Form G 2 (Rev. 7/03)

Kansas Corporation Commission One Point Stabilized Open Flow or Deliverability Test

Type Test:						(See	Instructi	ons or	Reverse	e Side)									
Open Flow Test Deliverability				Test D	Date: 12/29/2010						API No.				15081217530000				
Company OXY USA Inc					Lease						REDD 4 B8 30 32				Well Number				
County Location Haskell 1228 FSL & 1325 FWL				Section 8			TWP 30S			RNG (E/W) 32W				Acres Attributed 640					
Field LOCKPO	RT				Reservoir Morrow							Gathering		ection					
Completion Date 10/16/2007					Plug Back Total Depth 5,510'						Packer Set at 5,289'								
Casing Size Weight 5 1/2" 15.5#				Internal D 4.950"	iame	ter	Set at 5,773'			Perforations 5,318'			•	To 5,337'					
Tubing Size Weight 2 3/8" 4.7#				Internal Diameter Set at 1.995" S,289'						Perforations				То					
Type Completion (Describe) SINGLE-GAS					Type Fluid Production WATER						Pump Unit or Traveling Plu				ger?	☐ Ye	Yes / N	No ✓ No	
Producing Thru (Annulus / Tubing) Tubing					% Carbon Dioxide 0.322%						% Nitrogen 13.786%				Gas Gravity Gg 0.741				
Vertical De 5,32	Pressure Taps Flange									(1	Meter R	un) (Pr 3.06 8		ize					
Pressure Buildup: Shut in 12/25 20 10 at 9:00 ☑ AM ☑ PM Taken 12/28 20 10 at 9:00 ☑ AM ☑ PM													✓ PM						
Well on Lin	ne:	Started	12	20 10	_at	9:00	_ AM	□РМ	Taken		12/29	20	10	at	9:00 [AM	□ РМ		
						OB	SERV	ED SL	JRFACI	E DATA	4	Du	uration	of Sh	ut in _	72	Но	urs	
Static / Dynamic	Dynamic Size Prover Pressure in			tial Flowing Well He Temperature Tempera			ture (P _w) or (P _t) or (P _c)			(P_w) or (P_t) or (P_c)				Duration Liquid Produ					
Property (inches) psig (Pm) Inches I Shut In					-1 ₂ O t t				psig psia 0.0 0.0					psia (Hours) 25.5 72			(Barrels)		
Flow	1.50	0	39.5 5.5			44.5		_	0.0			 		.6	24		0		
				L		FI	LOW ST	REAM	ATTRIE	BUTES									
Plate Coefficient (F _b) (F _p) Mcfd	Circle one: Meter or Prover Pressur psia	т ө	Press extension	Gravity Factor F _g		Flowing Temperature Factor F _{ft}		re Deviation Factor F _{pv}		Metered Flow R (Mcfd)		(GOR (Cubic Feet/Barrel)			Flowing Fluid Gravity G _m			
11.4100		53.9		17.22	2 1.1617		1.0152		1.0056			233				 	 		
(OPEN FLOW) (DELIVERABILITY) CALCULATIONS $(P_a)^2 = 0.207$ $(P_c)^2 = 106.0$: $(P_w)^2 = 82.1$: $P_d = $ (Pc 14.4) + 14.4 = : $(P_d)^2 = 0$														7					
(Pc)2 (Pa)2 or (Pc)2 (Pw)2 Choose Formula 1. Pc2 Paí 2. Pc2 Pd2 divided by: Pc2			2 Pa2 2 Pd2	LOG of formula 1. or 2. and divide by:	Backpressur Slope = Assign Standard			n x LOG		LOG		Antilog		Ec	Open Flow Deliverability Equals R x Antilog (Mcfd)				
105.7	23.9 4.4318		0.6466			0.6320			0.4087			2.5627			597				
					L Deliverability						Mofd @ 14.65 pois								
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 29 day of December.														·					
			Witness				JAN (Ŧ	Arbeni	Siles	OXY	usk i	no.			
		FC	or Commission	ni.									Chee	ked by	V.				

KCC WICHITA





P. O. Box 27570 Houston, Texas 77227-7570

Tom Acton
Mid-Continent Business Unit

Phone 713.215.7623 Fax 713.350.4873

December 29, 2010

Jim Hemmen
Finney State Office Building
130 South Market Street, Room 2078
Wichita, Kansas 67202-3802

RE: Redd 4-B8-30-32

15-081-21753-0000

Section 8, Township 30 South, Range 32 West

Haskell County, Kansas

Dear Mr. Hemmen:

Enclosed you will find the 2010 Flow Test for the aforementioned well.

If you have questions, need additional information or would like to discuss the contents of this packet, please feel free to contact me.

Regards,

Tom Acton

Gas Flow Coordinator

Mid-Continent Business Unit

Occidental Oil & Gas

Enclosures:

2010 Form G-2

Cc:

Well Test File

RECEIVED

JAN 07 2011

KCC WICHITA