Form G 2 (Rev. 7/03)

Kansas Corporation Commission One Point Stabilized Open Flow or Deliverability Test

Type Test	:						(See	Instruction	ons oi	n Reverse	e Side)									
	en Flow diverabilit	у	Test D				nate: 12/28/2010					API No.				15175221290000				
Company OXY US	A Inc						,	Lease			BEC	KEF	RTRUST	6-P21-	31-33		Vell Nu	mber		
County Location					Section 21				TWP 31S			RNG (E/W)			Acres Attributed 640					
Seward		1200 F	JL a	333 FI					313			_					<u> </u>	+0		
Field FRANZ-TOLAND						Reservoir Morrow					Gas Gathering Connection ONEOK FIELD SERVICES									
Completion Date 08/26/2008					Plug Back Total Depth 5,727'						Pac	ker Set at								
Casing Size Weight 5 1/2" 10.5#						Internal Diameter 4.052"				Set at 5,900'			Perforations 5,392'			То 5,400'				
Tubing Size Weight 2 7/8" 6.5#					Internal Diameter Set at 2.441" 5,337'					Perforations					То					
Type Completion (Describe) SINGLE-GAS						Type Fluid Production WATER					Pump Unit or Traveling P				g Plun	ger?	□Y€	Yes / No	No	
Producing Thru (Annulus / Tubing) Tubing						% Carbon Dioxide 0.239%					% Nitrogen 6.996%				Gas Gravity Gg 0.715					
Vertical De		9				- ,,			e Tan	<u> </u>					<u>(N</u>			rover) Size	<u> </u>	
Vertical Depth (H) 5,396'						Pressure Taps Flange									(1)		3.068	3"		
Pressure Buildup: Shut in 12/24						20 <u>10</u>	_	9:00	<u>.</u>		Taken		12/27		10		9:00		_	
Well on Li	ne:	Starte	d	12/2	<u>7</u>	20 10	_at	9:00	<u> </u>	4 ∐ PM	Taken		12/28	20	10	_ at _	9:00	.✓ AM [] PM	
							OE	BSERVE	ED S	URFACI	E DATA	٩	Di	uration	of Sh	ut in _	72	Hour	s	
					Pressur Different					Casing Wellhead Pressure			Tubing Wellhead Pressure							
Dynamic	Pro	Prover Pressure in			Temperature Tempe			ature (P _w) or (P _t)		(P _t) or (P _c)	r (P _c) (P _w) or (P _t) or		P _t) or (P _c)	r (P _c) Duration			Liquid Prod			
Property (inches) psig (Pm) Inches in Shut In					Inches H	1 ₂ 0 t t				psig psla 101.6 116.0		$\overline{}$	99.7 1		psia (Hours) 14.1 72			(Barrel	s)	
Flow	1.500	П	1.2 6			50.1		74		86.4 100.8			50.2		64.6 24			0	-	
							F	LOW ST	REAL	M ATTRII	BUTES				•			/		
Piate	T	Circle one	:	Pre	ess	Gravit		Flov	ving	T	viation	<u> </u>	Metered Flow	1				Flowing		
Coefficier (F _b) (F _p)		Meter or rover Press	ure	Exte	Extension		Factor		erature ctor	e Factor		R		, ,	GOR (Cubic Feet/Barrel)			Fluid Gravity		
Mcfd		psia		√ P _m	x h	F ₉	F ₀		n	F _{pv}			(Mcfd)					G _m		
11.410	0	15.6 9.67			67	1.182	1.00	1.0097 1.0			132									
						(OPEN	FLO	W) (DEL	IVER/	ABILITY)	CALC	JLAT	TIONS		-	(1	$(P_a)^2 =$	0.207		
(P _c) ² =	13.5	: (F	P _w) ² =	10.2	<u>:</u> :	P _d =	_		. %	(Pc 1	4.4) + 1	4.4 =	·	<u>_:</u>		(I	$P_d)^2 =$	0	_	
(Pc)2 (Pa	112		Cho	ose Formu		LOG of formula	1	J	Ва	ckpressure Slope = "r			ſ	٦				Open Flow		
or (Pc)2 (Pw)2			2 Pc2 Pd2 1. or			or 2. Pc2 Pw2			or Assigned		nxLOG			Antilog		E	Deliverability Equals R x Antilog			
(FC)2 (FG	1/2	div		vided by: Pc2 Pw2		and divide by:		J		Standard Slope			l J					(Mcfd)		
13.2	13.2 3.3		1	4.0541		0	0.6079			0.7260			0.4413		2.7625			365		
												<u></u>					L			
Open Flow		365)	Mcfe	d @ 14.65	psia			Delive	erability				Mcf	d @ 14	.65 psia				
the facts state	ed therein, a				states that ted this the					te the above report and that he has knowledge of December				,	2010					
	RECEIVED_					<u> </u>	OXY USA INC													
-			Witr	ness									Portshipany							
			For Con	nmission				JA	N 0	7 20	11		Join A		Ked by	USA I	nc.			



Tom Acton
Mid-Continent Business Unit

OXY USA Inc. P. O. Box 27570 Houston, Texas 77227-7570

Phone 713.215.7623 Fax 713.350.4873

December 29, 2010

Jim Hemmen
Finney State Office Building
130 South Market Street, Room 2078
Wichita, Kansas 67202-3802

RE: BECKER TRUST 6-P21-31-33

15-175-22129-0000

Section 21, Township 31 South, Range 33 West

Seward County, Kansas

Dear Mr. Hemmen:

Enclosed you will find the 2010 Flow Test for the aforementioned well.

If you have questions, need additional information or would like to discuss the contents of this packet, please feel free to contact me.

Regards,

Tom Acton

Gas Flow Coordinator

Mid-Continent Business Unit

Occidental Oil & Gas

Enclosures:

2010 Form G-2

Cc:

Well Test File

RECEIVED
JAN 0 7 2011

KCC WICHITA