

Kansas Corporation Commission One Point Stabilized Open Flow or Deliverability Test

Form G 2
(Rev. 7/03)

Type Test:

- Open Flow
 Deliverability

Test Date: **12/06/2010** API No. **15-129-21920-00**

Company OXY USA Inc		Lease BAKER C 2			Well Number	
County Morton	Location 330' FEL & 330' FSL	Section 29	TWP 32S	RNG (E/W) 39W	Acres Attributed 640	
Field KINSLER		Reservoir Morrow		Gas Gathering Connection Anadarko Gathering System		
Completion Date 10/18/2010 (After Frac.)		Plug Back Total Depth 6,056'		Packer Set at		
Casing Size 5 1/2"	Weight 17.0#	Internal Diameter 4.892"	Set at 6,100'	Perforations 5,949'	To 5,982'	
Tubing Size	Weight	Internal Diameter	Set at	Perforations	To	

Type Completion (Describe) SINGLE -GAS	Type Fluid Production WATER	Pump Unit or Traveling Plunger? Yes / No <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Producing Thru (Annulus / Tubing) Annulus	% Carbon Dioxide 0.184%	% Nitrogen 2.279%	Gas Gravity Gg 0.619
Vertical Depth (H) 5,966'	Pressure Taps Flange	(Meter Run) (Prover) Size 3.068"	
Pressure Buildup: Shut in 12/03 20 10 at 9:00 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM Taken 12/06 20 10 at 9:00 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM	Well on Line: Started 12/06 20 10 at 9:00 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM Taken 12/07 20 10 at 9:00 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM		

OBSERVED SURFACE DATA

Duration of Shut in **72** Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter or Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _e)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _e)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut In						378.9	393.3	0.0	0.0	72	0
Flow	1.500	77.6	101.3	67	75	252.4	266.8	0.0	0.0	24	0

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _b) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcf/d)	GOR (Cubic Feet/Barrel)	Flowing Fluid Gravity G _m
11.4100	92	96.54	1.2710	0.9933	1.0074	1401		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_c)² = **154.7** : (P_w)² = **71.2** : P_d = _____ % (P_c 14.4) + 14.4 = _____ : (P_a)² = **0.207**
(P_d)² = **0**

(P _c) ² (P _a) ² or (P _c) ² (P _d) ²	(P _c) ² (P _w) ²	Choose Formula 1 or 2: 1. P _c P _a ² 2. P _c P _d ² divided by: P _c P _w ²	LOG of formula 1. or 2. and divide by:	Backpressure Curve Slope = "n" or Assigned Standard Slope	n x LOG	Antilog	Open Flow Deliverability Equals R x Antilog (Mcf/d)
154.5	83.5	1.8506	0.2673	0.7930	0.2120	1.6293	2283

Open Flow **2,283** Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this **22** day of **December**, **2010**

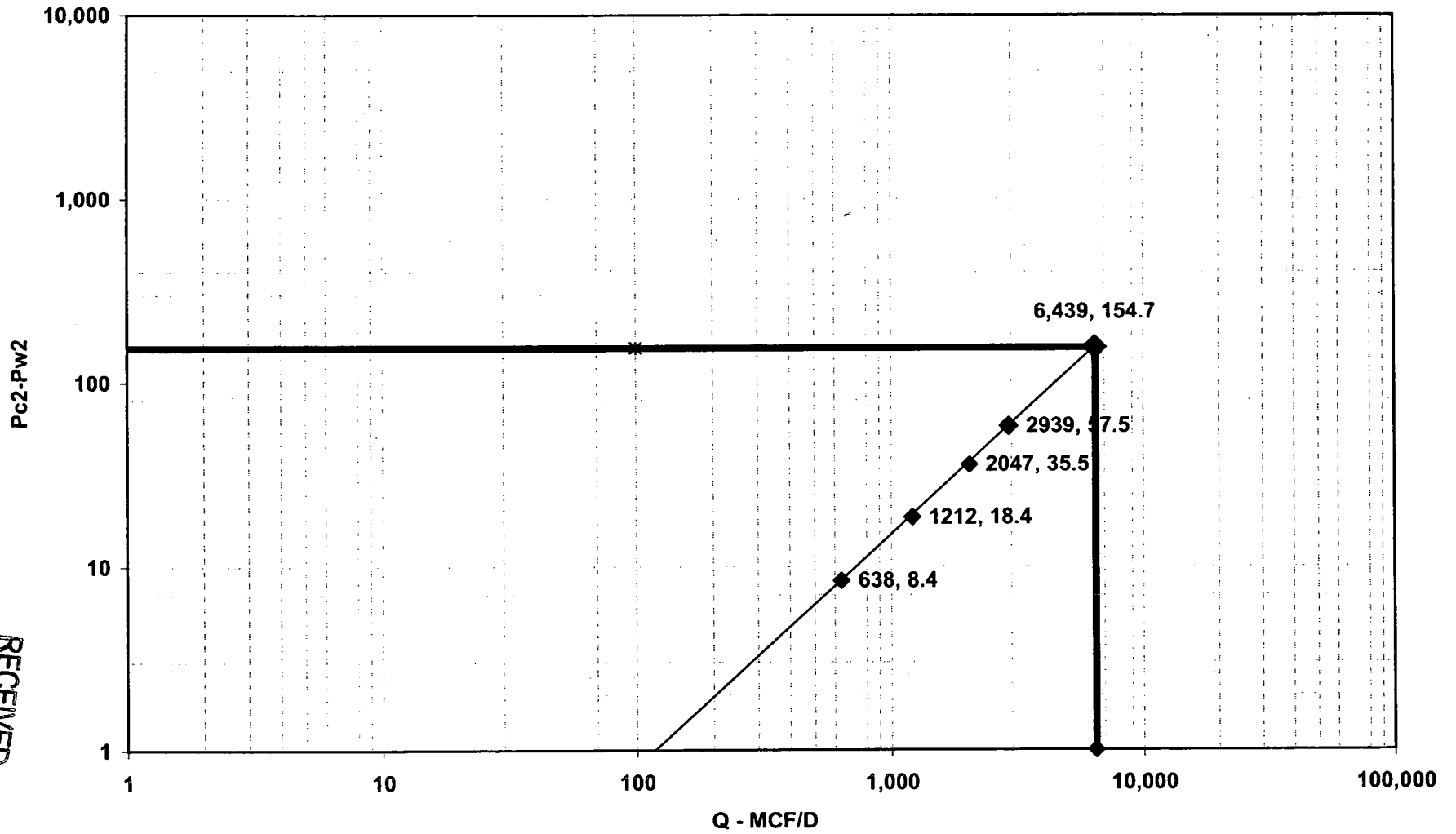
Witness
For Commission

RECEIVED
JAN 07 2011

OXY USA INC
For Company
Tom Acton
Tom Acton - OXY USA Inc.
Checked by

KCC WICHITA

BAKER C 2 Section 29, T32S, R39W Morton County, Kansas



RECEIVED
JAN 07 2011
KCC WICHITA



OXY USA Inc.
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 27570, Houston, Texas 77227-7570

Tom Acton
Mid-Continent Business Unit

Phone: 713-215-7623
Fax: 713-350-4873

December 29, 2010

Jim Hemmen
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

Dear Mr. Hemmen:

Please find enclosed, the One Point Stabilized Open Flow/Deliverability Test, Multipoint Back Pressure Test, and Gas Analysis Certificate for the following well:

Baker C- 2

Section 29-T32S-R39W

Regards,

Tom Acton
Gas Flow Coordinator

Enclosures: 2010 Form G-2/CG-1
Gas Analysis Certificate

Cc: New Well Test File

RECEIVED
JAN 07 2011
KCC WICHITA