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JAN 07 2011

Kansas Corporation Commission
One Point Stabilized Open Flow or Deliverability Test

KCC WICHITA

Form G 2 (Rev. 7/03)

Type Test:

- Open Flow
Deliverability

Test Date: 12/13/2010 API No. 15129219190000

Company: OXY USA Inc, Lease: BAKER C 1, Well Number: ...
County: Morton, Location: 330' FEL & 2310' FSL, Section: 29, TWP: 32S, RNG (E/W): 39W, Acres Attributed: 640
Field: KINSLER, Reservoir: Morrow, Gas Gathering Connection: ANADARKO
Completion Date: 08/30/2010, Plug Back Total Depth: 5,994', Packer Set at: ...
Casing Size: 5 1/2", Weight: 17.0#, Internal Diameter: 4.892", Set at: 6,080', Perforations: 5,865', To: 5,898'
Tubing Size: 2 3/8", Weight: 4.7#, Internal Diameter: 1.995", Set at: 5,820', Perforations: ... To: ...
Type Completion (Describe): SINGLE -GAS, Type Fluid Production: WATER, Pump Unit or Traveling Plunger?: Yes / No
Producing Thru (Annulus / Tubing): Tubing, % Carbon Dioxide: 0.380%, % Nitrogen: 2.229%, Gas Gravity Gg: 0.619
Vertical Depth (H): 5,882', Pressure Taps: Flange, (Meter Run) (Prover) Size: 3.068"
Pressure Buildup: Shut in 12/11 20 10 at 8:30 AM PM Taken 12/13 20 10 at 8:30 AM PM
Well on Line: Started 12/13 20 10 at 8:30 AM PM Taken 12/14 20 10 at 8:30 AM PM

OBSERVED SURFACE DATA

Duration of Shut in 72 Hours

Table with columns: Static / Dynamic Property, Orifice Size (inches), Circle one: Meter or Prover Pressure psig (Pm), Pressure Differential in Inches H2O, Flowing Temperature t, Well Head Temperature t, Casing Wellhead Pressure (Pw) or (Pc) or (Pd) psig/psia, Tubing Wellhead Pressure (Pw) or (Pc) or (Pd) psig/psia, Duration (Hours), Liquid Produced (Barrels)

FLOW STREAM ATTRIBUTES

Table with columns: Plate Coefficient (Fb) (Fa) Mcfd, Circle one: Meter or Prover Pressure psia, Press Extension sqrt(Pm x h), Gravity Factor Fg, Flowing Temperature Factor Ft, Deviation Factor Fpv, Metered Flow R (Mcfd), GOR (Cubic Feet/Barrel), Flowing Fluid Gravity Gm

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(Pc)2 = 158.2 : (Pw)2 = 130.6 : Pd = % (Pc 14.4) + 14.4 = (Pa)2 = 0.207 (Pd)2 = 0

Table with columns: (Pc)2 (Pa)2 or (Pc)2 (Pd)2, (Pc)2 (Pw)2, Choose Formula 1 or 2: 1. Pc2 Pa2 2. Pc2 Pd2 divided by: Pc2 Pw2, LOG of formula 1. or 2. and divide by: Pc2 Pw2, Backpressure Curve Slope = "n" or Assigned Standard Slope, n x LOG, Antilog, Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow 5,301 Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 22 day of December 2010

Witness
For Commission

OXY USA INC
Tom Acton - OXY USA Inc.
Checked by

State of Kansas - Corporation Commission

Multipoint Back Pressure Test

Form CG-1
(Rev. 10/96)

Type Test: Initial Annual Special Test Date: **12/13/2010**

Company: **OXY USA Inc** Lease: **BAKER C 1** Well Number: _____

County: **Morton** Location: **330' FEL & 2310' FSL** Section: **29** TWP: **32S** RNG (E/W): **39W** Acres Attributed: **640**

API No.: **15129219190000** Reservoir: **Morrow** Pipeline Connection: **ANADARKO** RECEIVED

Completion Date: **08/30/2010** Plug Back Total Depth: **5,994'** Packer Set at: **JAN 07 2011**

Casing Size: **5 1/2"** Weight: **17.0#** Internal Diameter: **4.892"** Set at: **6,080'** Perforations: **5,865'** To: **5,898'** **KCC WICHITA**

Tubing Size: **2 3/8"** Weight: **4.7#** Internal Diameter: **1.995"** Set at: **5,820'** Perforations: _____ To: _____

Type Completion (Describe): **SINGLE -GAS** Type Fluid Production: **WATER**

Producing Thru (Annulus / Tubing): **Tubing** Reservoir Temperature ° F: **140** BAR PRESS -P_a: **14.4 Psia**

Gas Gravity - G_g: **0.619** % Carbon Dioxide: **0.380%** % Nitrogen: **2.229%**

Vertical Depth (H): **5,882'** Type Meter Connection: **Flange** (Meter Run) (Prover) Size: **3.068"**

OBSERVED DATA Duration of Shut-in 72 Hours

Rate No	Orifice Size (inches)	Circle One: Meter Prover Pressure psig (P _m)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-in					75	383.3	397.7	383.3	397.7	72	
1	1.500	70.3	18.1	44	75	378.4	392.8	365.7	380.1	1	0
2	1.500	92.3	60.2	57	5	370.5	384.9	311.6	326.0	1	0
3	1.500	101.7	118.8	70	75	361.8	376.2	217.1	231.5	1	0
4	1.500	101.6	127.2	76	75	358.5	372.9	210.0	224.4	1	0
5											

RATE OF FLOW CALCULATIONS

Rate No	Plate Coefficient (F _o) (F _p) Mcfd	Circle One: Meter Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Rate of Flow Q Mcfd	GOR (Cubic Feet/Barrel)	Flowing Fluid Gravity G _m
1	11.41	84.7	39.15	1.2710	1.0157	1.008	581		
2	11.41	106.7	80.15	1.2710	1.0029	1.009	1176		
3	11.41	116.1	117.44	1.2710	0.9905	1.009	1702		
4	11.41	116	121.47	1.2710	0.985	1.009	1750		
5									

PRESSURE CALCULATIONS

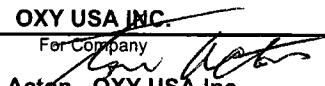
Rate No	P _i Psia	P _c Psia	P _w Psia	(P _c) ² Thousands	(P _w) ² Thousands	Plotting Points		100 $\frac{\% \text{ Shut-In } (P_w - P_a)}{(P_c - P_a)}$
						(P _c) ² - (P _w) ² Thousands	Q Mcfd	
1		397.7	392.8	158.2	154.3	3.9	581	98.7%
2		397.7	384.9	158.2	148.1	10.0	1176	96.7%
3		397.7	376.2	158.2	141.5	16.6	1702	94.4%
4		397.7	372.9	158.2	139.1	19.1	1750	93.5%
5								

Indicated Wellhead Open Flow: **8,267** Mcfd @ 14.65 psia "n" = **0.735**

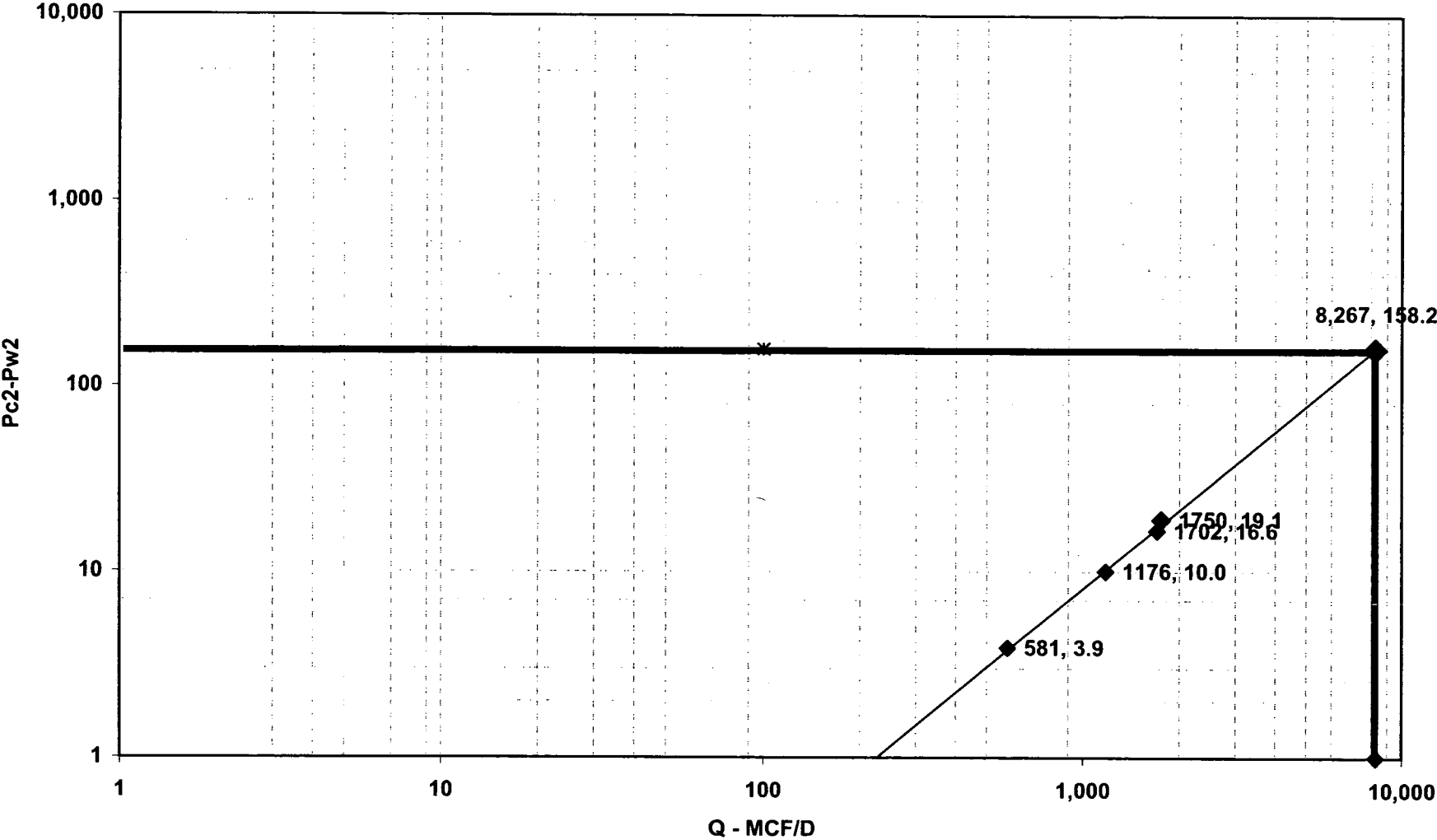
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the **22** day of **December**, **2010**

Witness (if any)

For Commission

OXY USA INC.
For Company

Tom Acton - OXY USA Inc
Checked by

BAKER C 1 Section 29, T32S, R39W Morton County, Kansas



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OXY USA Inc.
A subsidiary of Occidental Petroleum Corporation

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Tom Acton
Mid-Continent Business Unit

Phone: 713-215-7623
Fax: 713-350-4873

December 29, 2010

Jim Hemmen
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

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Dear Mr. Hemmen:

Please find enclosed, the One Point Stabilized Open Flow/Deliverability Test, Multipoint Back Pressure Test, and Gas Analysis Certificate for the following well:

Baker C-1

Section 29-T32S-R39W

Regards,

Tom Acton
Gas Flow Coordinator

Enclosures: 2010 Form G-2/CG-1
Gas Analysis Certificate

Cc: New Well Test File