10</u>	SEC. <u>14</u>	TWP. <u>17</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>2:30pm</u>	JOB FINISH <u>3:30pm</u>
LEASE <u>Shirley</u>	WELL # <u>1A</u>	LOCATION <u>McCraken</u>			<u>2W 15 6W</u>	COUNTY <u>Ness</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>Ninto</u>			

CONTRACTOR Discovery Drilling Rig 3 OWNER same

TYPE OF JOB: PTA

HOLE SIZE 7 7/8 T.D. 4225'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 1480

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

CEMENT AMOUNT ORDERED 250 sks 60/40 40gel
14# Flo-seal

COMMON	<u>150 sks</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX	<u>100 sks</u>	@	<u>7.55</u>	<u>755.00</u>
GEL	<u>9 sks</u>	@	<u>20.25</u>	<u>182.25</u>
CHLORIDE		@		
ASC		@		

<u>Flo-seal</u>	<u>62#</u>	@	<u>2.45</u>	<u>151.90</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>20 sks</u>	@	<u>2.25</u>	<u>587.25</u>
MILEAGE	<u>100 sk/mile</u>			<u>652.50</u>
TOTAL				<u>4353.90</u>

EQUIPMENT

PUMP TRUCK # 423-281 CEMENTER Andrew
HELPER Lorene

BULK TRUCK # 394 DRIVER Wil

BULK TRUCK # _____ DRIVER _____

REMARKS:

50 sks @ 1480'
80 sks @ 830'
50 sks @ 250'
20 sks @ 60'
20 sks mose hole
30 sks Rat hole

SERVICE

DEPTH OF JOB	<u>1480'</u>		
PUMP TRUCK CHARGE			<u>990.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>25 miles</u>	@	<u>7.00</u> <u>175.00</u>
MANIFOLD		@	
		@	
		@	

CHARGE TO: G and T Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1165.00

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL

TOTAL _____